Barton Village, Inc. Regular Trustees Meeting

Monday, July 22, 2024 6:00pm Barton Village Memorial Hall

Agenda

- A. Call to Order
- B. Changes to the Agenda/Additions or Deletions
- C. Privilege of the Floor

ACTION ITEMS:

- D. Minutes from the Regular Board of Trustees Meeting July 8, 2024
- E. Bills and Warrants
- F. CY 2023 Financial Audit Statement
- G. Monthly Financial Reports for Period Ending 06/30/2024
- H. Driveway Access Permit Application
- I. FEMA Buyout Applications

DISCUSSION ITEMS:

- J. NEKO Presentation Barton Celebrates!
- K. Hydro Facility Project Update
- L. Flood Update
- M. Department Operations Updates
- N. Management/Staff Report

OTHER ITEMS:

O. Other Business

EXECUTIVE SESSION ITEMS:

- P. Executive Session Legal Action: 1 V.S.A. § 313 (a)(1)(E)
- Q. Executive Session Personnel: 1 V.S.A. § 313 (a)(3)
- R. Adjourn

Upcoming Meetings:

Regular Board Meeting: August 12, 2024 Special Board Meeting: August 21, 2024 Regular Board Meeting: August 26, 2024

Barton Village, Inc. Regular Trustees Meeting Monday, July 8, 2024 6:00pm Barton Village Memorial Hall

Attendance: Gin Lyon (Chair), Marolyn Prue (Trustee), Ellis Merchant (Trustee), Vera LaPorte (Business Manager), Jacqueline Laurion (Clerk), Crystal Currier (VPPSA), Arthur Corda, David Billado, Lee Curtis

Agenda

Full agenda with additional details can be found at https://bartonvt.com/agenda-minutes/

Audio recording of the meeting can be found for 30 days following the official approval of these minutes at the next Regular Board of Trustees Meeting on July 22, 2024 at <u>https://bartonvt.com/agenda-minutes/</u>

- A. **Call to Order** Gina Lyon called the meeting to order at 6:00pm.
- B. Changes to the Agenda/Additions or Deletions Members of NEKO did not attend. Item K will be tabled for a future meeting.
- C. Privilege of the Floor None.

ACTION ITEMS:

- D. Minutes from Regular Board of Trustees Meeting June 24, 2024 Gina Lyon made a motion to approve the Minutes from regular Board of Trustees Meeting June 24, 2024 as presented. Ellis Merchant seconded. The motion carried.
- E. **Minutes from Special Board of Trustees Meeting June 26, 2024** Gina Lyon made a motion to approve the Minutes from Special Board of Trustees Meeting June 26, 2024 as presented. Ellis Merchant seconded. The motion carried.
- F. **Bills and Warrants** Gina Lyon made a motion to continue to review and approve the Bills and Warrants as presented by the end of the meeting. Marilyn Prue seconded. The motion carried.
- G. Wastewater Abatement Hearing The Board received a wastewater abatement request from Athur and Evelyn Corda regarding 121 Lakefront Lane. They purchased the home with the understanding that it was connected to the Village wastewater system but learned after a backup that it was not. The Cordas requested the abatement of the base sewer fees that they had paid between the time they purchased the home and the time at which they finally attached to the wastewater system in the amount of \$373.25.

Mr. Corda attended tonight's meeting to discuss this issue with the Trustees. The Trustees were perplexed by this request since the homeowner was not aware they were not hooked up as they originally were advised of from former homeowner. This was not something that the Trustees had ever come across. Mr. Corda stated they did hook up to the Village sewer as soon as they found out they were not actually connected to the sewer.

The current ordinance needs to be reviewed and revamped and Marilin Prue stated she was not ready to decide at this time. Ellis Merchant is for the homeowner and for the Village repaying the \$373.25 based on his feeling that the homeowner was not hooked up correctly at the time of the purchase. Ellis Merchant feels this was a Village issue and not the responsibility of the homeowner. Vera LaPorte was not able to locate any documents on this home to support the case if the Village was in error. Ellis Merchant would like to do more research into this situation.

Gina Lyon made a motion to table this issue until Vera LaPorte can research historic billing on the property and the Village wastewater line maps on that road. Marilyn Prue 2nd motion. Motion carried. This topic will be discussed at the next Trustee meeting dated on 7/22/2024 and a motion will be made at the 8/12/2024 meeting.

H. Wastewater Department Financing Options – Per the Board's request, quotes from two local financial lenders were requested for the purpose of refinancing the short-term note between the Wastewater Department and the Village Department. Crystal Currier of VPPSA spoke with the board to review. The two quotes are attached and a summary is below:

Options	Community National	Passumpsic
Option 1 – 1 yr note	NA	5.15%
Option 2 – 3 yr note	5.66% \$92,932.47	NA
Option 3 – 5 yr note	5.91% \$59,199.89	5.32% \$58,258.41
Option 3 – 10 yr note	NA	5.61% \$33,346.46

As noted above, Passumpsic Bank is willing to extend the note beyond 5 yrs. Since this note is paying back O&M expenses, it will be considered a "revenue" note, meaning it will be paid from revenues of the wastewater department realized from user fees NOT taxpayers. Therefore, a Village vote is not required. Obviously, it will require an increase in rates but both quotes are based on annual payments that don't begin until 2025, so this could be included in the CY2025 budget and rates adjusted starting in January, 2025.

In addition, the quotes are based on a borrowing of \$250K, however, the need is only \$200K so the payments will be slightly less than the amounts noted above. A discussion has to take place with the Glover Trustee Boards to settle on accurate billing from the Glover users end. The agreement needs to be updated and fast-tracked to be accurate and current.

This is listed as an "action" item; however, there is no urgency in acting if the Board

would like to pursue other options and/or wait until a later date the note with the Village is for one year so there is ample time before that is due.

No motion was made at tonight's meeting on this agenda item.

I. Community National Bank Loan Payment – The payment for the Electric Department's Refunding Loan with Community National Bank is due the 1st of every month, and to prevent late payment Holly Pepin at Community National Bank has suggested to enroll the loan in their Automatic Funds Transfer (AFT) program.

If approved, the payment amount of \$5,072.83 (currently according to the amortization schedule) will be automatically deducted from the Village's checking account on the 1st of the month every month until terminated with written notice by either party.

Gina Lyon made a motion to approve enrollment in Community National Bank's Automatic Funds Transfer (AFT) program for the purpose of repaying the Electric Department's Refunding Loan. Marilyn Prue 2nd the motion. Motion carried.

DISCUSSION ITEMS:

- J. ATV Ordinance Previously tabled for further discussion at the Regular Board of Trustees Meeting 06/24/2024: Mr. Lee Curtis attended tonight's Village Trustee meeting to discuss adding and expanding the ATV travel roads. At the Special Board of Trustees Meeting on 04/01/2024 (joint meeting with the Town), members of the Borderline Ridge Riders (BLRR) expressed interest in opening more of the Village's roads to ATV travel. The Village's ATV Ordinance currently restricts ATV access to the following roads from 7am-9pm beginning the second Saturday in May and ending October 1st.
 - 1. Roaring Brook Road
 - 2. Part of Glover Road from Roaring Brook Road Bridge, north to 290 Glover Road
 - 3. Main Street from Northern Village Line southerly to Duck Pond Road
 - 4. Church Street from Elm Street to Main Street
 - 5. Elm Street in its entirety
 - 6. Eastern Avenue in its entirety
 - 7. Pageant Park Road in its entirety

A discussion took place with the Trustees about what roads were open, and what roads were not. The current road allowance is very small and hard to legally connect to open roads and it would be easier to open all the Village roads. This will also allow law enforcement to stop riders/drivers to enforce ATV laws. A revision to the current ordinance would need to be required to make the changes. 340 miles are available currently for all Borderline Ridge ATV riders in the NEK. Conversation also was had to have all roads open 7am to 10pm. This will be voted on at a later meeting.

K. **NEKO Presentation** – Tabled for a future meeting per NEKO request.

Department Operations Updates – The BOT approved the application for a grant through the Northern Border Regional Commission's (NBRC) Catalyst Program at Special Trustees Meeting on 04/30/2024 – unfortunately, the Village was not awarded the grant.

The petition to finance improvements to the hydro plant was filed with the PUC on 05/23/2024 (Section 108 filing). Informational Village meeting about the project will be held before the regular BOT meeting on 08/26/2024. Bond vote for Village Voters to be held 08/28/2024.

L. Management/Staff Report – See ongoing list of items in the Board packet at https://bartonvt.com/agenda-minutes/

OTHER ITEMS:

M. Other Business – Gina Lyon delivered an email received from David Snedeker regarding the State of VT recent road stripping on Eastern Ave and his concern with the double yellow line continuing in front of Sunrise Ave where as it should have been a space in the road. Vera LaPorte will be reaching out to the State to see if corrections can be made. In addition, there has been an uptick in cars passing other cars on Eastern Ave. His request was regarding speeding cars passing and potentially adding additional signage. The Trustees will be reaching out to the Sheriff's department to have more of a presence on that road.

Gina Lyon thanked the board for their participation in the Village 4th of July parade. Fun was had by all.

R.I.V.E.R.S project: They have had a meeting with Barton Town, Barton Village & Orleans Village. Next step is setting up a coordinated special meeting between all three to host a public meeting to answer questions from all impacted and Town & Village elected officials.

Email from Patrick Healey: They are ready to move forward with the underground treatment catch basin. They requested use of Village Backhoe and that will be available for them end of July / first of August.

Job Description for PT financial office worker for the Village is in the hands of Crystal Currier to review and update as needed.

A discussion of Hydro Plant scrap metal removal that Ellis Merchant can help facilitate to save money for the Village.

Gina Lyon made a motion to go into executive session at 7:56pm. Marilyn Prue 2nd motion. Motion carried.

EXECUTIVE SESSION ITEMS:

N. Executive Session - Legal Action: 1 V.S.A. § 313 (a)(1)(E) – Discontinuance of Washington Terrace: The Board instructed Vera LaPorte to schedule a site visit for the week of August 18 depending upon the property owner's availability. O. Executive Session - Personnel: 1 V.S.A. § 313 (a)(3) – None.

The Board came out of Executive Session at 9:03PM.

The Board briefly readdressed Item G – Wastewater Abatement Hearing. After discussion, Gina Lyon made a motion to decline Mr. Corda's abatement request. Marilyn Prue seconded. All approved and the motion carried.

P. Adjourn – Gina Lyon made a motion to adjourn the meeting and Ellis Merchant seconded. Motion carried.

Upcoming Meetings: Regular Board Meeting: July 22, 2024 Regular Board Meeting: August 12, 2024

Regina Lyon, Board of Trustees Chair

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

То:	Barton Village Board of Trustees
From:	Crystal Currier
Date:	July 22, 2024
Subject:	2023 Audited Financial Reports
Agenda:	Agenda Item "F"

The annual audit of Barton's financial records has been completed by Kittell Branagan and Sargent ("KBS") and the following financial reports are attached for your review and acceptance.

CY2023 Audited Financial Report KBS SAS 114 Letter [required letter to those in governance communicating the scope and significant findings of the audit] KBS SAS 115 Letter [required letter to those in governance communicating internal control matters] CY2023 Internal Financial Reports

For those of you that do not have a financial background you will see that the information in the audited financial report is presented in a different format than the internal reports. This is required to meet Generally Accepted Accounting Standards ("GAAP") and General Accounting Standards Board ("GASB") requirements. In simple terms, the audit report segregates the financial information into governmental activities (Village and Highway) and Business-Type or Enterprise Funds (Electric, Water, Wastewater). The final version of the internal reports are attached for your reference as well.

If you have any questions, please do not hesitate to let me know.

Proposed Motion: Motion to accept the 2023 Audited Financial Reports as presented.

Barton Village, Inc.

BASIC FINANCIAL STATEMENTS

December 31, 2023

Barton Village, Inc. TABLE OF CONTENTS December 31, 2023

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INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Barton Village, Inc. Barton, Vermont

Opinions

We have audited the accompanying financial statements of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Barton Village, Inc., as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise the Barton Village, Inc.'s basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of Barton Village, Inc., as of December 31, 2023, and the respective changes in financial position and, where applicable, cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Barton Village, Inc., and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Barton Village, Inc.'s ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

To the Board of Trustees Barton Village, Inc. Page 2

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
 fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
 include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
 statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Barton Village, Inc.'s internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant
 accounting estimates made by management, as well as evaluate the overall presentation of the
 financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
 raise substantial doubt about Barton Village, Inc.'s ability to continue as a going concern for a
 reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit

To the Board of Trustees Barton Village, Inc. Page 3

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, budgetary comparison information on page 44, the schedule of the proportionate share of the net pension liability on page 46 and the schedule of contributions on page 47 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Kittell, Branagen & Sungent

St. Albans, Vermont June 25, 2024

Introduction to the Management's Discussion and Analysis (MD & A)

This annual financial report consists of two parts: The Management's Discussion and Analysis (M D & A), and the independent auditor's report which includes the financial statements for the fiscal year that ended on December 31, 2023.

The purpose of this section of Barton Village's (the Village) annual financial report (the M D & A) is to provide the reader with a summary of the Village's financial performance and any significant events that occurred within the organization that may or may not have had an impact on that financial performance. The MD & A is intended to be a less comprehensive, reader-friendly synopsis that is understandable to all readers, not only those with a financial background.

The section following the MD & A is the independent auditor's report that provides a comprehensive look at the Village's Government-Wide financial statements and the Village's Fund Financial Statements.

Together, the MD & A, independent auditor's report and the financial reports illustrate the Village's overall financial status and/or performance and should be read in conjunction with one another.

Financial Highlights:

- Assets exceeded liabilities on December 31, 2023, by \$10,253,068 (net position), of which \$1,824,711 (unrestricted net position) may be used by the various proprietary and governmental Village funds to meet respective ongoing obligations.
- In 2023, the Village's total net position increased by \$321,576. Of this amount, net position attributable to governmental activities increased by \$44,511, and net position attributable to business-type activities increased by \$277,065.
- The General Fund had an unassigned fund balance at December 31, 2023 of \$241,483.
- The Village paid down debt in the amount of \$336,404 and added debt of \$6,870.

Village Report Types and Descriptions

The Village's financial statements reported in the independent auditor's report are a combination of reports related to the Government as a whole and those related to specific funds and/or activities. A list of the various reports along with a brief description of each is listed below:

Government-Wide Financial Statements include a look at both long term and short-term information about the Village's overall status. These government-wide financial statements specifically represent government activities of the Village that are principally supported by state and federal sources, intergovernmental revenues such as operating grants, and revenue raised from the local tax base.

The **Statement of Net Position** presents information that includes all of the Village's assets and liabilities, with the difference in the two groups reported as the Village's "net position". The change in net position is one way to measure the Village's *financial* health. This financial information along with other non-financial factors such as diversification of the taxpayer base, the continued financial support of state and federal governments, and the condition of the Village's infrastructure should be considered when determining the state of the Village's overall condition.

The **Statement of Activities** reports how the Village's net position changed during the current fiscal year. All current-year revenues and expenditures are included regardless of when cash is received or paid. An important purpose for the Statement of Activities is to show the financial reliance of the Village's activities or functions on revenues provided by the Village's taxpayers.

Fund Financial Statements. A fund is a specific unit where resources are segregated for a specific activity or objective. The Village uses *funds* to ensure compliance with finance-related laws and regulations. Fund financial statements focus on the Village's most significant funds rather than the Village as a whole.

Governmental Fund Financial Statements encompass essentially the same functions reported as governmental activities in the government-wide financial statements; however, unlike government-wide statements that focus on the long-term view, governmental fund statements focus on near-term resources available for spending. These statements illustrate short-term accountability in the use of such resources and the balances of such resources at the end of the fiscal year. These statements are useful in evaluating annual financial requirements of governmental programs and the commitment of such resources for the near-term.

Since the government-wide focus is a long-term view, comparisons between these two perspectives may provide insight into the long-term impact of short-term financing decisions. The Governmental Funds financial reports are reconciled in the Reconciliation of the Governmental Funds Balance Sheet to the Statement of Net Position to assist in understanding the differences between these two perspectives.

Fiduciary Funds are used when the Village is the trustee, or fiduciary, for certain funds that - because of a trust arrangement - can be used only for the trust beneficiaries, not to fund general Village operations. The Village is responsible for ensuring that the assets reported in these funds are used for their intended purposes. All fiduciary activities are excluded from government-wide financial statements and reported in a separate Statement of Fiduciary Net Position and a Statement of Changes in Fiduciary Net Position. As of December 31, 2023, the Village did not maintain any fiduciary funds.

Proprietary Funds are funds used by the Village related specifically to business-type activities in the government-wide statements. Village Proprietary funds include electric, water, and wastewater enterprise funds.

The Statement of Revenues, Expenses, and Changes in Net Position - Proprietary Funds shows the operating and non-operating revenue and expenses during the fiscal year 2023 specific to each proprietary fund. The results of operations are the change in net position, which added to the prior year net position is the new net position.

The Statement of Cash Flows - Proprietary Funds identifies cash flow activities from operations, investments, and the financing activities of the Village proprietary (business-type) funds during 2023.

Notes to Financial Statements provide additional information essential to a full understanding of the government-wide and fund financial statements.

Budgetary Comparison Schedule provides information related to the actual vs budget results for the General Fund.

Overview of the Village's Financial Statements

An overview of the Village's Government-wide Statement of Net Position and Government-wide Statement of Activities and corresponding notes for the period ending December 31, 2023, are shown below.

	Governmental Activities	Business- Type Activities	Total
Current and other assets	1,268,132	2,929,722	4,197,854
Capital Assets, net	1,700,124	9,874,018	11,574,142
Total assets	2,968,256	12,803,740	15,771,996
Deferred outflows of resources	15,824	44,619	60,443
Total Assets and Deferred Outflows	2,984,080	12,848,359	15,832,439
Current liabilities	342,917	963,407	1,306,324
Long-term liabilities	307,249	3,911,268	4,218,517
Total liabilities	650,166	4,874,675	5,524,841
Deferred inflows of resources	14,276	40,254	54,530
Total Liabilities and Deferred Inflows	664,442	4,914,929	5,579,371
Net Position			
Net Investment in capital assets	1,405,832	6,465,117	7,870,949
Restricted	-	557,408	557,408
Unrestricted	913,806	910,905	1,824,711
Total net position	2,319,638	7,933,430	10,253,068
Total Liabities, Deferred Inflows and Net Postion	2,984,080	12,848,359	15,832,439

2023 Summary of Net Position

The statement of net position shows the total assets and liabilities (current and long-term) for both the Government (Village and Highway) and the Business-Type activities (Electric, Water, Wastewater). Total net position represents the net value of the Village (assets greater than liabilities).

The Village's net position of \$10,253,068 represents an increase of \$321,576 from December 31, 2023, net position of \$9,931,492.

The net position of the Village General Fund is not restricted by state law and is available for spending at the Village's discretion. However, \$593,007 of the General Funds are assigned for the following purposes:

Assigned General Fund Balance as of 12/31/2023

	B	alance
	Dec	<u>: 31, 2023</u>
Barton Memorial Building	\$	11,416
Sidewalks/Hydrants	\$	3,649
Future Grant Matching	\$	52,173
Tractor/Truck/Backhoe	\$	117,109
Paving	\$	209,423
Parks and Recreation	\$	39,215
Containment Tank	\$	22,850
Capital Reserves	\$	42,699
Garage	\$	53,110
Fire Department Building	\$	41,363
	\$	593,007

2023 Capital Assets, Upgrades and Improvements. At the end of 2023, the Village had net capital assets of \$11,574,142 invested in a broad range of capital assets (e.g. land, buildings and improvements, park facilities, roads, bridges, electrical infrastructure, water and sewer lines, furniture and equipment). The capital additions of \$489,203 in 2023 are summarized on the following page.

<u>2023 Capital Asse</u>	et Additions	
Village:		
BMB Furnance Replacement	80,148	
	-	
	Subtotal Village	\$ 80,148
Highway:		
Salt/Sand Shed	12,291	
International Truck w/Body Upgrade 9,536		
	-	
	Subtotal Highway	\$ 21,827
Electric:		
Hydro Bldg Roof/Diesel Bldg Retirement	52,100	
Hydro Equipment	29,846	
Distribution Upgrades	153,547	
Transformers	60,295	
	Subtotal Electric	\$ 295,788
Water:		
Station Equip-Var Frequency Drives/Flow Meter	r 17,097	
	Subtotal Water	\$ 17,097
Wastewater:		
Perimeter Fencing	10,300	
Alarm System	9,450	
Blow-Off Pit and Pumps Rebuild	54,594	
	Subtotal Wastewater	74,343
	TOTAL	\$ 489,203

Short-Term Debt. As of December 31, 2023, the Village did not have any outstanding short-term debt.

Long Term Debt. In 2023 a total of \$336,404 of debt principal was paid. One (1) new loan was added in the amount of \$6,840. At the end of 2023, the Village had a total long-term debt outstanding of \$4,353,396 excluding pension liabilities.

All debt is backed by the full faith and credit of Barton Village, Inc., with voter approved property taxes and user fees used to pay the obligations. Debt proceeds are used to fund capital assets as well as for general operating costs in anticipation of future revenue receipts.

2023 Summary Statement of Activities

	Governmental ActivitiesBusiness- Type Activities			Total
Total Revenues				
Program revenues: Charges for services	\$	107,878	\$4,124,075	\$ 4,231,953
Operating grants and contributions	\$	196,067	105,351	301,418
Capital grants and contributions		2,767	-	2,767
Property taxes, penalties and interest		411,980	-	411,980
Investment income		3,872	231,899	235,771
Transfers				-
Other revenue		1,435	149,793	151,228
Total revenues	\$	723,999	\$4,611,118	\$ 5,335,117
Expenses				
Governmental Activities:				
General government		77,519		77,519
Public safety		15,612		15,612
Public works		557,149		557,149
Culture and recreation		31,188		31,188
(Gain) Loss on Dsiposal of Capital Assets		(1,980)	(88,900)	(90,880)
Debt Service				-
Business-Type Activities:				-
Electric Fund			3,405,506	3,405,506
Water Fund			412,976	412,976
Wastewater Fund			604,471	604,471
Total expenses	\$	679,488	\$4,334,053	\$ 5,013,541
Change in net position		44,511	277,065	321,576
Net position, beginning of year		2,275,127	7,656,365	10,387,019
Net position, end of year	\$	2,319,638	\$7,933,430	\$ 10,253,068

The Summary Statement of Activities identifies the revenues and expenses that occurred during the year. Revenues include fees for services, property tax receipts, grants, investment income, and miscellaneous income. Expenses in the governmental section include the cost of general village operations, community activities and maintaining highways. The expenses in business-type activities include the operations and maintenance of each of those specific funds – electric, water and wastewater.

Highlights of 2023 Village Operations (both government and business-type activities).

- 1. During 2023 the Village operated within budget and funded all budgeted reserves.
- 2. The Village hired two new employees and filled an open position in 2023. The Village hired a Business Manager to assist with the day-to-day operations of the Village and a DPW Utility Worker that primarily works in the Highway Dept while assisting at the Wastewater plant. In response to the departure of the current Wastewater Operator, the Village subsequently sought and ultimately hired a Domestic Grade II Pollution Abatement Facility Operator.
- 3. Pageant Park was not attended as typically in past years (due to the rainy year) and the year ended with expenses exceeding revenues by \$670.
- 4. In 2023, the Village did not receive any additional payments related to the American Rescue Plan Act (ARPA). The previous ARPA funds received totaled \$192,255. Approximately \$10,575 of these funds were allocated in CY2021, \$43,516 allocated in CY2022 and \$138,163 allocated in CY 2023. The projects funded in CY 2023 include \$44,877 for the BMB furnace, \$17,097 for a main flow meter at the water plant and \$76,189 for three projects at the wastewater plant [fencing, alarm system and blowoff pit pumps].
- 5. The Village previously applied for a grant with the USDA for a community facility grant to replace salt and sand storage facilities and move them from their location on High St., one mile to the site of the current highway garage site at municipal lane. Due to the delay in the project construction, the cost increased significantly. As a result, construction was further delayed, and the Village submitted a second grant application for the cost overrun. The Village continues to work with USDA to maintain the original grant funding and to determine the status of the second application, in an effort to move this project forward.
- 6. The Village experienced significant flooding and related damages in the summer of 2023. To date, FEMA has obligated \$10,428 (\$6,557 for Water and \$3,871 for Wastewater) and further funding is expected as the application process continues. In addition, FEMA obligated \$28,151 for the Village's application related to Storm Elliott that occurred in December 2022. The funds obligated in 2023 were received in January 2024.
- 7. The water department continues to be operating by a part-time Water Operator. Several projects were completed in 2023 including the installation of a main flow meter and the installation of variable frequency drives. Plant improvements will continue each year as funds allow.
- 8. The wastewater treatment facility realized several upgrades in many areas, including: perimeter fencing, replacement and installation of an old alarm system and repairs/upgrades to the blowoff pit and pumps.
- 9. On June 12, 2023, the Village retained Aldrich and Elliott, an engineering firm, to facilitate the engineering study and analysis to recommend the necessary upgrades needed at the wastewater facility.

- 10. The Village entered into a new Operations Service Agreement with the Vermont Public Power Supply Authority (VPPSA) to provide 24/7 utility coverage starting July 24, 2023. Through this contract, Barton will receive a dedicated line crew provided by Orleans Electric. During 2023, the crew provided much needed line maintenance and upgrades to the infrastructure, as well as a significant amount of make-ready work to accommodate two broadband companies coming to the area.
- 11. The hydro facility continues to be operated by a part-time manager who has undertaken several tasks this year including:
 - 1) the continued work towards environmental cleanup of the facility
 - 2) retirement of the old diesel building
 - 3) the replacement of the hydro building roof (started in 2022 and completed in 2023)
 - 4) a comprehensive inspection and recommendation for the penstock pipes that lead to the turbine units

The penstock at the hydro will need major repairs in the near future – this will require approval from both the Public Utility Commission and the Village voters.

- 12. In 2022, the Village was notified by the State of Vermont that polychlorinated biphenyls (PCB's) where found above action levels on the adjacent property to the Villages former electric department storage area. The Village engaged a consulting engineer to respond to the State of VT notification and to prepare a work plan to address. An initial assessment was completed in the fall of 2021 with onsite soil samples and test wells on the Village property. Subsequently a report was prepared and approved by the State of Vermont for further testing in 2022. This work has been ongoing throughout 2023 and will continue into 2024.
- 13. The Village negotiated a 3-year contract with IBEW that expires on December 31, 2025.

14. Subsequent Events

There were no subsequent events.

Request for Information

This report is designed to provide an overview of the Village's finances. Questions concerning any of the information found in this report or requests for additional information should be directed to:

Barton Village, Inc. PO Box 519 17 Village Square Barton, Vermont 05822 Phone: (802) 525-4747

Barton Village, Inc. GOVERNMENT-WIDE FINANCIAL STATEMENTS STATEMENT OF NET POSITION December 31, 2023

	Governmental Activities			usiness-Type Activities		Total
ASSETS AND DEFERRED OUTFLO	ws					
CURRENT ASSETS						
Cash	\$	1,136,956	\$	225,415	\$	1,362,371
Restricted Cash		-		369,771		369,771
Receivables, net of allowance for doubtful accounts		119,589		843,641		963,230
Inventory		-		198,103		198,103
Prepaid Expenses		11,587		18,340		29,927
TOTAL CURRENT ASSETS		1,268,132		1,655,270		2,923,402
CAPITAL ASSETS, net		1,700,124	_	9,874,018	_	11,574,142
OTHER ASSETS Investments				1,274,452	_	1,274,452
DEFERRED OUTFLOWS OF RESOURCES- Pension		15,824	_	44,619		60,443
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$	2,984,080	\$	12,848,359	\$	15,832,439

LIABILITIES, DEFERRED INFLOWS AND NET POSITION

CURRENT LIABILITIES	ΓŪ	SITION		
Accounts Payable	\$	274,261	\$ 102,866	\$ 377,127
Cash Overdraft		-	270,100	270,100
Accrued Payroll and Benefits Payable		24,705	20,414	45,119
Customer Deposits and Advances		17,260	220,820	238,080
Pollution Remediation Obligation		-	35,962	35,962
Current Portion Notes and Bonds Payable		26,691	 313,245	 339,936
TOTAL CURRENT LIABILITIES		342,917	 963,407	 1,306,324
LONG-TERM LIABILITIES				
Pension Liability		39,648	165,411	205,059
Notes and Bonds Payable, less current portion		267,601	 3,745,857	 4,013,458
TOTAL LONG-TERM LIABLITIES		307,249	 3,911,268	 4,218,517
TOTAL LIABILITIES		650,166	 4,874,675	 5,524,841
DEFERRED INFLOWS OF RESOURCES				
Deferred Inflows- Pension		14,276	 40,254	 54,530
NET POSITION				
Net Investment in Capital Assets		1,405,832	6,465,117	7,870,949
Restricted		-	557,408	557,408
Unrestricted		913,806	 910,905	 1,824,711
NET POSITION		2,319,638	 7,933,430	 10,253,068
TOTAL LIABILITIES, DEFERRED INFLOWS				
AND NET POSITION	\$	2,984,080	\$ 12,848,359	\$ 15,832,439

Barton Village, Inc. GOVERNMENT-WIDE FINANCIAL STATEMENTS STATEMENT OF ACTIVITIES For the Year Ended December 31, 2023

			Program Revenues				N	et (Expense) Changes in						
	E	Expenses		harges for Services	G	Operating Grants and Revenues	G	Capital rants and evenues		overnmental Activities		siness-Type Activities		Total
Functions/Programs														
Governmental Activities														
General Government	\$	77,519	\$	16,650	\$	138,225	\$	-	\$	77,356		-	\$	77,356
Public Safety		15,612		-		-		-		(15,612)		-		(15,612)
Public Works		513,549		42,276		56,684		2,767		(411,822)		-		(411,822)
Memorial Building		43,600		23,087		-		-		(20,513)		-		(20,513)
Village Community Activities		674		-		-		-		(674)		-		(674)
Pageant Park		26,535		25,865		-		-		(670)		-		(670)
Recreation Field		2,294		-		-		-		(2,294)		-		(2,294)
River Green		1,685		-		1,158		-		(527)		-		(527)
Total Governmental Activities		681,468		107,878		196,067		2,767		(374,756)	—	-		(374,756)
Business-type Activities:														
Water Fund		412,976		308,610		23,655		-		-		(80,711)		(80,711)
Wastewater Fund		604,471		364,145		81,696		-		-		(158,630)		(158,630)
Electric Fund		3,405,506		3,451,320		-		-		-		45,814		45,814
Total Business-Type Activities	<u>\$</u>	4,422,953	\$	4,124,075	\$	105,351	\$					(193,527)		(193,527)
General Revenues: Property Taxes										411,176		-		411,176
Penalties and Interest on Delinquent Taxes										804		-		804
Unrestricted Investment Earnings										3,872		231,899		235,771
Gain/(loss) on Disposal of Capital Assets										1,980		88,900		90,880
Rent Income										-		27,678		27,678
Other Revenues										1,435		122,115		123,550
Total General Revenues										419,267	_	470,592		889,859
Change in Net Position										44,511		277,065		321,576
Net position, Beginning of Year										2,275,127		7,656,365		9,931,492
Net position, End of Year									\$	2,319,638	\$	7,933,430	<u>\$</u>	10,253,068

Barton Village, Inc. FUND FINANCIAL STATEMENTS BALANCE SHEET - GOVERNMENTAL FUNDS December 31, 2023

	General Fund
ASSETS	
CURRENT ASSETS Cash Receivables, net of allowance for doubtful accounts Prepaid Expenses	\$ 1,136,956 26,506 <u>11,587</u>
TOTAL CURRENT ASSETS	1,175,049
TOTAL ASSETS	<u>\$ 1,175,049</u>
LIABILITIES, DEFERRED INFLOWS AND FUND BALANCE	
Accounts Payable	\$ 274,259
Accrued Payroll and Benefits Payable	24,707
Customer Deposits and Advances	9,006
TOTAL LIABILITIES	307,972
DEFERRED INFLOWS OF RESOURCES	
Unavailable Property Taxes, Penalties and Interest	21,000
TOTAL DEFERRED INFLOWS OF RESOURCES	21,000
FUND BALANCE	
Nonspendable	11,587
Assigned	593,007
Unassigned	241,483
TOTAL FUND BALANCE	846,077
TOTAL LIABILITIES, DEFERRED	.
INFLOWS AND FUND BALANCE	<u>\$ 1,175,049</u>

Barton Village, Inc. RECONCILIATION OF THE GOVERNMENTAL FUNDS BALANCE SHEET TO THE STATEMENT OF NET POSITION December 31, 2023

Total fund balances - governmental funds	\$ 846,077
Amounts reported for governmental activities in the statement of net position are different because:	
Capital assets used in governmental activities are not financial resources and therefore are not reported as assets in governmental funds.	
Capital Assets- governmental fund expenditures	1,700,124
Other long-term assets are not available to pay for current-period expenditures and, therefore, are deferred in the funds.	
Anticipated FEMA Funding	93,083
Reserve for non-current tax	21,000
Long-term and accrued liabilities, including bonds payable, are not due and payable in the current period and therefore are not reported as liabilities in the funds.	
Notes payable	(294,292)
Customer deposits	(8,254)
Pension Liability	(39,648)
Deferred outflows of resources represent the consumption of net assets that is applicable to a future reporting period and therefore not reported as assets in the funds.	15,824
Deferred inflows of resources represent the acquisition of net assets applicable to a future reporting period and therefore are not reported as liabilities in the funds.	 (14,276)
Total net position - governmental activities	\$ 2,319,638

Barton Village, Inc. FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCES - GOVERNMENTAL FUNDS For the Year Ended December 31, 2023

	 General Fund
REVENUES	
Property Tax	\$ 411,176
Interest on Delinquent Taxes	306
Penalties on Delinquent Taxes	498
State Street Aid	59,451
Federal ARPA Grant	43,482
Municipal Building Rent	65,363
Intergovernmental Revenues	16,650
Pageant Park Fees	25,865
Investment Income	3,872
Other	 3,415
TOTAL REVENUES	 630,078
EXPENDITURES	
General Government	53,540
Public Works	449,037
Memorial Building	45,143
Village Common	2,351
Pageant Park	28,199
Recreation Field	111
River Green	527
Fire Department	743
Capital Outlay	99,167
Debt Service	 27,656
TOTAL EXPENDITURES	 706,474
EXCESS OF REVENUES OVER EXPENDITURES	(76,396)
OTHER FINANCING SOURCES (USES)	
Transfers	 (93,286)
NET CHANGE IN FUND BALANCE	(169,682)
FUND BALANCE, Beginning of Year	 1,015,759
FUND BALANCE, End of Year	\$ 846,077

Barton Village, Inc. RECONCILIATION OF THE STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCES OF GOVERNMENTAL FUNDS TO THE STATEMENT OF ACTIVITIES For the Year Ended December 31, 2023

Net change in fund balances - governmental funds	\$ (169,682)
Amounts reported for governmental activities in the Statement of Activities are different because:	
Governmental funds report capital outlays as expenditures. However, in the statement of activities, the cost of those assets is allocated over their estimated useful lives and reported as depreciation expense.	
Depreciation Expense	(105,798)
Capital Outlay	99,168
Revenues in the statement of activities that do not provide current financial resources are not reported as revenues in the funds.	
Deferral of Grants and Deposits	189,187
Increase in the reserve for non-current taxes	1,544
Issuance and repayment of long-term debt are revenue and expenditures in the governmental funds, but the issuance and repayment increase and decrease long-term liabilities in the statement of net assets.	
Repayment of long-term debt	27,656
Some expenses reported in the statement of activities do not require the use of current financial resources and therefore are not reported as expenditures in governmental funds.	
Pension Expense	 2,436
Change in net position of governmental activities	\$ 44,511

Barton Village, Inc. FUND FINANCIAL STATEMENTS STATEMENT OF NET POSITION - PROPRIETARY FUNDS December 31, 2023

		Water Fund	Wastewater Fund		 Electric Fund	 Total
ASSETS AND DEFERF	RED	OUTFLOW	<u>S</u>			
CURRENT ASSETS						
Cash	\$	136,869	\$	51,405	\$ 37,141	\$ 225,415
Restricted Cash		-		-	369,771	369,771
Accounts Receivable, net of allowance						
for doubtful accounts		60,947		79,761	702,933	843,641
Inventory		35,048		10,387	152,668	198,103
Prepaid Expenses		4,740		7,716	 5,884	 18,340
TOTAL CURRENT ASSETS		237,604		149,269	 1,268,397	 1,655,270
CAPITAL ASSETS, net		3,266,591		2,871,982	 3,735,445	 9,874,018
OTHER ASSETS						
Investments					 1,274,452	 1,274,452
DEFERRED OUTFLOWS OF RESOURCES- Pension		2,641	_	25,223	 16,755	 44,619
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$	3,506,836	\$	3,046,474	\$ 6,295,049	\$ 12,848,359

LIABILITIES, DEFERRED INFLOWS AND NET POSITION

CURRENT LIABILITIES					
Accounts Payable	\$	-	\$ -	\$ 102,866	\$ 102,866
Cash Overdraft		-	170,408	99,692	270,100
Accrued Payroll and Benefits Payable		3,770	6,656	9,988	20,414
Pollution Remediation Obligation		-	-	35,963	35,963
Customer Deposits and Advances		1,694	2,195	216,931	220,820
Current Portion Notes and Bonds Payable		46,322	 19,645	 247,278	 313,245
TOTAL CURRENT LIABILITIES		<u>51,786</u>	 198,904	 712,718	 963,408
LONG-TERM LIABILITIES					
Pension Liability		12,385	(1,925)	154,951	165,411
Notes and Bonds Payable, less current portion		737,507	 339,969	 2,668,381	 3,745,857
TOTAL LONG-TERM LIABILITIES		749,892	 338,044	 2,823,332	 3,911,268
TOTAL LIABILITIES		801,678	 536,948	 3,536,050	 4,874,676
DEFERRED INFLOWS OF RESOURCES- Pension		2,383	 22,755	 15,116	 40,254
NET POSITION					
Net investment in Capital Assets	:	2,482,762	2,512,368	1,469,987	6,465,117
Restricted		100,169	51,405	405,834	557,408
Unrestricted		119,844	 (77,002)	 868,062	 910,904
TOTAL NET POSITION	:	2,702,775	 2,486,771	 2,743,883	 7,933,429
TOTAL LIABILITES, DEFERRED INFLOWS AND					
NET POSITION	<u>\$</u>	3,506,836	\$ 3,046,474	\$ 6,295,049	\$ 12,848,359

Barton Village, Inc. FUND FINANCIAL STATEMENTS STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN NET POSITION - PROPRIETARY FUNDS For the Year Ended December 31, 2023

	Water Fund	Wastewater Fund	Electric Fund	Total
OPERATING REVENUES				
Charges for Services Penalties and Interest	\$ 304,277 4,333	\$ 359,339 <u>4,806</u>	\$ 3,436,105 15,215	\$ 4,099,721 24,354
TOTAL OPERATING REVENUES	308,610	364,145	3,451,320	4,124,075
OPERATING EXPENDITURES				
Depreciation Expense	145,604	145,383	272,776	563,763
Power Production	-	-	63,286	63,286
Distribution	163,008	227,816	1,142,348	1,533,172
Tax Expense	1,683	-	177,756	179,439
Purchased Power	-	-	986,929	986,929
Solar Credits	-	-	(4,044)	(4,044)
Utility Partners	-	25,285	-	25,285
Uncollectable Accounts	-	-	9,536	9,536
Customer Informational Expense	-	-	2,488	2,488
Office Salaries	12,195	12,366	97,051	121,612
Supplies and Utilities	21,558	56,657	41,766	119,981
Outside Services	13,867	23,687	295,450	333,004
Insurance	19,640	27,257	27,738	74,635
Employee Benefits	19,964	62,341	74,719	157,024
Regulatory Commission	-		55	55
Miscellaneous Expense	-	-	154	154
Rents	3,712	1,464	31,209	36,385
Transportation Expense	74	11,457	11,097	22,628
Pollution Remediation Expense			44,712	44,712
TOTAL OPERATING EXPENDITURES	401,305	593,713	3,275,026	4,270,044
INCOME (EXPENSE) FROM OPERATIONS	(92,695)	(229,568)	176,294	(145,969)
NON-OPERATING REVENUE (EXPENSE)				
Gain/ (Loss) on Disposal of Capital Assets	-	-	88,900	88,900
Grant Income	6,558	5,507	-	12,065
Transfers	17,097	76,189	-	93,286
Other Income	50	80,952	41,113	122,115
Rent Income	-	-	27,678	27,678
Investment Income	43	15	231,841	231,899
Interest Expense	(11,671)	(10,758)	(130,480)	(152,909)
TOTAL NON-OPERATING REVENUE	12,077	151,905	259,052	423,034
INCREASE (DECREASE) IN NET POSITION	(80,618)	(77,663)	435,346	277,065
NET POSITION, Beginning of Year	2,783,393	2,564,434	2,308,537	7,656,364
NET POSITION, End of Year	<u>\$ 2,702,775</u>	<u>\$ 2,486,771</u>	\$ 2,743,883	<u>\$ 7,933,429</u>

Barton Village, Inc. FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS For the Year Ended December 31, 2023

	Water Fund	W	astewater Fund	_	lectric Fund		Total
CASH FLOWS FROM OPERATING ACTIVITIES							
Receipts from Customer and Users	\$ 296,576	\$	358,624	\$ 3	,567,995	\$	4,223,195
Payments for Purchased Power	-		-		(986,929)		(986,929)
Payments to Suppliers	(110,594)		(246,935)	(1	,925,545)	((2,283,074)
Payments for Wages and Benefits	 (137,925)		(206,930)		<u>(253,836</u>)		(598,691)
NET CASH PROVIDED (USED) BY							
OPERATING ACTIVITIES	 48,057		(95,241)		401,685		354,501
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES							
Advance from Other Funds	-		76,189		-		76,189
Other Receipts	 23,705		86,459		68,791		178,955
NET CASH PROVIDED BY NONCAPITAL							
FINANCING ACTIVITIES	 23,705		162,648		68,791		255,144
CASH FLOWS FROM CAPITAL AND							
RELATED FINANCING ACTIVITIES	<i></i>						
Acquisition and Construction of Capital Assets, net	(17,097)		(125,518)		(279,199)		(421,814)
Proceeds from Sale of Assets	-		-		88,900		88,900
Proceeds from Acquisition of Long-Term Debt	- (F4 474)		6,870		-		6,870
Principal Reduction of Long-Term Debt Interest Payments on Debt	(51,171) (11,671)		(21,386) (10,758)		(236,194) (130,480)		(308,751) (152,909)
interest i dyments on best	 (11,071)		(10,700)		(100,400)		(102,000)
NET CASH (USED) BY CAPITAL AND RELATED							
FINANCING ACTIVITIES	 (79,939)		(150,792)		<u>(556,973</u>)		(787,704)
CASH FLOWS FROM INVESTING ACTIVITIES							
Receipt of Interest and Dividends	42		15		95,310		95,367
NET INCREASE IN CASH	(8,135)		(83,370)		8,813		(82,692)
CASH - BEGINNING OF YEAR	 145,004		(35,633)		298,407		407,778
CASH - END OF YEAR	\$ 136,869	\$	(119,003)	\$	307,220	\$	325,086
SUPPLEMENTAL INFORMATION:							
Non-cash investing & financing activities							
Dividends Reinvested in TRANSCO Stock	\$ <u> </u>	\$		\$	136,530	\$	136,530

Barton Village, Inc. FUND FINANCIAL STATEMENTS STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS For the Year Ended December 31, 2023

	Water Fund		Wastewater Fund					
Reconciliation of operating income to net cash provided (used) by operating activities								
Operating (loss) Adjustments to reconcile operating income to net cash provided (used) by operating activities:	\$	(92,695)	\$	(229,568)	\$	176,294	\$	(145,969)
Depreciation and Amortization Change in net assets and liabilities:		145,604		145,383		272,776		563,763
Receivables, net		(12,349)		(5,803)		(30,286)		(48,438)
Inventory		7,765		427		(5,442)		2,750
Prepaid Expenses		(1,532)		184		11,335		9,987
Deferred Outflows		(987)		(9,426)		(6,261)		(16,674)
Accounts Payable		-		-		(131,447)		(131,447)
Accrued Payroll and Benefits Payable		1,356		(2,259)		1,911		1,008
Customer Deposits and Advances		315		282		146,961		147,558
Pollution Remediation Obligation		-		-		(37,835)		(37,835)
Pension Liability		4,480		42,783		28,419		75,682
Deferred Inflows		(3,900)		(37,244)		(24,740)		(65,884)
Net cash provided(used) by operating activities	\$	48,057	\$	(95,241)	\$	401,685	\$	354,501

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Barton Village, Inc. (the "Village"), was incorporated in 1874. The Village Board of Trustees (the "Board") is the basic level of government which has oversight responsibility and control over all activities related to the Village. The Village's major operations include parks and recreation, public works and general administrative services. In addition, the Village owns and operates water, sewer and electric utilities.

The Village's financial statements are prepared in accordance with generally accepted accounting principles (GAAP). The Governmental Accounting Standards Board (GASB) is responsible for establishing GAAP for state and local governments through its pronouncements (Statements and Interpretations). The more significant accounting policies established in GAAP and used by the Village are discussed below.

A. The Financial Reporting Entity

The Village, for financial reporting purposes, includes all of the funds relevant to the operations of Barton Village, Inc. The financial statements presented herein do not include entities which have been formed under applicable state laws or separate and distinct units of government apart from Barton Village, Inc.

The financial statements of the Village do not include those of separately administered entities that are not controlled by or dependent on the Village. Such control or dependence ("oversight responsibility") is determined on the basis of five basic characteristics; financial interdependency, selection of governing authority, designation of management, ability to significantly influence operations, and accountability for fiscal matters.

The significant factors for exclusion are: the directors or trustees are elected directly by the registered voters or members; the Village cannot significantly influence the entities' operations; the entities have sole budgetary authority; the entities control surpluses and deficits; the Village is not responsible for the entities debts; and the entities are responsible for fiscal management and fee determination. Based on these criteria, the Village's reporting entity does not include other unreported entities for which the Village exercises no oversight responsibility and has no accountability for fiscal matters.

B. Basis of Presentation

The Village's basic financial statements include both government-wide (reporting the Village as a whole) and fund financial statements (reporting the Village's major funds). Both the government-wide and fund financial statements categorize primary activities as either governmental or business type.

The Village's fire protection, parks and recreation, public works, and general administrative services are classified as governmental activities. The Village's water, sewer, and electric services are classified as business-type activities.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Government-wide Statements:

In the government-wide Statement of Net Position, both the governmental and business-type activities columns (a) are presented on a consolidated basis by column, (b) and are reported on a full accrual, economic resource basis, which recognizes all long-term assets and receivables as well as long-term debt and obligations.

The government-wide Statement of Activities reports both the gross and net cost of each of the Village's functions and business-type activities (public works, etc.).

The functions are also supported by general government revenues (property taxes, certain intergovernmental revenues, etc.). The Statement of Activities reduces gross expenses (including depreciation) by related program revenues, operating and capital grants. Program revenues must be directly associated with the function (public works, community and youth services, etc.) or a business-type activity. Operating grants include operating-specific and discretionary (either operating or capital) grants while the capital grants column reports capital-specific grants.

The net costs (by function or business-type activity) are normally covered by general revenue (property taxes, intergovernmental revenues, interest income, etc.).

The Village General Fund allocates direct costs to the other operating funds to recover the direct costs of General Fund services (finance, personnel, purchasing, legal, technology, management, etc.). Except for charges from the Village's enterprise funds to various other functions of the Village and transfers between the Village's enterprise funds and its governmental funds, all inter-fund activity has been eliminated.

This government-wide focus is more on the sustainability of the Village as an entity and the change in the Village's net position resulting from the current year's activities.

Fund financial statements:

The financial transactions of the Village are reported in individual funds in the fund financial statements. Each fund is accounted for by providing a separate set of self-balancing accounts that comprises its assets, deferred outflows of resources, liabilities, deferred inflows of resources, fund equity, revenues and expenditures/expenses.

The emphasis in fund financial statements is on the major funds in either the governmental or business-type activities categories. Non-major funds by category are summarized into a single column. GASB Statement No. 34 sets forth minimum criteria (percentage of the assets and deferred outflows of resources, liabilities and deferred inflows of resources, revenues or expenditures/expenses of either fund category or the governmental and enterprise combined) for the determination of major funds. The Village electively added funds, as major funds, which either had debt outstanding or specific community focus. The non-major funds are combined in a column in the fund financial statements.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Measurement Focus

The focus of the governmental funds' measurement (in the fund statements) is upon determination of financial position and changes in financial position (sources, uses, and balances of financial resources) rather than upon net income. The Village reports these major governmental funds and fund types:

a. The general fund is the Village's primary operating fund. It is used to account for and report all financial resources except those required to be accounted for in another fund.

The activities reported in these funds are reported as governmental activities in the government-wide financial statements.

The focus of proprietary fund measurement is upon determination of operating income, changes in net position, financial position, and cash flows. The generally accepted accounting principles applicable are those similar to businesses in the private sector. The Village reports the following proprietary fund types:

a. Enterprise funds are required to be used to account for operations for which a fee is charged to external users for goods or services and the activity is financed with debt that is solely secured by a pledge of the net revenues. The activities reported in these funds are reported as business-type activities in the government-wide financial statements. The Electric, Water and Wastewater (Sewer) Enterprise funds operate the Village's electricity acquisition and transmission services, water distribution system and its sewer system, which primarily serves Village residents.

BASIS OF ACCOUNTING

Basis of accounting refers to the point at which revenues or expenditures/expenses are recognized in the accounts and reported in the financial statements. It relates to the timing of the measurements made regardless of the measurement focus applied.

Both governmental and business-type activities in the government-wide financial statements and the proprietary and fiduciary fund financial statements are presented on the accrual basis of accounting. Property taxes are reported in the period for which levied. Other non-exchange revenues, including intergovernmental revenues and grants, are reported when all eligibility requirements have been met. Fees and charges and other exchange revenues are recognized when earned and expenses are recognized when incurred.

The governmental funds financial statements are presented on the modified accrual basis of accounting. Under the modified accrual basis of accounting, revenues are recorded when susceptible to accrual; i.e., both measurable and available.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

"Available" means collectible within the current period or within 60 days after year end. Property tax revenues are recognized in the period for which levied provided they are also available. Intergovernmental revenues and grants are recognized when all eligibility requirements are met and the revenues are available. Expenditures are recognized when the related liability is incurred.

Exceptions to this general rule include principal and interest on general obligation long-term debt and employee vacation and sick leave, which are recognized when due and payable.

Cash:

Cash balances of most Village funds are deposited with and invested by the Village Treasurer. The Village considers all investments with an original maturity of three (3) months or less to be cash equivalents. The Village has defined cash and cash equivalents to include cash on hand, demand deposits, and cash with fiscal agent.

Investments:

The Village owns stock in the Vermont Electric Power Company and member units in Vermont Transco, LLC. The investments are accounted for at cost.

Inventories:

Inventory quantities are determined by physical count and are valued at the lower of cost or market. Inventories in the proprietary funds consist of parts held by the individual departments for repairs and upkeep of equipment.

Certain payments to vendors reflect costs that are applicable to future accounting periods and are recorded as prepaid expenses.

Reported inventories and prepaid expenses of governmental funds in the fund financial statements are offset by a non-spendable fund balance as these assets are not in spendable form.

Receivables:

All receivables are reported net of estimated uncollectible amounts.

Capital Assets:

Capital assets are reported at actual cost or estimated historical cost based on appraisals or deflated current replacement cost if purchased or constructed. Contributed assets are recorded at their estimated fair value at the time received. Major outlays for capital assets and improvements are capitalized as constructed. Interest incurred during the construction phase for proprietary fund capital assets is reflected in the capitalized value of the asset constructed, net of any interest earned on the invested proceeds during the same period. Interest is not capitalized during the construction phase of capital assets used in governmental activities.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend its useful life are not capitalized. Infrastructure assets are reported starting with the fiscal year ended December 31, 2004. The Village has elected not to report major general infrastructure assets retroactively.

Depreciation on all capital assets is provided on the straight-line basis over the following estimated useful lives:

	•	talization reshold	Estimated Service Life		
Land	\$	1,000	Not Depreciated		
Antiques	Ŧ	5,000	Not Depreciated		
Buildings and Improvements		5,000	30-100 Years		
Vehicles		5,000	5-20 Years		
Machinery and Equipment		5,000	5-15 Years		
Infrastructure		5,000	30-25 Years		
Distribution and Collection Systems		5,000	30-100 Years		
Demand Side Management		5,000	10 Years		

Compensated Absences:

It is the Village's policy to permit employees to accumulate earned but unused leave time. The accrual for unused compensated absence time is based on current pay rates and is recorded in the government-wide financial statements. The liability for unused compensated absences is not reported in the governmental fund financial statements. Payments for unused compensated absences are recorded as expenditures in the year they are paid.

Long-term Liabilities:

Long-term liabilities include bonds and notes payable and other obligations such as compensated absences. Long-term liabilities are reported in the government-wide and proprietary fund financial statements. Governmental fund financial statements do not include any long-term liabilities as those statements use the current financial resources measurement focus and only include current liabilities on their balance sheets.

Deferred Outflows of Resources:

The Village reports decreases in net assets that relate to future periods as deferred outflows of resources in a separate section of its government-wide and proprietary funds statements of net position.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Deferred outflows of resources reported in this year's financial statements include (1) a deferred amount arising from the refunding of enterprise fund bonds, (2) a deferred outflow of resources for contributions made to the Village's defined benefit pension plans between the measurement date of the net pension liabilities from those plans and the end of the Village's fiscal year, and (3) deferred outflows of resources related to the differences between the expected and actual demographics for the Village's single-employer defined benefit fund. The deferred refunding amount is being amortized over the remaining life of the refunding bonds as part of interest expense. Deferred outflows for pension contributions will be recognized in the subsequent fiscal year.

The deferred amount related to the actuarial assumptions for demographic factors in the pension fund will be recognized over a closed period equal to the average of the expected remaining service lives of all employees participating in the plan. No deferred outflows of resources affect the governmental funds financial statements in the current year.

Deferred Inflows of Resources:

The Village's statements of net position and its governmental fund balance sheet report a separate section for deferred inflows of resources. This separate financial statement element reflects an increase in net assets that applies to a future period(s). Deferred inflows of resources are reported in the Village's various statements of net position for actual pension plan investment earnings in excess of the expected amounts included in determining pension expense. This deferred inflow of resources is attributed to pension expense over a total of 1 year, including the current year. In its governmental funds, the only deferred inflow of resources is for revenues that are not considered available. The Village will not recognize the related revenues until they are available (collected not later than 60 days after the end of the Village's fiscal year) under the modified accrual basis of accounting. Accordingly, unavailable revenues from property taxes and grants are reported in the governmental funds balance sheet.

Property Tax Calendar and Revenues:

The Village is responsible for assessing and collecting its own property taxes. Property taxes are assessed based on property valuations as of April 1 and the voter approved budgets. Property taxes were levied in September and were due November 13. The penalty rate charged on late payments is eight (8%) percent. Interest is charged at one percent (1%) per month. Unpaid taxes become an enforceable lien on the property and such properties are subject to tax sale.

The Village voters approved assessing a tax to pay debt service and capital reserve for the Water and Wastewater Funds instead of increasing user fees in March 2002.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

The tax rates for December 31, 2023 were as follows:

General Fund	0.9506			
Water Fund Debt Service	0.1298			
Wastewater Fund Debt Service	0.1117			
Total	<u>1.1921</u>			

Defining Operating Revenues and Expenses:

The Village's proprietary funds distinguish between operating and non-operating revenues and expenses. Operating revenues and expenses of the Village's water and sewer funds consist of charges for services (including tap fees for the water fund and systems development charges for the sewer fund) and the costs of providing those services, including depreciation and excluding interest cost. All other revenues and expenses are reported as non-operating.

Government-wide and Proprietary Fund Net Position:

Government-wide and proprietary fund net positions are divided into three components:

- Net investment in capital assets consist of the historical cost of capital assets less accumulated depreciation and less any debt that remains outstanding that was used to finance those assets plus deferred outflows of resources less deferred inflows of resources related to those assets.
- Restricted net position-consist of assets that are restricted by the Village's creditors (for example, through debt covenants), by the state enabling legislation (through restrictions on shared revenues), by grantors (both federal and state), and by other contributors (including those who have donated to the Village's parks endowment less related liabilities and deferred inflows of resources).
- Unrestricted-all other net position is reported in this category.

Governmental Fund Balances:

In the governmental fund financial statements, fund balances are classified as follows:

- Non-spendable Amounts that cannot be spent either because they are in a non-spendable form or because they are legally or contractually required to be maintained intact.
- Restricted Amounts that can be spent only for specific purposes because of the Village Charter, the Village Code, state or federal laws, or externally imposed conditions by grantors or creditors.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

- Committed Amounts that can be used only for specific purposes determined by a formal action by the Village's Board of Trustees.
- Assigned Amounts that are designated by management of the Village for a particular purpose but are not spendable until a budget ordinance is passed or there is a majority vote approval (for capital projects or debt service) by the Board of Trustees.
- Unassigned All amounts not included in other spendable classifications.

Use of Restricted Resources:

When an expense is incurred that can be paid using either restricted or unrestricted resources (net position), the Village's policy is to first apply the expense toward restricted resources and then toward unrestricted resources. In governmental funds, the Village's policy is to first apply the expenditure toward restricted fund balance and then to other, less-restrictive classifications-committed and then assigned fund balances before using unassigned fund balances.

Inter-fund Activity:

Inter-fund activity is reported as loans, services provided, and reimbursements or transfers. Loans are reported as inter-fund receivables and payables as appropriate and are subject to elimination upon consolidation. Services provided, deemed to be at market or near market rates, are treated as revenues and expenditures/expenses. Reimbursements are when one fund incurs a cost, charges the appropriate benefiting fund and reduces its related cost as a reimbursement. All other inter-fund transactions are treated as transfers. Transfers between governmental or between proprietary funds are netted as part of the reconciliation to the government-wide financial statements.

NOTE 2 STEWARDSHIP, COMPLIANCE AND ACCOUNTABILITY

BUDGET INFORMATION

The Village Trustees prepare the General Fund budget prior to the annual Village meeting. The budget is approved at the annual meeting by the voters approving the amount of taxes to assess for the tax year. There were no adjustments to the original budget.

EXPENDITURES OVER BUDGET

The Village budgeted for General Fund projected revenues to exceed projected expenditures by \$69,100. The Budget and Actual Schedule - General Fund reflects that expenditures exceeded budgeted amounts by \$120,874. This excess of expenditures was the result of the expenditures for flood repairs not budgeted and will be partially offset by grant revenues of \$76,487 with the remainder coming from fund balance.

NOTE 3 CASH, CASH EQUIVALENTS, AND INVESTMENTS

The Village's cash and investments as of December 31, 2023 consisted of the following:

Deposits with Financial Institutions Cash on Hand	\$ 1,461,367 675
Total Cash	\$ 1,462,042

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The custodial credit risk for investments is the risk that, in the event of failure of the counter-party (e.g. broker-dealer) to a transaction, a government will not be able to recover the value of its investments or collateral securities that are in the possession of another party.

The Village does not have a formal written policy to limit the exposure to custodial credit risk. The Village's membership unit entitlement is not exposed to custodial credit risk. The Village's corporate stock is in the name of the Village and not exposed to custodial credit risk. The following table shows the custodial credit risk of the Village's deposits.

	Book Balance			Bank Balance		
Insured by the FDIC Uninsured, Collateralized by irrevocable stand-by letter of credit secured with offsetting loan balances	\$	798,501	\$	750,000		
owed to Village lenders Petty Cash		662,866 675		691,456 -		
Total Deposits	\$	1,462,042	\$	1,441,456		

The difference between the book and bank balance is due to reconciling items such as deposits in transit and outstanding checks.

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity period of an investment is, the greater the expected impact of fluctuations in market interest rates on the investments' fair value. The Village does not have any policy to limit the exposure to interest rate risk. The Village's corporate stock and member unit entitlement are not subject to interest rate risk disclosure.

NOTE 3 CASH, CASH EQUIVALENTS AND INVESTMENTS (continued)

Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. The Village does not have a policy to limit the exposure to credit risk. The Village's corporate stock and membership unit entitlement are exempt from the credit risk disclosure.

Concentration of Credit Risk

The Village does not have any limitations on the amount that can be invested in any one issuer. Investments in the Electric Fund represents VELCO stock and VT Transco, LLC units. The Investments are carried at cost. VT Transco, LLC units are held by VPPSA on behalf of Barton Village, Inc. are recorded as "Investment in VPPSA", Investments in any one issuer that represent more than 5% of total investments are as follows:

	Shs/Units	Cost
VELCO		
Class B Common Stock	523	\$ 52,300
Class C Common Stock	230	23,000
VT Transco, LLC		
Class A & B Membership Units	335	3,350
Investment in VPPSA	11,958	1,195,802
TOTAL INVESTMENTS		\$ 1,274,452

Restricted Cash

Certain cash accounts, as required by the bond agreements, are restricted. The restricted cash is held by US Bank Investment Department. It consists of a Contingency Reserve Fund of \$345,496, a Bond Interest Fund of \$7,573 and a Bond Principal Fund of \$16,702 for the Electric Department revenue bonds.

Certain proceeds from the Electric Department's general obligation bond and grant award for its line 46KV upgrade should be restricted cash because they are required to be maintained in separate bank accounts and their use is limited by applicable bond covenants, regulatory guidance project award agreements. These proceeds are intended for the sole use of the line 46KV upgrade.

NOTE 4 RECEIVABLES

Receivables as of December 31, 2023, as reported in the statement of net position, net of applicable allowances for uncollectible accounts, are as follows:

	Governmental Activities			ness-Type ctivities	Total		
Delinquent Taxes Receivable	\$	25,758	\$	59,075	\$	84,833	
Billed Services		-		494,227		494,227	
Unbilled Services		-		267,938		267,938	
Other Receivables		93,831		44,401		138,232	
Allowance for Doubtful Accounts		-		(22,000)		(22,000)	
	\$	119,589	\$	843,641	\$	963,230	

NOTE 5 CAPITAL ASSETS ACTIVITY

Capital asset activity for the year ended December 31, 2023 was as follows:

Governmental Activities	Beginning Balance	Increase	Decrease	Ending Balance
Capital assets not being depreciated:				
Land	\$ 149,990	\$-	\$-	\$ 149,990
Construction in progress	3,877	12,294	(15,102)	1,069
Total capital assets not being depreciated	153,867	12,294	(15,102)	151,059
Capital Assets, being depreciation:				
General Structures and Equipment	2,568,225	92,439	-	2,660,664
Vehicles	311,354	9,537		320,891
Total assets being depreciated	2,879,579	101,976		2,981,555
Less accumulated depreciation for:				
General Structures and Equipment	1,155,975	81,161	-	1,237,136
Vehicles	170,717	24,637		195,354
Totals	1,326,692	105,798		1,432,490
Total capital assets, being depreciated, net	1,552,887	(3,822)		1,549,065
Governmental activities - capital Assets, net	<u>\$ 1,706,754</u>	\$ 8,472	<u>\$ (15,102</u>)	<u>\$ 1,700,124</u>

NOTE 5 CAPITAL ASSETS ACTIVITY (continued)

General Government

Depreciation expense was charged to governmental functions as follows:

\$

105.798

General Government		<u>y 103,730</u>			
Business- type Activities	Beginning Balance	Decrease	Ending Balance		
		Increase			
Capital assets not being depreciated:					
Land	\$ 126,680	\$-	\$-	\$ 126,680	
Construction in progress	44,340	273,133	(238,545)	78,928	
Total capital assets not being depreciated	171,020	273,133	(238,545)	205,608	
				<u>.</u>	
Capital Assets, being depreciation:					
Vehicles, machinery and equipment	337,713	-	-	337,713	
Distribution and Collection Systems	22,751,835	387,228	-	23,139,063	
Total capital assets being depreciated	23,089,548	387,228		23,476,776	
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Less accumulated depreciation:					
Vehicles, machinery and equipment	247,927	58,989	-	306,916	
Distribution and Collection Systems	12,996,676	504,774	-	13,501,450	
Total accumulated depreciation	13,244,603	563,763		13,808,366	
· · · · · · · · · · · · · · · · · · ·					
Total capital assets, being depreciated, net	9,844,945	(176,535)	-	9,668,410	
		(0,000)			
Business-type Activities - capital Assets, net	\$ 10,015,965	\$ 96,598	\$ (238,545)	\$ 9,874,018	
	+,,		<u>+ (====,===)</u>	+ 0,01 .,010	

NOTE 6 DEFERRED INFLOWS OF RESOURCES/CREDITS

Deferred inflows of resources reflected on the General Fund Balance Sheet consist of \$21,000 of delinquent property taxes, penalties and interest on those taxes not collected within sixty (60) days after year end.

NOTE 7 LONG-TERM LIABILITIES

The Village issues general obligation bonds to provide resources for the acquisition and construction of major capital facilities and to refund prior issues. General obligation bonds have been issued for both general governmental and proprietary activities. Bonds are reported in governmental activities if the debt is expected to be repaid from general governmental revenues and in business-type activities if the debt is expected to be repaid from proprietary fund revenues.

NOTE 7 LONG-TERM LIABILITIES (continued)

General obligation bonds are direct obligations and pledge the full faith and credit of the Village. New bonds generally are issued as 10-to-20-year bonds. Refunding bonds are issued for various terms based on the debt service of the debt refunded.

The United States Department of Agriculture (USDA) offers a number of low interest loan programs for various purposes. The Village has borrowed money from the USDA for water and wastewater projects.

The State of Vermont offers a number of non-interest and negative interest-bearing revolving loan programs to utilize for predetermined purposes. The Village has borrowed money from the Vermont Special Environmental Revolving Fund for Water and Wastewater Fund projects.

The Village has other notes payable due to local banks borrowed to finance various capital projects and purchases.

Long-term notes and bonds payable consist of the following at December 31, 2023:

Governmental Activities	eginning Balance	 Additions	Principal eduction	Ending Balance	 Current Portion
<u>Notes Payable</u> VEDA, secured by Bridge 20 and 58 payments vary based on the amount borrowed with a 1% interest rate, due October 2035.	\$ 81,948	\$	\$ (8,618)	\$ 73,330	\$ 6,671
Passumpsic, payable in semi-annual payments of principal and 4.97% interest in the amount of \$15,377.60, due July 2032.	240.000	_	(19,038)	220,962	20,020
Total Governmental Activities	\$ 321,948	\$ -	\$ (27,656)	\$ 294,292	\$ 26,691

NOTE 7 LONG-TERM LIABILITIES (continued)

Anticipated maturities are as follows for the Governmental Funds:

	Governmental Activities						
Year Ending December 31,	F	Principal		Interest		Total	
2024	\$	26,691	\$	11,538	\$	38,229	
2025		27,766		10,464		38,230	
2026		28,890		9,338		38,228	
2027		30,071		8,158		38,229	
2028		31,308		6,922		38,230	
2029-2033		146,044		14,268		160,312	
2033-2038		3,522		102		3,624	
TOTAL	\$	294,292	\$	60,790	\$	355,082	

Business-Type Funds	Beginning Balance	Additions	Principal Ending Reduction Balanc		Current Portion
<u>Electric Fund</u> Passumpsic Bank for Hydro Dam, principal					
plus interest at 1.5% due in full August 2037.	\$ 135,458	-	\$ (10,000)	\$ 125,458	\$ 10,000
CNB Current Exp Refunding Note, monthly P&I at 2.93% totaling \$5,073, until Oct 2026,					
at which point the interest becomes variable.	691,395	-	(41,194)	650,201	42,278
Bond payable to VMBB for electrical improvements, principal payments ranging from \$50,000 to \$165,000 due annually on Dec 1st with interest ranging from 3.55%-5.19%, payable semi-annually on June 1 and Dec 1,					
due Dec 2028.	920,000	-	(135,000)	785,000	145,000

NOTE 7 LONG-TERM LIABILITIES (continued)

Business-Type Funds	Beginning Balance	Additions	Principal Reduction	Ending Balance	Current Portion
<u>Electric Fund (continued)</u> Bond payable to VMBB for electrical improvements, principal payments ranging from \$35,000-\$110,000 due annually on Dec 1 with interest ranging from 1.004%-5.084% due semi-annually					
on June 1st and Dec 1st, due Dec 2041.	1,405,000		(50,000)	1,355,000	50,000
TOTAL ELECTRIC FUND	3,151,853		(236,194)	2,915,659	247,278
<u>Water Fund</u> CNB Capital Improvements Note, principal and interest payments of \$13,140 due annually on Dec 15th with interest at 2.5%, due Dec 2025.	37,532	-	(12,202)	25,330	12,506
VMBB for water system improvements, principal payments ranging from \$923 to \$21,973 due annually on Dec 1st with interest of 3.1% payable semi-annually on May 1 and Nov 1, due Nov 2036	144,834	_	(21,974)	122,860	16,459
USDA Rural Development, Water System P&I of \$2,832 due semi-annually on March 1 and Sept 1, with interest at 1.625%, due Sept 2056.	73,671	-	(1,642)	72,029	1,669
USDA Rural Development, Water System P&I payments of \$13,759 due semi-annually on April 20 and Oct 20, with interest at 2.25%, due Oct 2050	568,992	-	(14,799)	554,193	15,134
State of VT Special Environmental Revolving Fund, Solar Mixer, principal payments of \$554 due annually on Dec 1, 0% int	9,971		(554)	9,417	554
TOTAL WATER FUND	835,000		(51,171)	783,829	46,322

NOTE 7 LONG-TERM LIABILITIES (continued)

Business-Type Funds	Beginning Balance	Additions	Principal Reduction	Ending Balance	Current Portion
<u>Wastewater Fund</u> USDA Rural Development, Wastewater improvements, P&I payments of \$10,203 due semi-annually on Jan 20 and July 20 with interest at 2.25%, due Jan 2042	320,614	-	(13,266)	307,348	13,564
VMBB Wastewater System Improvements, principal payments ranging from \$989 to \$2,363 due annually on Dec 1st with interest of 3.1% payable semi-annually					
on May 1 and Nov 1, due Nov 2036	15,568	-	(2,362)	13,206	1,769
VMBB Wastewater System Improvements, principal payments ranging from \$51 to \$1,218 due annually on Dec 1st with interest of 3.1% payable semi-annually on May 1 and Nov 1, due Nov 2036	8,025	-	(1,218)	6,807	912
VMBB Wastewater System Improvements, principal payments ranging from \$191 to \$4,539 due annually on Dec 1st with interest of 3.1% payable semi-annually	20.022		(4 540)	05 202	2 400
on May 1 and Nov 1, due Nov 2036 Vermont State Revolving Fund, Wastewater Improvements, principal payments of \$2,810 due annually beginning Sept 2028	29,923	-	(4,540)	25,383	3,400
with interest at 0.0%, due Sept 2032		6,870		6,870	
TOTAL WASTEWATER FUND	374,130	6,870	(21,386)	359,614	19,645
Total Business-Type Activities	<u>\$ 4,360,983</u>	\$ 6,870	<u>\$ (308,751</u>)	<u>\$ 4,059,102</u>	<u>\$ 313,245</u>

NOTE 7 LONG-TERM LIABILITIES (continued)

Anticipated maturities are as follows for the Business-Type Funds:

Year Ending		Busi	nes	ess-Type Activities			
December 31,	F	Principal		Interest	Total		
2024	\$	313,245	\$	144,515	\$	457,760	
2025		326,328		133,852		460,180	
2026		840,883		118,158		959,041	
2027		288,097		92,341		380,438	
2028		301,606		88,164		389,770	
2029-2033		610,785		329,988		940,773	
2034-2038		662,361		205,219		867,580	
2039-2043		506,107		65,661		571,768	
2043-2048		135,765		15,985		151,750	
2049-2053		65,773		3,423		69,196	
2054-2057		8,152		394		8,546	
TOTAL	\$	4,059,102	\$	1,197,700	\$	5,256,802	

NOTE 8 FUND BALANCES / NET POSITION

Nonspendable Fund balances are as follows:

<u>General Fund</u> Nonspendable for: Prepaid Expenses	<u>\$ 11,587</u>
Assigned Fund balances are as follows:	
General Fund	
Assigned for:	
Barton Memorial Building	\$ 11,416
Hydrants and Sidewalks	3,649
Tractor/Truck/Backhoe	117,109
Parks and Recreation	39,215
Containment Tank	22,850
Future Grant Matching	52,173
Capital Reserves	42,699
Garage	53,110
Paving	209,423
Fire Department Building	41,363
Total General Fund	<u>\$ 593,007</u>

NOTE 8 FUND BALANCES / NET POSITION (continued)

Restricted Net Positions are as follows:

Water Fund	
Restricted for:	
Major Repairs	\$ 15,165
Backhoe	3,000
Capital Reserve	 82,004
Total Restricted Net Position	 100,169
Wastewater Fund	
Restricted for:	
Major Repairs	23,790
Backhoe Expenses	2,700
Capital Reserve	 24,915
Total Restricted Net Position	 51,405
Electric Fund	
Restricted for:	
Debt Retirement Payments	6,060
Capital Reserve	6,416
Vehicle Reserve	1,018
Backhoe Expenses	2,752
Hydro Plant Improvements	19,817
Debt Service by Bond Agreement	 369,771
Total Restricted Net Position	 405,834
Total Proprietary Fund Restricted Net Position	\$ 557,408

NOTE 9 COMMITMENTS AND CONTINGENCIES

Risk Management

The Village is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Village benefits from sovereign immunity and maintains insurance coverage through Vermont Leagues of Cities and Towns which contracts coverage for the Village from multiple carriers. Management believes such coverage is sufficient to preclude any significant uninsured losses to the Village. Settled claims have not exceeded this commercial coverage in any of the past three (3) fiscal years. The Village may withdraw its membership from the Vermont League Fund with (60) sixty days' notice.

NOTE 9 COMMITMENTS AND CONTINGENCIES (continued)

The Village is also a member of the Vermont League of Cities and Towns Unemployment Insurance Trust. The Unemployment Trust is a nonprofit corporation formed to provide unemployment coverage for Vermont municipalities and is managed by the participating members. Governing documents do not permit the Unemployment Trust to make additional assessments to its members beyond required annual contributions.

Federal and State Grants: In the normal course of operations, the Village receives grant funds from various federal and state agencies. The grant programs are subject to audit by agents of the granting authority, the purpose of which is to ensure compliance with conditions precedent to the granting of funds. Any liability for reimbursement which may arise as the result of these audits is not believed to be material.

The Village has been ordered by the Public Utility Commission to evaluate the investment of Advanced Metering Infrastructure (AMI). Vermont Public Power Supply Authority (VPPSA) has been evaluating AMI for its members. On June 1, 2023, the Village entered into an agreement with VPPSA to participate in their Advanced Metering Infrastructure Project (Project). VPPSA will own some components of the Project such as the Data Collection Units, headend and meter data management system software and costs that are of mutual benefit to all VPPSA members. The costs of which will be allocated to all members participating in the Project based upon the ratio of the members meters to the total number of meters of all members. The Village will own its electric water and wastewater meters. The Village is committed to upfront costs estimated to be \$344,404 net of grant funds received by VPPSA and in the years after ongoing costs for software maintenance. The project is planned for 2024.

Revenue Bonds

The revenue bonds of the Electric Fund require the funding of a bond contingency reserve fund in substantially equal monthly payments over 48 months so that the contingency amount in the reserve fund will equal the Contingency Reserve Requirement calculation as of the end of the prior calendar year. The reserve requirement is equal to 10% of prior year operating expenses plus 10% of prior year debt service. The balance of the Contingency Reserve account amounted to \$345,496 as December 31, 2023. In addition, the Electric Fund was required to create and fund separate debt service interest and principal funds. The balance in these accounts totaled \$24,275 as of December 31, 2023.

NOTE 10 DEFINED BENEFIT PLANS (VMERS)

Information Required Under GASB Statement No. 68

Governmental Accounting Standards Board (GASB) Statement No. 68, Accounting and Financial Reporting for Pensions requires employers participating in a cost-sharing, multiple-employer defined benefit pension plan to recognize their proportional share of total pension liability, deferred outflows of resources, deferred inflows of resources, and pension expense. The schedules below have been prepared to provide Barton Village, Inc.'s proportional share of the overall amounts of the VMERS plan. Barton Village, Inc.'s portion has been allocated based on Barton Village, Inc.'s proportional share of employer contributions to VMERS during the fiscal year.

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Reporting Date, Measurement Date, and Valuation Date

Net pension liabilities, deferred pension outflows of resources, deferred pension inflows of resources, and pension expense are all presented as of the Barton Village, Inc.'s reporting date December 31, 2023 and for the Barton Village, Inc.'s reporting period (the year ended December 31, 2023). These amounts are measured as of the measurement date and for the measurement period (the period between the prior and current measurement dates). GASB Statement No. 68 requires that the current measurement date be no earlier than 30 months prior to the employer's fiscal year. For the reporting date of December 31, 2023, the State has chosen to use the end of the prior fiscal year (June 30, 2023) as the measurement date, and the year ended June 30, 2022 as the measurement period.

The total pension liability is determined by an actuarial valuation performed as of the measurement date, or by the use of update procedures to roll forward to the measurement date amounts from an actuarial valuation as of a date no more than 30 months and 1 day earlier than the employer's most recent fiscal year-end. The State has elected to apply update procedures to roll forward amounts from an actuarial valuation performed as of June 30, 2022, to the measurement date of June 30, 2023.

Schedule A – Employer Allocations as June 30, 2021

Fiscal Year Ended June 30, 2021						
					Net Pension	Net Pension
			Total	Total	Liability 1%	Liability 1%
Employer	Employer	Net Pension	Deferred	Deferred	Decrease	Increase
Contributions	Proportion	Liability	Outflows	Inflows	(6.00% Disc Rate)	(8.00% Disc Rate)
\$ 15,489	0.06967%	\$ 102,536	\$ 37,856	\$ 143,780	\$ 202,669	\$ 20,198

Schedule B – Employers' Allocation as of June 30, 2022

Fiscal Year Ended June 30, 2022						
					Net Pension	Net Pension
			Total	Total	Liability 1%	Liability 1%
Employer	Employer	Net Pension	Deferred	Deferred	Decrease	Increase
Contributions	Proportion	Liability	Outflows	Inflows	(6.00% Disc Rate)	(8.00% Disc Rate)
\$ 16,912	0.06759%	\$ 205,059	\$ 60,444	\$ 54,530	\$ 307,272	\$ 120,985

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Schedule C – Employers' Allocation of Pension Amounts as of December 31, 2022

	Deferred Outflows of Resources						
						Changes in	
						Proportion	
					Difference	and Differences	
		Difference			Between	Between Employer	
		Between			Projected	Contributions	
	Net	Expected			and Actual	and Proportionate	Total
Employer	Pension	and Actual	Changes in	Changes in	Investment	Share of	Deferred
Proportion	Liability	Experience	Assumptions	Benefits	Earnings	Contributions	Outflows
0.06759%	\$ 205,059	\$ 15,400	\$ 10,484	\$-	\$ 3,391	\$ 1,269	\$ 60,444

Deferred Inflows of Resources						
				Changes in		
				Proportion		
			Difference	and Differences		
Difference			Between	Between Employer		
Between			Projected	Contributions		
Expected			and Actual	and Proportionate	Total	
and Actual	Changes in	Changes in	Investment	Share of	Deferred	
Experience	Assumptions	Benefits	Earnings	Contributions	Inflows	
\$ -	\$-	\$-	\$-	\$ 54,530	\$ 54,530	

Pension Expense Recognized					
	Net Amortization of Deferred				
	Amounts from Changes in				
Proportionate	Proportion and Differences				
Share of	Between Employer				
Pension Plan	Contributions and Proportionate				
Expense	Share of Contributions		Total		
\$ 38,917	\$ (31,320)	\$	7,597		

<u>Schedule D – Employers' Allocation of Recognition of Deferred Outflows/Inflows as of</u> June 30, 2022

	Fiscal Year Ending										
Jur	ne 30, 2023	June	30, 2024	June	30, 2025	June	30, 2026	June 30	, 2027	Th	ereafter
\$	(5,912)	\$	(11,091)	\$	2,790	\$	20,127	\$	-	\$	-

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Schedule E – Contribution History for Fiscal Years 2018-2022

F	Y 2022	F	Y 2021	F	Y 2020
\$	15,489	\$	15,489	\$	15,333

The schedule of employer allocations and schedule of pension amounts by employer are prepared on the accrual basis of accounting in accordance with U.S. generally accepted accounting principles. The schedules present amounts that are elements of the financial statements of the Vermont Municipal Employees' Retirement System (VMERS) or its participating employers. VMERS does not issue stand-alone financial reports, but instead are included as part of the State of Vermont's Annual Comprehensive Financial Report (ACFR). The ACFR can be viewed on the State's Department of Finance & Management website at:

http://finance.vermont.gov/reports-and-publications/annual-comprehensive-financial-report

Plan Description

The Vermont Municipal Employees' Retirement System is a cost-sharing, multiple-employer defined benefit pension plan that is administered by the State Treasurer and its Board of Trustees. It is designed for school districts and other municipal employees that work on a regular basis and also includes employees of museums and libraries if at least half of that institution's operating expenses are met by municipal funds. An employee of any employer that becomes affiliated with the system may join at that time or at any time thereafter. Any employee hired subsequent to the effective participation date of their employer who meets the minimum hourly requirements is required to join the system. During the year ended June 30, 2022, the retirement system consisted of 359 participating employees.

The plan was established effective July 1, 1975, and is governed by Title 24, V.S.A. Chapter 125.

The general administration and responsibility for formulating administrative policy and procedures of the retirement System for its members and their beneficiaries is vested in the Board of Trustees consisting of five members. They are the State Treasurer, two employee representatives elected by the membership of the system, and two employer representatives—one elected by the governing bodies of participating employers of the system, and one selected by the Governor from a list of four nominees. The list of four nominees is jointly submitted by the Vermont League of Cities and Towns and the Vermont School Boards Association.

All assets are held in a single trust and are available to pay retirement benefits to all members. Benefits available to each group are based on average final compensation (AFC) and years of creditable service.

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Summary of System Provisions

Membership	Full time employees of participating municipalities. Municipality elect's coverage under Groups A, B, C or D provisions.
Creditable service	Service as a member plus purchased service.
Average Final Compensation (AFC)	Group A – average annual compensation during highest 5 consecutive years.
	Groups B and C – average annual compensation during highest 3 consecutive years.
	Group D – average annual compensation during highest 2 consecutive years.
Service Retirement Allowance	
Eligibility	Group A – The earlier of age 65 with 5 years of service or age 55 with 35 years of service.
	Group B – The earlier of age 62 with 5 years of service or age 55 with 30 years of service.
	Groups C and D – Age 55 with 5 years of service.
Amount	Group A – 1.4% of AFC x service
	Group B – 1.7% of AFC x service as Group B member plus percentage earned as Group A member x AFC
	Group C – 2.5% of AFC x service as a Group C member plus percentage earned as a Group A or B member x AFC
	Group D – 2.5% of AFC x service as a Group D member plus percentage earned as a Group A, B or C member x AFC
	Maximum benefit is 60% of AFC for Groups A and B and 50% of AFC for Groups C and D. The above amounts include the portion of the allowance provided by member contributions.

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Early Retirement Allowance

Eligibility	Age 55 with 5 years of service for Groups A and B; age 50 with 20 years of service for Group D.
Amount	Normal retirement allowance based on service and AFC at early retirement, reduced by 6% for each year commencement precedes Normal Retirement Age for Group A and B member; payable without reduction to Group D members.

5 years of service.

below.

Vested Retirement Allowance

Eligibility

Amount

Eligibility

Amount

Eligibility

Amount

Disability Retirement Allowance

5 years of service and disability as determined by Retirement Board

Allowance beginning at normal retirement age based on AFC and service at termination. The AFC is to be adjusted annually by one-half of the percentage change in the Consumer Price Index, subject to the limits on "Post-Retirement Adjustments" described

Immediate allowance based on AFC and service to date of disability: children's benefit of 10% of AFC payable to up to three minor children (or children up to age 23 if enrolled in full-time studies) of a disabled Group D member.

Death Benefit

Death after 5 years of service.

For Groups A, B and C, reduced early retirement allowance under 100% survivor option commencing immediately or, if greater, survivor's benefit under disability annuity computed as a date of death. For Group D, 70% of the unreduced accrued benefit plus children's benefit.

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Optional Benefit and after Retirement	d Death	For Groups A, B and C, lifetime allowance or actuarially equivalent 50% or 100% joint or survivor allowance with refund of contribution guarantee. For Group D, lifetime allowance or 70% contingent annuitant option with no reduction.					
Refund of Contribu	tion		member so elects or if no the member's accumulated l.				
Post-Retirement Ad	djustments	on each January 1 by increase in consumer pri	Allowance in payment for at least one year increased on each January 1 by one-half of the percentage increase in consumer price index but not more than 2% for Group A and 3% for Groups B, C and D.				
Retirement Stipenc	I	\$25 per month payable a retirees.	t the option of the Board of				
Member			For the Fiscal				
Member Contributions	Group	Effective 7/1/22	For the Fiscal				
Member Contributions	Group	Effective 7/1/22	For the Fiscal year ended 6/30/22				
			<u>year ended 6/30/22</u>				
	Group A	3.50%	<u>year ended 6/30/22</u> 3.25%				
	Group A Group B	3.50% 5.875%	<u>year ended 6/30/22</u> 3.25% 5.625%				
	Group A Group B Group C	3.50% 5.875% 11.00%	<u>year ended 6/30/22</u> 3.25% 5.625% 10.75%				
	Group A Group B	3.50% 5.875%	<u>year ended 6/30/22</u> 3.25% 5.625%				
<u>Contributions</u>	Group A Group B Group C	3.50% 5.875% 11.00%	<u>year ended 6/30/22</u> 3.25% 5.625% 10.75% 12.10%				
<u>Contributions</u> Employer	Group A Group B Group C Group D	3.50% 5.875% 11.00% 12.35%	year ended 6/30/22 3.25% 5.625% 10.75% 12.10% For the Fiscal				
<u>Contributions</u>	Group A Group B Group C	3.50% 5.875% 11.00%	<u>year ended 6/30/22</u> 3.25% 5.625% 10.75% 12.10%				
<u>Contributions</u> Employer	Group A Group B Group C Group D	3.50% 5.875% 11.00% 12.35%	year ended 6/30/22 3.25% 5.625% 10.75% 12.10% For the Fiscal				
<u>Contributions</u> Employer	Group A Group B Group C Group D <u>Group</u>	3.50% 5.875% 11.00% 12.35% Effective 7/1/22	<u>year ended 6/30/22</u> 3.25% 5.625% 10.75% 12.10% For the Fiscal <u>year ended 6/30/22</u>				
<u>Contributions</u> Employer	Group A Group B Group C Group D Group	3.50% 5.875% 11.00% 12.35% <u>Effective 7/1/22</u> 5.00%	<u>year ended 6/30/22</u> 3.25% 5.625% 10.75% 12.10% For the Fiscal <u>year ended 6/30/22</u> 4.75%				
<u>Contributions</u> Employer	Group A Group B Group C Group D <u>Group</u> Group A Group B	3.50% 5.875% 11.00% 12.35% <u>Effective 7/1/22</u> 5.00% 6.50%	<u>year ended 6/30/22</u> 3.25% 5.625% 10.75% 12.10% For the Fiscal <u>year ended 6/30/22</u> 4.75% 6.25%				

Significant Actuarial Assumptions and Methods

Interest Rate: 7.00%, net of pension plan investment expenses, including inflation.

Salary Increases: Varying service-based rates from 0-10 years of service, then a single rate of 4.50% (includes assumed inflation rate of 2.30%) for all subsequent years.

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Mortality:

Pre-Retirement:

Groups A, B, C: 40% PubG-2010 General Employee below-median and 60% of PubG-2010 General Employee, with generational projection using scale MP-2019.

Group D: PubG-2010 General Employee above-median, with generational projection using scale MP-2019.

Healthy Post-Retirement - Retirees:

Groups A, B, C: 104% of 40% PubG-2010 General Healthy Retiree below-median and 60% of PubG-2010 General Healthy Retiree, with generational projection using scale MP-2019.

Group D: PubG-2010 General Healthy Retiree, with generational projection using scale MP-2019.

Healthy Post-Retirement – Beneficiaries:

Groups A, B, C – 70% Pub-2010 Contingent Survivor below-median and 30% of Pub-2010 Contingent Survivor, with generational projection using scale MP-2019.

Group D – Pub-2010 Contingent Survivor, with generational projection using scale MP-2019.

Disabled Post-Retirement:

All Groups- PubNS-2010 Non-Safety Disabled Retiree Mortality Table with generational projection using scale MP-2019.

Spouse's Age: Females three years younger than males.

Cost-of-Living Adjustments: 1.10% for Group A members and 1.20% for Groups B, C and D members. The January 1, 2023, COLAs is assumed to be 2% for Group A and 3% for Groups B, C and D. The January 1, 2022, COLAs were 2% for Group A and 2.3% for Groups B, C and D members.

Actuarial Cost Method: Entry Age Actuarial Cost Method. Entry age is the age at date of employment or, if date is unknown, current age minus years of service. Normal Cost and Actuarial Accrued Liability are calculated on an individual basis and are allocated by salary, with Normal Cost determined using the plan of benefits applicable to each participant.

Assets: The valuation is based on the market value of assets as of valuation date, as provided by the System. The System uses an "actuarial value of assets" that differs from market value to gradually reflect year-to-year changes in the market value of assets in determining the contribution requirements.

Inflation: 2.30% per year

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

Long-term expected rate of return

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target asset allocation as of June 30, 2022, is summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Passive Global Equities	24.00%	4.30%
Active Global Equities	5.00%	4.30%
US Equities - Large Cap	4.00%	3.25%
US Equities - Small/Mid Cap	3.00%	3.75%
Non-US Developed US Equities	7.00%	5.00%
Private Equity	10.00%	6.50%
Emerging Markets Debt	4.00%	3.50%
Private & Alternative Credit	10.00%	4.75%
Non-Core Real Estate	4.00%	6.00%
Core Fixed Income	19.00%	0.00%
Core Real Estate	3.00%	3.50%
US TIPS	3.00%	-0.50%
Infrastructure/Farmland	4.00%	4.25%

Discount rate

The discount rate used to measure the total pension liability was 7% as of June 30, 2022. The projection of cash flows used to determine the discount rate assumed plan member and employer contributions will be made at rates set by the Board (employers) and statute (members). The Board voted to authorize employer contribution rate increases of 0.50% each year for a period of four years beginning July 1, 2022, to be offset by any increases in the employee contribution rates as negotiated with employee groups and approved by Legislature. For this purpose, only employer contributions that are intended to fund benefits of current plan members and their beneficiaries are included. Projected employer contributions that are intended to fund the service costs of future plan members and their beneficiaries. As well as projected contributions from future plan members, are not included. Based on those assumptions, the pension plans' Fiduciary Net Position was projected to be available to make all projected future benefit payments of current plan members as of June 30, 2022. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

NOTE 10 DEFINED BENEFIT PLANS (VMERS) (continued)

The following presents the net pension liability, calculated using the discount rate of 7.00%, as well as what the net pension liability would be if it were calculated using a discount rate that is one percent lower (6.00%) or one percent higher (8.00%):

1% Decrease (6.00%)		Discount Rate (7.00%)	1% li	ncrease (8.00%)
\$ 307,27	'2	\$ 2	05,059	\$	120,985

NOTE 11 PURCHASED POWER AND COMMITMENTS

The Village of Barton Electric Department is a member of the Vermont Public Power Supply Authority (VPPSA), paying its proportionate share of VPPSA's operating costs and holding a seat on the VPPSA Board of Directors.

Central Dispatch Agreement

The Village Electric Department has entered into a Central Dispatch Agreement (CDA) with VPPSA for the economic dispatch of its generating sources. Under the CDA, the Electric Department authorizes VPPSA to act as its billing agent with regard to its generating sources and transmission providers. VPPSA continues to provide dispatch services to the Electric Department under the terms of the CDA between the Electric Department and VPPSA dated 8/9/2001.

Power Supply Resources

The energy sold through the Village Electric Department is obtained from a combination of sources. While some energy is generated by the Electric Department, most is provided by other sources through power purchase contracts. The following section summarizes all of the major power agreements as of December 31, 2023.

Barton Village Hydro Project

- Size: 1.4 MW
- Fuel: Hydro
- Location: Charleston, VT
- Entitlement: 100% (1.4 MW), Owned
- Products: Energy, capacity, renewable energy credits (VT Tier I & MA Class II)
- End Date: Life of Unit

Brookfield Hydro 2023-2027

- Size: 8 MW On Peak, 7 MW Off Peak
- Fuel: Hydro
- Location: Varies
- Entitlement: 0.5 MW On Peak, 0.4 MW Off Peak
- Products: Energy, VT Tier I renewable energy credits
- End Date: 12/31/27

NOTE 11 PURCHASED POWER AND COMMITMENTS (continued)

Fitchburg Landfill

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- Size: 4.5 MW
- Fuel: Landfill Gas
- Location: Westminster, MA
- Entitlement: 5.553%, PPA
- Products: Energy, capacity, renewable energy credits (MA Class I)
- End Date: 12/31/31

Kruger Hydroelectric Facilities

- Size: 6.7 MW
- Fuel: Hydro
- Location: Maine and Rhode Island
- Entitlement: 5.7579%, 0.391 MW, PPA
- Products: Energy, capacity
- End Date: 12/31/37
- Notes: The Electric Department has an agreement with VPPSA to purchase unit contingent energy and capacity from six hydroelectric generators. The contract does not include the environmental attributes and appears as system mix in the summary table.

Market Contracts

- Size: Varies
- Fuel: New England System Mix
- Location: New England
- Entitlement: Varies (PPA)
- Products: Energy
- End Date: Varies, less than 5 years.
- Notes: The Electric Department purchases system power from various other entities under short-term (5 year or less) agreements.

New York Power Authority (NYPA)

- Size: 3.044 MW (Niagara), 0.195 MW (St. Lawrence)
- Fuel: Hydro
- Location: New York State
- Entitlement: 0.25 MW (Niagara PPA), 0.015 MW (St. Lawrence PPA)
- Products: Energy, capacity, renewable energy credits
- End Date: 4/30/2032
- Notes: NYPA provides hydro power to the Electric Department under two contracts, which will be extended at the end of their term.

NOTE 11 PURCHASED POWER AND COMMITMENTS (continued)

Project 10

- Size: 40 MW
- Fuel: Oil
- Location: Swanton, VT
- Entitlement: 2.16% (0.864 MW), joint-owned through VPPSA
- Products: Energy, capacity, reserves
- End Date: Life of unit
- Notes: As the joint-owner, VPPSA has agreements with the Electric Department pay for and purchase 2.16% of the unit's output.

Ryegate Facility

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- Size: 20.5 MW
- Fuel: Wood
- Location: East Ryegate, VT
- Entitlement: 0.281% PPA
- Products: Energy, capacity, renewable energy credits (CT Class I)
- End Date: 10/31/2032

Standard Offer Program

- Size: Small renewables, primarily solar < 2.2 MW
 - Fuel: Mostly solar, but also some wind, biogas and micro-hydro
- Location: Vermont
- Entitlement: 0.288% (Statutory)
- Products: Energy, capacity, renewable energy credits
- End Date: Varies
- Notes: The Electric Department is required to purchase power from small power producers through the Vermont Standard Offer Program in 2023, in accordance with PUC Rule #4.300. The entitlement percentage fluctuates slightly each year with the Electric Department's pro rata share of Vermont's retail energy sales.

Stetson Wind 2023-2027

- Size: 57 MW
- Fuel: Wind
- Location: Maine
- Entitlement: 0.351% (PPA)
- Products: Energy, VT Tier I renewable energy credits
- End Date: 12/31/27

The percentage of energy (MWH) acquired from the above sources for the year ended December 31, 2023, is shown in Table 1.

NOTE 11 PURCHASED POWER AND COMMITMENTS (continued)

Table 1: 2023 Electricity Supply Resources (MWH)

<u>Resource</u>	<u>MWh</u>	Percent 1	<u>Fuel</u>	Expiration
Barton Hydro	6,340	32.9%	Hydro	Life of unit
Brookfield 2023-2027	3,910	20.3%	Hydro	12/31/2027
Fitchburg Landfill	1,679	8.7%	Landfill Gas	12/31/2031
Kruger Hydro	1,997	10.4%	System	12/31/2037
Market Contracts	2,079	10.8%	System	<5 Years
NYPA Niagara Contract	1,989	10.3%	Hydro	9/1/2025
NYPA St. Lawrence Contract	62	0.3%	Hydro	4/30/2032
Project 10	20	0.1%	Oil	Life of unit
Ryegate Facility	450	2.3%	Wood	10/31/1932
Standard Offer Program	345	1.8%	Nuclear	Varies
Stetson Wind 2023-2027	375	<u>1.9%</u>	Solar	12/31/2027
Subtotal Resources	19,246	<u>100.0%</u>		
Total Load Including Losses ISO Exchange (+ Purchase/ - Sale)	16,693 (964)	-5.5%		

The following tables show the cost of power from these sources, as well as the cost of Transmission, Market, and Miscellaneous costs which are primarily from ISO New England and VELCO (Vermont Electric Power Company).

POWER SUPPLY COSTS

Resource:	
Barton Hydro	\$ (220,737)
Brookfield 2023-2027	20,109
Fitchburg Landfill	14,382
Kruger Hydro	32,244
Market Contracts	23,584
NYPA Niagara Contract	(7,643)
NYPA St. Lawrence Contract	(2,107)
Project #10	(11,334)
Ryegate Facility	23,006
Standard Offer Program	58,566
Stetson Wind 2023-2027	 22,765
Subtotal Power Supply	 (47,165)

NOTE 11	PURCHASED POWER AND COMMITMENTS	(continued)
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TRANSMISSION COSTS	
Open Access Transmission Tariff	294,891
1991 VTA - Common Facilities	109,800
1991 SPA - Shared & Exclusive	11,728
VELC & St. Lawrencve Transmission	1,412
Subtotal Transmission	417,831
MARKET AND MISC. COSTS	
Energy Market	412,896
Capacity Market	152,897
Reserve Market	9,562
NCPC	2,390
Regulation Services	2,184
Marginal Loss Revenues	(1,132)
Auction Revenue Rights	(3,087)
Other Load Settlement	159
VPPSA Fees - Power Supply	15,775
ISONE Self Funding Tariff	22,670
VELCO Tariff Allocation	832
VELCO Market Settlement	153
VELCO Service Fees	863
GIS Costs	101
Subtotal Market and Misc. Costs	616,263
TOTAL POWER SUPPLY AND TRANSMISSION	<u>\$ 986,929</u>

NOTE 12 POLLUTION REMEDIATION

In the proprietary funds financial statements, a short-term pollution remediation obligation is recognized for an environmental assessment of property.

A preliminary study of the BED property found that soils were impacted with certain pollutants in excess of state standards at select locations on the property and neighboring land. The results of this study were submitted to the Vermont Department of Environment Conservation (DEC) and the U. S. Department of Environmental Protection Agency (EPA) in April 2024. This study recommended areas that should be evaluated further to facilitate appropriate remediation activities. Until a response with recommended actions from DEC and EPA is received and carried out a reasonable estimate of remediation costs cannot be reasonably determined at this time. As remediation activities proceed or new information becomes available, the obligation will be reassessed. At this time there are no estimated recoveries to potentially reduce the recorded liability.

NOTE 13 SUBSEQUENT EVENTS

In accordance with accounting standards, the Village has evaluated subsequent events through June 25, 2024, which is the date these basic financial statements were available to be issued. All subsequent events requiring recognition as of December 31, 2023, have been incorporated into these basic financial statements herein.

REQUIRED SUPPLEMENTARY INFORMATION

Barton Village, Inc. REQUIRED SUPPLEMENTARY INFORMATION BUDGETARY COMPARISON SCHEDULE BUDGETARY BASIS - GENERAL FUND For the Year Ended December 31, 2023

	Original Budget	Final Budget	Actual	Variance Favorable/ (Unfavorable)
REVENUES				
Property Tax	\$ 403,100	\$ 403,100	\$ 411,176	\$ 8,076
Interest on Delinquent Taxes	1,000	1,000	306	(694)
Penalties on Delinquent Taxes	500	500	498	(2)
State Street Aid	132,000	132,000	59,451	(72,549)
Grant Funds	-	-	43,482	43,482
Municipal Building Rent	62,700	62,700	65,363	2,663
Intergovernmental Revenues	23,100	23,100	16,650	(6,450)
Pageant Park Fees	30,000	30,000	25,865	(4,135)
Investment Income	300	300	3,872	3,572
Other	2,000	2,000	3,415	1,415
TOTAL REVENUES	654,700	654,700	630,078	(24,622)
EXPENDITURES				
GENERAL GOVERNMENT				
Interest Expense	300	300	360	(60)
Customer Informational Expenses	500	500	313	187
Office Salaries	4,700	4,700	6,494	(1,794)
Supplies and Utilities	5,000	5,000	9,947	(4,947)
Outside Services	6,900	6,900	13,667	(6,767)
Insurance	4,600	4,600	8,034	(3,434)
Employee Benefits	7,600	7,600	4,830	2,770
Miscellaneous Expense	-	-	1,680	(1,680)
Distribution Main Street Light	9,300	9,300	8,215	1,085
TOTAL GENERAL GOVERNMENT	38,900	38,900	53,540	(14,640)
PUBLIC WORKS				
Interest Expense	1,000	1,000	13,257	(12,257)
DPW Labor	87,400	87,400	93,903	(6,503)
Highway Supplies	62,300	62,300	202,801	(140,501)
Customer Informational Expenses	100	100	180	(80)
Office Salaries	5,100	5,100	6,387	(1,287)
Supplies and Utilities	12,200	12,200	13,761	(1,561)
Outside Services	3,400	3,400	10,188	(6,788)
Rents	5,100	5,100	21,612	(16,512)
Insurance	15,700	15,700	16,318	(618)
Employee Benefits	52,000	52,000	55,103	(3,103)
Transportation Expense	19,000	19,000	15,527	3,473
TOTAL PUBLIC WORKS	263,300	263,300	449,037	(185,737)
MEMORIAL BUILDING				
Tax Expense	1,800	1,800	3,404	(1,604)
DPW Labor	2,600	2,600	803	1,797
Supplies and Utilities	32,600	32,600	32,058	542
Insurance	7,400	7,400	5,906	1,494
Outside Services	4,400	4,400	2,972	1,428
TOTAL MEMORIAL BUILDING	48,800	48,800	45,143	3,657

Barton Village, Inc. REQUIRED SUPPLEMENTARY INFORMATION BUDGETARY COMPARISON SCHEDULE BUDGETARY BASIS - GENERAL FUND For the Year Ended December 31, 2023

	Original Budget	Final Budget	Actual	Variance Favorable/ (Unfavorable)
VILLAGE COMMON				
Supplies and Utilities	500	500	171	329
Outside Services Labor	2,100 100	2,100 100	2,180	(80)
TOTAL VILLAGE COMMON	2,700	2,700	- 2,351	<u> </u>
		2,100		
PAGEANT PARK				
Tax Expense	1,000	1,000	1,044	(44)
DPW Labor	4,400	4,400	3,054	1,346
Office Salaries	7,400	7,400	6,243	1,157
Supplies and Utilities	7,000	7,000	5,984	1,016
Outside Services	2,300	2,300	7,284	(4,984)
Insurance	200	200	172	28
Employee Benefits	700	700	117	583
Miscellaneous	4,500	4,500	4,301	199
TOTAL PAGEANT PARK	27,500	27,500	28,199	(699)
RECREATION FIELD				
DPW Labor	200	200	33	167
Tax Expense	100	100	65	35
	-	-	13	(13)
TOTAL RECREATION FIELD	300	300	111	189
RIVER GREEN				
Supplies and Utilities	200	200	192	8
Outside Services	300	300	335	(35)
TOTAL RIVER GREEN	500	500	527	(27)
FIRE DEPARTMENT				
Supplies and Utilities	1,500	1,500	369	1,131
Insurance	500	500	374	126
TOTAL FIRE DEPARTMENT	2,000	2,000	743	1,257
OTHER EXPENDITURES				
Debt Service	27,300	27,300	27,656	(356)
Capital Outlay	174,300	174,300	99,167	75,133
TOTAL OTHER EXPENDITURES	201,600	201,600	126,823	74,777
TOTAL EXPENDITURES	585,600	585,600	706,474	(120,874)
EXCESS OF REVENUES OVER EXPENDITURES	69,100	69,100	(76,396)	(145,496)
OTHER FINANCING SOURCES (USES) Transfers	<u> </u>		(93,286)	93,286
NET CHANGE IN FUND BALANCE	<u>\$ 69,100</u>	<u>\$ 69,100</u>	<u>\$ (169,682</u>)	<u>\$ (52,210</u>)

Barton Village, Inc. REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY For the Year Ended December 31, 2023

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>
Village's proportion of the net pension liability (asset)	0.06759%	0.0697%	0.0740%	0.1611%	0.1547%	0.1991%	0.1973%	0.2277%
Village's proportionate share of the net pension liability (asset)	<u>\$ 205,059 </u>	102,536 \$	<u>187,153</u> <u></u> \$	279,517 \$	217,610 \$	241,223 \$	253,944 \$	175,574
Village's covered-employee payroll	<u>\$ 270,584 </u>	270,584 \$	225,955 \$	390,999 \$	520,765 \$	562,672 \$	550,649 \$	550,649
Village's proportionate share of the net pension liability (asset) as a percentage of its covered-employee payroll	76%	38%	83%	71%	42%	43%	46%	32%
Plan fiduciary net position as a percentage of the total pension liability	73.60%	86.29%	74.52%	80.35%	82.60%	83.64%	80.95%	87.42%

Significant Actuarial Assumptions and methods are described in Note 10 to the financial statements. No changes in actuarial assumptions and methods since the last measurement date.

Barton Village, Inc. REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CONTRIBUTIONS - VMERS For the Year Ended December 31, 2023

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>		<u>2018</u>		<u>2017</u>		<u>2016</u>		<u>2015</u>
Contractually Required Contributions (Actuarially Determined)	\$ 16,912	\$ 15,489	\$ 15,333	\$ 30,955	\$	27,095	\$	32,515	\$	29,990	\$	31,834
Contributions in Relation to the Actuarially Determined Contributions	 16,912	 15,489	 15,333	 30,955		27,095		32,515		29,990		31,834
Covered Employee Payroll	\$ 270,584	\$ 270,584	\$ 225,955	\$ 271,750	<u>\$</u>	390,999	<u>\$</u>	520,765	<u>\$</u>	550,649	<u>\$</u>	545,644
Contributions as a Percentage of Covered Employee Payroll	6.25%	5.72%	6.79%	11.39%		6.93%		6.24%		5.45%		5.83%

Significant Actuarial Assumptions and methods are described in Note 10 to the financial

statements. No changes in actuarial assumptions and methods since the last measurement date.



June 25, 2024

To the Board of Trustees Barton Village, Inc. Barton, Vermont

We have audited the financial statements of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of Barton Village, Inc. for the year ended December 31, 2023. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards and, *Government Auditing Standards*, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated March 14, 2024. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by Barton Village, Inc. are described in Note 1 to the financial statements. No new accounting policies were adopted and the application of existing policies was not changed during 2023. We noted no transactions entered into by Barton Village, Inc. during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected.

The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Attached to this letter are all misstatements identified during the audit.

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in the management representation letter dated June 25, 2024.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to Barton Village Inc.'s financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as Barton Village Inc.'s auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

We communicated material weaknesses in internal control in a separate letter dated June 25, 2024.

Other Matters

We applied certain limited procedures to Budgetary Comparison Schedule – General Fund, Schedule of the Proportionate Share of the Net Pension Liability, and Schedule of Contributions - VMERS, which are required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

Restriction on Use

This information is intended solely for the information and use of the Board of Trustees and management of Barton Village, Inc., and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

Kittell, Brangen & Sargut

KITTELL, BRANAGAN & SARGENT

Client: Engagement: Current Period: Workpaper:

BARTON VILLAGE, INC. 2023 Audit 12/31/2023 Adjusting Journal Entries

Account	Description	Debit	Credit
100			
to record entry for current year VMERS activity	ý		
12-1-00-128.000	Defered Outflows-Pension	5,913.00	0.00
12-2-00-228.000	Defered Inflows-Pension	23,366.00	0.00
12-2-00-233.000	Net Pension Liability	0.00	26,841.00
12-6-00-926.300	Municipal Retirement	0.00	2,438.00
21-1-00-128.000	Defered Outflows-Pension	6,261.00	0.00
21-2-00-228.000	Defered Inflows-Pension	24,740.00	0.00
21-2-00-233.000	Net Pension Liability	0.00	28,419.00
21-6-00-926.300	Municipal Retirement	0.00	2,582.00
23-1-00-128.000	Defered Outflows-Pension	987.00	0.00
23-2-00-228.000	Defered Inflows-Pension	3,900.00	0.00
23-2-00-233.000	Net Pension Liability	0.00	4,480.00
23-6-00-926.300	Municipal Retirement	0.00	407.00
24-1-00-128.000	Defered Outflows-Pension	9,426.00	0.00
24-2-00-228.000	Defered Inflows-Pension	37,244.00	0.00
24-2-00-233.000	Net Pension Liability	0.00	42,783.00
24-6-00-926.300	Municipal Retirement	0.00	3,887.00
Total		111,837.00	111,837.00
101			
client entry to record 2023 portion of service invoices billed 4/17/24			
21-4-00-415.200	Service Bill Labor/ Equip	0.00	64,000.00
21-4-00-415.300	Service Rev-Contractor L/	0.00	99,219.51
21-4-00-415.100	Materials Sold	0.00	27,989.07
21-1-00-154.100	Inventory / Materials	0.00	27,989.07
21-6-00-582.100	Dist Line/ Station Expens	27,989.07	0.00
21-2-00-252.000	Customer Advance Payments	191,208.58	0.00
Total		219,197.65	219,197.65
103			
to correct depreciation calc on furnace			
12-6-00-403.000	Depreciation Expense	0.00	43,467.00
12-1-00-108.000	Accumulated Depreciation	43,467.00	0.00
Total	-	43,467.00	43,467.00

Account	Description	Debit	Credit
105			
to correct depreciation			
24-6-00-403.000	Depreciation Expense	0.00	69,071.40
24-1-00-108.000	Accumulated Depreciation	69,071.40	0.00
fotal		69,071.40	69,071.40
106			
o record FEMA receivable for Flood			
2-1-00-143.000	Other Accounts Receivable	76,487.06	0.00
12-4-00-417.200	Grant Funds	0.00	76,487.06
Total		76,487.06	76,487.06
04.1			
o correct depreciation calculation			
23-1-00-108.000	Accumulated Depreciation	50,554.77	0.00
23-6-00-403.000	Depreciation Expense	0.00	50,554.77
fotal		50,554.77	50,554.77
GRAND TOTAL		570,614.88	570,614.88

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		ALG	-CX-12.2: Auc	lit Difference	e Evaluation	Form			Index	<u>1280</u>
Governmental Unit:	BARTON VILLAGE	E, INC.				Financial Sta	itement Date:	r manager and a second s	12/31/2023	
Completed by:	RAL					Date:	5/29/24			
Opinion Unit:	Electric Fund				A	Listing of Kn	own Audit Diffe	rences Over:	\$1,000	
Instructions: This form n CX-2.1). This form should of individual opinion units document any misstatem evaluating the effect of un provide explanations and iron curtain methods. as a	d not include norma and conclude on w ents of disclosures ncorrected misstate a listing of qualitati	al closing entries. At the whether they materially (including quantitative ments, reassess wheth ive considerations in evo	e end of the aud misstate the fir and qualitative her materiality i valuating mater	dit, evaluate a nancial staten misstatemer s still appropriality. The for section 1010	all uncorrectenents of an op the task of an op the task of an op the task of a task the task of a task of a task of a task the task of a task of a task of a task the task of a task of a task of a task the task of a task the task of a tas	d audit differe binion unit tak onsidered wh the entity's quantifying th leting this for	ences, individua ken as a whole. en evaluating n actual financial e effect of miss m.	ally and in the This form also nisstatements results. The n tatements, usi	aggregate, in provides a s in the aggreg otes following ng both the r	the context space to gate. Before g the table follover and
non curtain methods, as a				Fi	nancial State	ement Effect	—Amount of C	ver- (Under-)	statement of	of:
Description (Nature) of Audit Difference (AD)	Factual (F), Judgmental (J), or Projected (P)	Cause	W/P Ref.	Total Assets	Total Liabilities	Working Cap.	Fund Balance/Net Position	Revenues	Expen.	Change in Fund Balance/ Net Position
Inventory balance	Projected	physical inventory	4301	9,324			9,324		-9,324	-9,324
Total .				9,324	0	0	9,324	0	-9,324	-9,324
Less audit adjustments su Net unadjusted AD—cu	urrent year (iron cur			9,324	0	0	9,324	0	-9,324	-9,324
Effect of unadjusted AD– Combined current year		(rollover method)		9,324	0	0	9,324	0	-9.324	-9,324
Financial statement capti			on the second seco	6,295,049	3,536,050	v	2,743,883		3,275,026	435,346
Current year AD as %		n curtain method)	an o Coordinate	0,230,043	0.00%	0.00%		Anno and a second s	-0.28%	-2.14%
Current and prior year)	0.15%	0.00%	0.00%			-0.28%	

Qualitative Factors: Describe qualitative factors that entered into your evaluation of whether uncorrected accumulated misstatements are material, individually or in the aggregate, in relation to specific accounts and disclosures and to the opinion unit financial statements as a whole, and the reasons why.

during 2023 the largest use of inventory was for customer jobs - if inventory were adjusted the other side would most likely be customer work in progress with no PL effect

Misstatements of Disclosures: Accumulate and describe any misstatements of disclosures, including qualitative and quantitative disclosures, that entered into your evaluation of whether uncorrected accumulated misstatements are material, individually or in the aggregate, in relation to specific accounts and disclosures and to the opinion unit financial statements as a whole.

1

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Conclusion: Based on the results of the evaluation performed above, as well as the consideration of qualitative factors and misstatements by nature or circumstances, uncorrected audit differences, individually and in the aggregate, O do O do Not Cause the financial statements of opinion unit taken as a whole to be materially misstated.

Qualitative Considerations in Evaluating Materiality

The judgment about whether a misstatement is material is influenced by qualitative considerations as well as quantitative considerations. The following are examples of qualitative considerations:

- 1. The effect of the misstatement on overall trends, for example, a misstatement that changes a decrease in fund balance to an increase in fund balance.
- 2. The effect of the misstatement on other financial statement components (that is, the pervasiveness of the misstatement).
- 3. The effect of the misstatement on the government's compliance with legal and contractual provisions, such as revenue misstatements that might affect the entity's compliance with bond covenants.
- 4. A misstatement that affects management's compensation, for example by satisfying requirements for the award of bonuses or other forms of incentive compensation.
- 5. The significance of the financial statement element or portion of the entity's activities affected by the misstatement.
- 6. The effects of misclassifications that could be significant to the financial statement users, for example, misclassification between operating and nonoperating revenues or restricted and unrestricted assets.
- 7. The potential effect on future periods.
- 8. The character of the misstatement (for example, the precision of the audit differences).
- 9. The sensitivity of the circumstances surrounding the misstatement, for example, the implications of misstatements involving fraud, possible violations of laws and regulations, violations of contractual provisions, or conflicts of interest.
- 10. The motivation of management with respect to the misstatement, for example, (a) an indication of a possible pattern of bias by management when developing and accumulating accounting estimates or (b) a misstatement precipitated by management's continued unwillingness to correct weaknesses in the financial reporting process.
- 11. The significance of the misstatement or disclosures relative to politically sensitive matters or known user needs.
- 12. The existence of statutory or regulatory requirements affecting materiality thresholds.
- 13. Offsetting effects of individually significant matters.
- 14. Cost of making the correction.
- 15. Risk of possible additional uncorrected misstatements.
- 16. Other issues such as public interest, accountability, integrity, and ensuring effective legislative oversight, including particularly issues related to compliance with laws or regulations.
- 17. A misstatement that may alter key ratios that are used to evaluate the governmental unit's financial position, results of operations, or cash flows.
- 18. Misstatements that relate to transactions involving particular parties (for example, transactions with related parties) or significant unusual transactions.

19. With regard to accounting estimates and related disclosures, whether they conform with GAAP, are appropriate and reasonable for the entity's circumstances, and do not reflect management bias or cause the financial statements to be misleading.

The items in the above list are only examples of qualitative factors that may be pertinent to the auditor's evaluation of materiality. The auditor should consider additional qualitative factors that may exist.

Misstatements of Disclosures

AU-C 450, Evaluation of Misstatements Identified During the Audit, clarifies that misstatements of disclosures, like those related to account balances and transactions, are to be

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accumulated and evaluated both individually and for their effect on the financial statements as a whole. Quantitative and qualitative information in disclosures may be misstated. Examples of such misstatements include incomplete, inadequate, or omitted disclosures; misleading or obscured information; or inappropriate classification, aggregation, or disaggregation of information. Like financial statement misstatements, misstatements of disclosures may also be deemed *clearly trivial* based on size, nature, or circumstances. Misstatements of disclosures may also be indicative of fraud.

Misstatements of qualitative disclosures may not be able to be quantified in the same way as misstatements of amounts. AU-C 450, however, clarifies that such misstatements are required to be considered when evaluating misstatements individually and in the aggregate. Determining whether such misstatements are material to the financial statements as a whole requires the exercise of professional judgment and skepticism. The following are examples of factors to consider when evaluating the materiality of misstatements by nature or circumstances, individually and in aggregate, with all other misstatements:

• Errors are persistent or pervasive in nature.

- Multiple misstatements relate to the same matter that, collectively, may potentially affect the financial statement user's understanding of the matter.
- One or more misstatements that are the result of management bias.
- One or more misstatements that indicate possible fraud.
- The misstatements undermine the overall presentation of the financial statements.

The auditor may determine qualitative misstatements that seem individually insignificant indicate a pattern, for example of management bias, and are therefore material in aggregate.

Internal Control Considerations

AU-C 265.A12 notes that the identification of a material misstatement that would not have been detected and corrected by the entity's internal control is an indicator of a material weakness. If the auditor identifies a misstatement that is less than material (i.e. not considered clearly trivial but not concluded to be material individually or in the aggregate), the authors believe the auditor also should evaluate whether the control deficiency that allowed the misstatement to occur represents a control deficiency, significant deficiency, or a material weakness. Such evaluation can be performed using ALG-CX-15.1.



June 25, 2024

To the Board of Trustees Barton Village, Inc. Barton, Vermont

In planning and performing our audit of the financial statements of the governmental activities, the businesstype activities, the aggregate discretely presented component units, each major fund, and the aggregate remaining fund information of Barton Village, Inc. as of and for the year ended December 31, 2023, in accordance with auditing standards generally accepted in the United States of America, we considered Barton Village, Inc.'s internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Barton Village's internal control. Accordingly, we do not express an opinion on the effectiveness of Barton Village, Inc.s internal control.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore material weaknesses or significant deficiencies may exist that were not identified. However, as discussed below, we identified certain deficiencies in internal control that we consider to be material weaknesses and other deficiencies that we consider to be significant deficiencies.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency or a combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. We consider the following deficiencies in internal control to be material weaknesses:

- 1. <u>In-House Accounting Limitations</u> As is common in small operations, the Company's personnel do not have the experience and training needed to
 - a. Prepare its financial statements, complete with notes, in accordance with accounting principles generally accepted in the United States of America. Accordingly, the Company is unable to, and has not established internal controls over the preparation of financial statements.
 - b. Select and apply accounting principles that are in conformity with accounting principles generally accepted in the United States of America. Accordingly, the Company is unable to, and has not established, internal controls over the selection and application of accounting principles.

A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

We consider the following deficiencies in internal control to be significant deficiencies:

 The Company has in-house accounting limitations, which limit the Company's ability to reduce to a remote likelihood that a material misstatement of the financial statements will not be prevented or detected timely, to prepare its financial statement in accordance with generally accepted accounting principles, and to apply generally accepted accounting principles to its accounting procedures.

To correct these deficiencies, the Company would need to hire additional personnel with the adequate experience to perform these functions with a segregation of duties or contract with an independent service qualified to perform these functions. The Company would need to weigh the costs of these corrections versus the benefits.

This communication is intended solely for the information and use of management Board of Trustees, and others within Barton Village, Inc., and is not intended to be, and should not be, used by anyone other than these specified parties.

Sincerely,

Kittell, Branager & Saugert

KITTELL, BRANAGAN & SARGENT

VILLAGE				
Balance Sheet				
For Period Ending:	December 31, 2023	_		
or renou Enamy.		-		
Account	Description		Balance	Notes
12-1-00-012.000	General Checking	\$	310,548.74	
12-1-00-012.050	Due to / From (CASH)	\$	149,102.99	Net = 459,652
12-1-00-107.000	CWIP	\$	-	
12-1-00-107.050	CWIP- Del. Tax Property	\$	-	
12-1-00-108.000	Accumulated Depreciation	\$	(354,953.07)	Audit Adjustment
12-1-00-128.000	Defered Outflows-Pension	\$	15,824.00	Audit Adjustment
12-1-00-130.120	Community / Backhoe	\$	-	
12-1-00-130.130	Community / Capital Reser	\$	225,111.72	
12-1-00-142.400	Other A/R	\$	-	
12-1-00-143.100	Other Accounts Receivable	\$	-	
12-1-00-143.200	Taxes/User Fee Receivable	\$	4,323.21	
12-1-00-143.250	Taxes/User Fee Interest R	\$	-	
12-1-00-165.100	Prepaid Expenses	\$	1,441.05	
12-1-00-165.200	Prepaid Insurance	\$	2,832.56	
12-1-00-373.000	Dist. Street Lights	\$	-	
12-1-00-389.000	Land	\$	149,989.93	
12-1-00-390.000	General Structures and Equip	\$	885,611.41	
12-1-00-391.000	Office Furniture and Equip	\$	-	
12-1-00-392.000	Transportation Equipment	\$	19,572.87	
12-1-15-130.310	Passumpsic/ FD/Engine House Blg	\$ \$	41,363.15	
12-1-23-390.000 otal Assets	General Structures and Equip-CG		16,640.40	
otal Assets		>	1,467,408.96	
12-2-00-221.130	VT Municipal LN/2015 Ford	6		
12-2-00-228.000	Defered Inflows-Pension	\$	14 276 00	Audit Adjustment
12-2-00-228.000	CNB / Revenue Anticipatio	\$	14,270.00	
12-2-00-231.600	People's / 09 Garage Loan	\$	-	
12-2-00-231.700	VEDA / Bridge 20 and 58	\$	-	
12-2-00-232.100	Accounts Payables	\$	274,259.23	
12-2-00-232.300	Accounts Payables-Tax Collector	\$	-	
12-2-00-233.000	Net Pension Liability	\$	39,648,00	Audit Adjustment
12-2-00-242.000	Accrued Payroll	\$	241.42	
12-2-00-242.300	Accrued Sick Time	\$	402.10	
12-2-00-242.350	Accrued Vacation	\$	256.40	
12-2-00-242.400	Federal Withholding Tax	\$		\$54 ovrpmt pending refund
12-2-00-242.410	VT State Withholding Tax	\$	-	
12-2-00-242.420	FICA/MEDI Withholding Tax	\$	136.64	\$49 ovrpmt pending refund
12-2-00-242.430	Municipal Retirement With	\$	0.05	
12-2-00-242.440	Health Insurance Withhold	\$	1,281.34	
12-2-00-242.450	Union Dues Withholding	\$	-	
12-2-00-242.460	Child Support Withholding	\$	472.00	Pmt pending
12-2-00-242.470	Employee Savings Withhold	\$	-	
12-2-00-253.100	Deferred Grant Funds	\$	-	
12-2-21-235.100	Key Deposits	\$	100.00	
12-2-23-252.000	Community Garden	\$	4,504.97	
12-2-31-235.100	Customer Deposits	\$	12,655.00	Pageant Park deposits
12-3-00-000.000	Fund Balance	\$	-	
12-3-00-215.000	Appropriated Earning	\$	266,474.87	
12-3-00-216.000	Unappropriated Earnings	\$	781,191.70	
		\$	1,395,949.22	

December 31, 2023		
Description	Balance	Notes
oss)	\$ 71,459.74	
	\$ 1,467,408.96	
	\$ -	
	Description	Description Balance Doss) \$ 71,459.74 \$ 1,467,408.96 \$ 1,467,408.96

Profit & Loss Statem	- i						
or Period Ending:	December 31, 2023						
						Actual	
			2023		2023	as % of	
Account	Description		Budget		YTD	Budget	Notes
12-4-00-415.200	Service Bill Labor/Equipm	\$	-	\$	-	0%	
12-4-00-417.100	Taxes and User Fees	\$	65,000.00	\$	69,838.31	107%	
12-4-00-417.110	PILOT	\$	-	\$	-	0%	
12-4-00-417.112	PILOT - Electric	\$	13,125.00	\$	13,125.00	100%	
12-4-00-417.114	PILOT - StatePark/Dam/Riv	\$	10,000.00	\$	3,525.08	35%	Refund to Town
12-4-00-417.120	Tax and User Fee Interest	\$	1,000.00	\$	305.73	31%	
12-4-00-417.140	Del Tax Collector Fees	\$	500.00	\$	497.87	100%	
12-4-00-417.200	Grant Funds	\$	-	\$	45,142.37	0%	VLCT PACIF Grant/ARPA Funds
12-4-00-417.250	State Street Aid	\$	-	\$	-	0%	
12-4-00-419.100	Misc. Interest Income	\$	200.00	\$	3,750.87	1875%	Del Prop Redemtion Interest \$3,600
12-4-00-419.400	Bond Interest	\$	-	\$	-	0%	
12-4-00-421.000	Misc. Income	\$	-	\$	640.00	0%	VERT Reimbursement
12-4-00-421.200	Gain/Loss on Disposition of Plant	\$	-	\$	-	0%	
12-4-00-454.000	Rent Income	\$	-	\$	-	0%	
12-4-00-454.100	Rent-Vehicles-Electric	\$	-	\$	-	0%	
12-4-00-454.101	Rent-Vehicles-Water	\$	-	\$	_	0%	
12-4-00-454.102	Rent-Vehicles-Wastewater	\$	_	<u> </u>	10,395.15	0%	
12-4-00-454.103	Rent-Vehicles-Highway	\$	-	\$	-	0%	
12-4-13-454.113	Garage Rent-Highway	\$	5,000.00	<u> </u>	21,612.00		Allocation Methodology
12-4-13-454.121	Garage Rent-Electric	\$	34,344.00	<u> </u>	20,664.00		Allocation Methodology
12-4-15-421.000	FD/Engine House Misc Income	\$	1,980.00	\$	1,980.00		EM Brown Lease
12-4-21-421.000	Misc Income	\$	-	\$	1,500.00	0%	
12-4-21-421.000	BMB Rent-Electric	\$	18,309.00	\$	9,516.00		Allocation Methodology
12-4-21-454.121	BMB Rent- Water	\$	2,304.72	\$	1,512.00	1	Allocation Methodology
12-4-21-454.123	BMB Rent-Sewer	\$	2,304.72	\$	1,464.00		Allocation Methodology
12-4-21-454.200	BMB Rent- BASSI	\$	2,504.72	\$	1,404.00	04%	Anocation Methodology
12-4-21-454.300	BMB Rent- Misc.	\$	500.00	\$ \$	200.00	40%	
12-4-23-417.200	Grant Funds-Comm Garden	\$	- 500.00	ې \$	1,157.84	40%	
12-4-23-417.200	P.Park Revenue	\$	- 30,000.00	\$ \$	25,865.00	86%	
12-4-31-421.000	Ballfield Revenue	\$		\$ \$	25,805.00	0%	
				\$ \$			
12-4-51-421.000	Barton River Green Revenues	\$	-	<u> </u>	-	0%	
otal Revenues		> >	184,567.44	Ş	231,191.22	125%	
12 6 00 402 000	Degua sisting European		26 500 00	ć	25 226 75	0.50/	A welth A eliverture and
12-6-00-403.000	Depreciation Expense	\$	26,500.00		25,226.75		Audit Adjustment
12-6-00-408.200	Property Taxes	\$	-	\$	-	0%	
12-6-00-408.300	Water/Sewer User Fees	\$	-	\$	-	0%	
12-6-00-408.400	Delinquent Property Purch	\$	-	\$	-	0%	
12-6-00-426.000	Donations/Appropriations	\$	-	\$	-	0%	
12-6-00-431.100	Interest Expense	\$	-	\$	(0.61)		
12-6-00-431.200	Finance Charges and Fees	\$	250.00	\$	360.73	144%	
12-6-00-596.000	Dist Maint-Str Light Usag	\$	9,269.57	\$	8,215.08	89%	
12-6-00-700.100	Village DPW Labor	\$	-	\$	-	0%	
12-6-00-906.100	Newspaper Ads	\$	500.00	\$	312.55	63%	
12-6-00-920.100	Office Salaries	\$	2,380.10	\$	4,391.36		slightly offset by VERT reimb.
12-6-00-920.150	Employee Training	\$	100.00	\$	-	0%	
12-6-00-920.200	Elected Official	\$	966.00	\$	966.00	100%	
12-6-00-920.250	Tax Collector Fees	\$	1,150.00	\$	1,136.77	99%	
12-6-00-921.100	Supplies	\$	1,750.00	\$	3,432.28	196%	
12-6-00-921.150	Village Reports	\$	50.00	\$	-	0%	
12-6-00-921.200	Computer Expense	\$	555.00	\$	586.54	106%	
12-6-00-921.500	Permits Licenses and Dues	\$	-	\$	72.07	0%	
12-6-00-923.100	Outside Services	\$	1,200.00	\$	1,644.58	137%	
12-6-00-923.200	Legal Services	\$	700.00	Ś	924.60	132%	

		_					
Profit & Loss Statem							
or Period Ending:	December 31, 2023	_					
		+					
						Actual	
			2023		2023	as % of	
ccount	Description	+.	Budget	<u> </u>	YTD	Budget	Notes
12-6-00-923.360	VPPSA Management	\$	-	\$	7,239.36		Allocation of VPPSA mgmt
12-6-00-923.400	Audit Services	\$	1,000.00	\$	900.00	90%	
12-6-00-924.100	Property Insurance	\$	-	\$	-	0%	
12-6-00-924.150	Boiler/Machinery Insuranc	\$	1,388.39	\$	4,917.66	354%	
12-6-00-924.200	Public Official Insurance	\$	161.20	\$	120.90		overpmt from prior year
12-6-00-924.300	Liability Insurance	\$	55.38	\$	41.52		overpmt from prior year
12-6-00-924.400	Bond Insurance	\$	-	\$	-	0%	
12-6-00-924.500	Vehicle Insurance	\$	657.48	\$	493.11		overpmt from prior year
12-6-00-924.600	Unemployment Insurance	\$	115.37	\$	185.32	161%	
12-6-00-924.700	Workers Comp Insurance	\$	745.00	\$	1,154.59	155%	
12-6-00-926.100	FICA/MEDI	\$	1,337.93	\$	1,417.09	106%	
12-6-00-926.200	Health Insurance	\$	4,308.15	\$	1,089.12	25%	Audit Adiustrant (and 1)
12-6-00-926.300	Municipal Retirement	\$	588.20	\$	(1,320.08)	1	Audit Adjustment (pension)
12-6-00-926.400	Compensated Absences	\$	1,390.14	\$	1,206.11	87%	
12-6-00-930.000	Misc. Expense	\$	-	\$	498.42	0%	
12-6-00-930.100	Misc. Expense-Storm Related	\$	-	\$	1,181.24	0%	
12-6-00-930.500	Transfer to Other Funds	\$	-	\$	-	0%	
12-6-00-933.200	Transportation Mileage	\$	-	\$	-	0%	
12-6-00-933.400	Truck Maintenance [Dodge]	\$	500.00	\$	1,498.25		Burl Com/radio install in pickup
12-6-00-933.500	Truck Fuel	\$	-	\$	1,715.13	0%	
12-6-13-710.400	Garage Supplies	\$	2,000.00	\$	2,642.88	132%	
12-6-13-921.400	Garage - Electric	\$	2,880.00	\$	1,962.52	68%	
12-6-13-921.420	Garage Utilities/Misc	\$	1,500.00	\$	2,003.52	134%	
12-6-13-921.440	Garage - Heating Fuel	\$	3,000.00	\$	3,248.94	108%	
12-6-13-921.460	Utilities - Water/Sewer	\$	550.00	\$	657.00	119%	
12-6-13-923.100	Outside Services	\$	-	\$	150.25	0%	
12-6-13-924.100	Property Insurance	\$	1,400.43	\$	1,120.73		overpmt from prior year
12-6-15-408.300	FD/Engine Hs Wr/Swr User Fee	\$	500.00	\$	-	0%	
12-6-15-710.400	FD/Engine House Supplies	\$	250.00	\$	-	0%	
12-6-15-921.100	F/Engine House-Office Supplies	\$	-	\$	360.82	0%	
12-6-15-921.400	FD/Engine House-Electric	\$	200.00	\$	-	0%	
12-6-15-921.440	FD/Engine House-Fuel	\$	-	\$	8.23	0%	
12-6-15-921.460	FD/Engine House- Water/Sewer	\$	500.00		-	0%	
12-6-15-923.100	FD/Engine House - Outside Services	\$	4,000.00	· ·	2,807.94	70%	
12-6-15-924.100	FD/Engine House-Property Insurance	\$	467.57	\$	374.18		overpmt from prior year
12-6-15-924.150	FD/Engine House-Boiler Insurance	\$	-	\$	-	0%	
12-6-15-924.500	FD - Vehicle Insurance	\$	-	\$	-	0%	
12-6-21-408.300	BMB Water/Sewer Prop Tax	\$	1,800.00	\$	1,860.28	103%	1
12-6-21-700.100	DPW Labor	\$	2,648.08	\$	803.49	30%	
12-6-21-920.300	Other Labor - BMB	\$	-	\$	-	0%	
12-6-21-921.100	Supplies	\$	7,000.00	\$	8,800.18	126%	
12-6-21-921.400	Utilities - Electric	\$	4,080.00	\$	3,489.57	86%	
12-6-21-921.420	Utilities - Phone	\$	5,500.00	<u> </u>	4,163.08	76%	
12-6-21-921.440	Utilities - Fuel	\$	15,000.00		13,094.41	87%	
12-6-21-921.460	Utilities - Water/Sewer	\$	1,000.00	\$	2,511.00		2023 Flood/BMB higher usage
12-6-21-923.100	Outside Services	\$	4,000.00		2,580.99	65%	
12-6-21-923.110	Lawn Care	\$	384.76	\$	391.28	102%	
12-6-21-923.200	BMB Legal	\$	-	\$	-	0%	
12-6-21-924.100	Property Insurance	\$	7,380.07	\$	5,906.06		overpmt from prior year
12-6-21-924.700	Workers Comp Insurance	\$	-	\$	-	0%	
12-6-21-930.000	Misc. Expense	\$	-	\$	-	0%	
12-6-22-700.100	Village Common Labor	\$	100.00	<u> </u>	-	0%	
12-6-22-921.400	Village Common- Electric	\$	360.00	· ·	170.67	47%	
12-6-22-921.460	Utilities- Water/Sewer	\$	100.00	\$	-	0%	

VILLAGE							
Profit & Loss Stateme	ent						
For Period Ending:	December 31, 2023						
						Actual	
			2023		2023	as % of	
Account	Description		Budget		YTD	Budget	Notes
12-6-22-923.110	Lawn Care	\$	494.69	\$	503.06	102%	
12-6-23-930.000	Misc Expense-CG	\$	-	\$	1,157.84	0%	
12-6-31-408.300	P.Park Water/Sewer Prop Tax	\$	1,000.00	\$	1,044.25	104%	
12-6-31-700.100	DPW Labor	\$	4,378.91	\$	3,054.48	70%	
12-6-31-710.400	Misc. Supplies	\$	4,500.00	\$	3,143.37	70%	
12-6-31-920.300	Caretaker Labor	\$	7,400.00	\$	6,242.85	84%	
12-6-31-921.400	Utilities - Electric	\$	2,500.00	\$	2,083.03	83%	
12-6-31-921.420	Utilities - Phone	\$	3,000.00	\$	2,398.64	80%	
12-6-31-921.460	Utilities - Water/Sewer	\$	1,500.00	\$	1,502.00	100%	
12-6-31-923.100	Outside Services-Pageant Park	\$	-	\$	5,100.00	0%	Tree removal @ ppark
12-6-31-923.110	Lawn Care	\$	1,648.97	\$	1,676.88	102%	
12-6-31-924.100	Property Insurance	\$	215.26	\$	172.28	80%	overpmt from prior year
12-6-31-924.600	Unemployment Insurance	\$	115.37	\$	-	0%	
12-6-31-924.700	Workers Comp Insurance	\$	-	\$	-	0%	
12-6-31-926.100	P.Park FICA/MEDI	\$	600.00	\$	117.15	20%	
12-6-31-930.000	Misc. Expense	\$	-	\$	-	0%	
12-6-41-408.300	Ballfield Water/Sewer Use	\$	60.00	\$	64.72	108%	
12-6-41-700.100	DPW Labor	\$	200.00	\$	32.67	16%	
12-6-41-921.400	Utilities - Electric	\$	360.00	\$	291.20	81%	
12-6-41-921.460	Utilities - Water/Sewer	\$	500.00	\$	495.00	99%	
12-6-41-923.110	Lawn Care	\$	1,374.14	\$	1,397.40	102%	
12-6-41-924.100	Property Insurance	\$	16.02	\$	12.84	80%	overpmt from prior year
12-6-41-930.000	Misc. Expense	\$	-	\$	-	0%	
12-6-51-921.460	Utilities - Water/Sewer	\$	200.00	\$	192.00	96%	
12-6-51-923.110	Lawn Care	\$	329.79	\$	335.36	102%	
12-6-51-924.100	Property Insurance	\$	-	\$	-	0%	
12-6-51-930.000	Misc. Expense	\$	-	\$	-	0%	
Total Expenses		\$ 1	54,611.97	\$:	159,731.48	103%	
No. 1 (1)			20.055.47	<i>.</i>	74 450 74	22024	
Net Income (Loss)		Ş	29,955.47	Ş	71,459.74	239%	

HIGHWAY				
Balance Sheet				
For Period Ending:	December 31, 2023			
Account	Description	_	Balance	Notes
13-1-00-012.050	Due to / From (CASH)	\$	84,297.23	
13-1-00-107.000	CWIP	\$	1,069.25	CWIP-Salt Shed [permanent]
13-1-00-108.000	Accumulated Depreciation	\$		
13-1-00-130.120	Backhoe Savings	\$	10,000.53	
13-1-00-130.130	CNB/Capital Reserve	\$	316,531.61	
13-1-00-143.100	Other A/R	\$		Audit Adjustment-FEMA Receivable
13-1-00-143.200	Taxes Receivable	\$	21,435.00	
13-1-00-165.100	Prepaid Expenses	\$	7,312.92	
13-1-00-390.000	General Structures/Equip.	\$	1,758,412.01	
13-1-00-392.000	Transportation Equipment	\$	301,317.97	
Total Assets		\$	1,516,670.08	
13-2-00-221.130	VT Municipal LN/2015 Ford	\$	-	
13-2-00-231.220	CNB/ Revenue Anticipation	\$	-	
13-2-00-231.230	Passumpsic-Wtr Street Paving	\$	220,962.40	
13-2-00-231.700	VEDA/Bridge 20 and 58	\$	73,329.84	
13-2-00-232.100	Accounts Payable	\$	-	
13-2-00-235.100	Customer Deposits	\$	-	
13-2-00-242.000	Accrued Payroll	\$	3,168.54	
13-2-00-242.300	Accrued Sick Time	\$	14,745.72	
13-2-00-242.350	Accrued Vacation Time	\$	3,953.38	
13-2-00-242.420	FICA/MEDI Withholding Tax	\$	-	
13-3-00-000.000	Fund Balance	\$	-	
13-3-00-215.000	Appropriated Earnings	\$	326,532.14	
13-3-00-216.000	Unappropriated Earnings	\$	900,927.14	
		\$	1,543,619.16	
Current Year Net Income (\$	(26,949.08)	
Total Liabilities & Earnings		\$	1,516,670.08	
Variance		\$	-	

HIGHWAY							
Profit & Loss Stateme	ent						
For Period Ending:	December 31, 2023						
						Actual as	
A	Description		023 daot		2023 YTD	% of	Notes
Account 13-4-00-417.100	Description Taxes and User Fees	-	dget ,100.00	\$	341,337.94	Budget 101%	Notes
13-4-00-417.100		\$ 338	,100.00	ې \$	341,337.94	0%	
13-4-00-417.140	Deliguent Tax Collector Fees	\$	-	\$		0%	
13-4-00-417.200	Grant Funds		,000.00		95,849.35		Dept of Safety Grant/VLCT PACIF/FEMA
13-4-00-417.250	State Street Aid		,000.00	\$	56,684.26	145%	
13-4-00-419.100	Interest Income	\$	100.00	\$	121.21	121%	
13-4-00-421.000	Misc. Income	\$	-	\$	795.27	0%	
13-4-00-421.200	Loss on Disposition of Plant	\$	-	\$	-	0%	
13-4-00-421.500	Transfer From Other Funds	\$	-	\$	-	0%	
13-4-15-421.000	Transfer from Other Funds	\$	-	\$	-	0%	
Total Revenues		\$ 470	,200.00	Ş	494,788.03	105%	
13-6-00-403.000	Depreciation Expense	¢ 25	,500.00	ć	80,571.00	227%	
13-6-00-431.100	Interest Expense		,000.00		12,488.54		inclues new Passumpsic loan (not bdgt'd)
13-6-00-431.200	Finance Charges and Fees	\$	100.00	<u> </u>	768.88	769%	inclues new rassumpsie isan (not bage a)
13-6-00-580.200	Employee Training	\$	-	\$	81.00	0%	
13-6-00-710.150	Road Signs	\$	500.00		142.04	28%	
13-6-00-710.170	Sidewalk Expense	\$	-	\$	-	0%	
13-6-00-710.200	Bridges/Culverts/Roads/StormDam		,000.00	\$	126,070.98	12607%	storm damage-partially offset by FEMA receivable
13-6-00-710.250	Guardrails/Fence	\$	-	\$	-	0%	
13-6-00-710.400	Garage Supplies	\$	-	\$	5,475.41	0%	
13-6-00-710.450	Highway Tools/Safety				1,968.61	98%	
13-6-00-906.100	Newspaper Ads	\$	100.00		180.26	180%	
13-6-00-920.100	Office Labor	\$	800.00		3,410.27		allocation of business mgr
13-6-00-920.150 13-6-00-920.200	Employee Training Elected Official	\$ \$	300.00 800.00		- 756.00	0% 95%	
13-6-00-920.250	Tax Collector Fees	-	,000.00		5,549.63		higher collections
13-6-00-921.100	Supplies		,625.00	-	2,627.10	100%	
13-6-00-921.150	Village Reports	\$	-	\$	-	0%	
13-6-00-921.200	Computer Expense	\$	832.50		879.30	106%	
13-6-00-921.300	Communication Expense	\$	750.00	\$	1,191.90	159%	
13-6-00-921.400	Utilities - Electric	\$	-	\$	203.21	0%	
13-6-00-921.420	Utilities - Phone/Internet	\$	-	\$	275.16	0%	
13-6-00-921.500	Permits	\$	-	\$	712.07	0%	
13-6-00-923.100	Outside Services		,500.00	\$	1,413.85	94%	
13-6-00-923.200	Highway Legal	\$	-	\$	185.13	0%	Allocation of VDDCA manut
13-6-00-923.360 13-6-00-923.400	VPPSA Management Audit	\$ \$ 1	- ,875.00	\$ ¢	7,239.36	72%	Allocation of VPPSA mgmt
13-6-00-924.100	Property Insurance	\$		\$ \$	1,345.55	0%	
13-6-00-924.200	Public Official Insurance	\$	161.20	<u> </u>	120.90		overpmt from prior year
13-6-00-924.300	Liability Insurance	1	,778.25		1,333.68		overpmt from prior year
13-6-00-924.400	Bond Insurance	\$	-	\$	-	0%	
13-6-00-924.500	Vehicle/Equip Insurance	\$ 2	,695.64	\$	1,674.41		overpmt from prior year
13-6-00-924.600	Unemployment Insurance		,470.90		1,589.10		additon of DPW employee
13-6-00-924.700	Workers Comp Insurance		,498.00	-	11,600.33		additon of DPW employee
13-6-00-926.100	FICA/MEDI		,191.14		8,604.60		additon of DPW employee
13-6-00-926.200	Health Insurance		,008.24		21,781.44	81%	additon of DBW employee
13-6-00-926.250	Health Insurance-Opt Out	\$ \$4	-	\$ ¢	674.02		additon of DPW employee additon of DPW employee/business mar
13-6-00-926.300 13-6-00-926.400	VMERS Compensated Absenses		,661.39		5,856.15 18,186.78		additon of DPW employee/business mgr
13-6-00-928.400	Garage Rent		,080.00	<u> </u>	21,612.00		change in allocation methodology
13-6-00-931.400	Vehicle Rents	\$	-	\$	-	0%	
13-6-00-933.200	Mileage	\$	-	\$	-	0%	
13-6-00-933.300	Backhoe		,500.00	<u> </u>	1,834.87	122%	
13-6-00-933.310	Skid Steer		,000.00		2,649.41	66%	
13-6-00-933.400	Truck Maintenance	\$	-	\$	49.55	0%	
13-6-00-933.405	Truck 5 [F550 Dump Trk]		,000.00		3,403.61	68%	
13-6-00-933.406	Truck 6 [4200 Int'l Dump Trk]		,500.00		1,252.78	36%	
13-6-00-933.500	Fuel		,000.00		6,337.04	127%	
13-6-11-700.100	DPW Labor-Winter	\$ 15	,216.80	\$	26,034.61	171%	

HIGHWAY					
Profit & Loss Statem	ent				
For Period Ending:	December 31, 2023				
13-6-11-700.120	Pager On-Call	\$ 4,000.00	\$ 5,599.71	140%	
13-6-11-700.140	Stipend	\$ 3,800.00	\$ 3,990.00	105%	
13-6-11-700.200	Plowing Labor	\$ 11,397.38	\$ 4,117.42	36%	
13-6-11-710.100	Road Salt	\$ 16,000.00	\$ 10,494.72	66%	
13-6-11-710.110	Road Sand	\$ 1,500.00	\$ 325.00	22%	
13-6-11-710.120	Road Paving	\$ 1,500.00	\$ 807.56	54%	
13-6-11-923.100	Winter Maintenance	\$ 24,000.00	\$ 31,265.23	130%	includes cost from prior year
13-6-11-930.000	Winter Misc.	\$ -	\$ -	0%	
13-6-12-700.100	DPW Labor	\$ 44,996.75	\$ 46,947.39	104%	
13-6-12-700.120	Pager On-Call	\$ 8,000.00	\$ 7,213.54	90%	
13-6-12-710.120	Road Paving	\$ 8,000.00	\$ 13,487.90	169%	
13-6-12-710.130	Road Cleaning	\$ 800.00	\$ 3,668.30	459%	hired outside service
13-6-12-710.140	Road Marking	\$ 3,500.00	\$ -	0%	
13-6-12-710.160	Roadside/Trimming	\$ 2,700.00	\$ 4,454.08	165%	
13-6-12-710.200	Bridges/Culverts/Storm Drains	\$ -	\$ 1,231.29	0%	
13-6-12-930.000	Summer Misc.	\$-	\$ -	0%	
				0%	
Total Expenses		\$ 290,706.26	\$ 521,737.11	179%	
Net Income (Loss)		\$ 179,493.74	\$ (26,949.08)	-15%	

ELECTRIC				
Balance Sheet				
For Period Ending:	December 31, 2023			
<u></u>				
Account	Description		Balance	Notes
21-1-00-012.000	Electric Checking	\$	-	
21-1-00-012.050	Due to / From (CASH)	\$	(99,691.61)	
21-1-00-012.100	Cash UB Clearing	\$	-	
21-1-00-012.101	Electric Cash Clearing	\$	-	
21-1-00-012.102	Water/Sewer Cash Clearing	\$	402.67	
21-1-00-012.200	Cash in Office	\$	575.00	
21-1-00-012.300	Petty Cash	\$	100.00	
21-1-00-107.000	CWIP	\$	27,751.07	hydro/utility upgrades
21-1-00-108.000	Accumulated Depreciation	\$	(6,826,831.43)	
21-1-00-128.000	Defered Outflows-Pension	\$		Audit Adjustment
21-1-00-129.100	Investment Velco Stock	\$	75,300.00	
21-1-00-129.110	Investment Transco LLC	\$	3,350.00	
21-1-00-129.120	Investment VPPSA/Transco	\$	1,195,801.96	
21-1-00-129.200	US Bank/Bond 4 Cont Resev	\$	345,495.66	
21-1-00-129.210	US Bank/Interest A/C	\$	7,572.65	
21-1-00-129.220	US Bank/1998 Bond Princip	\$	16,702.43	
21-1-00-130.100	CNB/Vehicle Savings	\$	1,017.52	
21-1-00-130.120	CNB / Backhoe	\$	2,751.52	
21-1-00-130.200	TD Bank/Debt Retirement	\$	6,060.29	
21-1-00-130.300	Community/Hydro Proj Hold	\$	19,817.16	
21-1-00-130.500	CNB/Capital Reserve	\$	6,416.35	
21-1-00-142.100	Accts Rec / Utility	\$	415,988.69	
21-1-00-142.200	Accts Rec / Service Bills	\$	38,053.12	
21-1-00-142.300	Unbilled Revenue	\$	226,232.90	
21-1-00-143.100	Other A/R	\$		FEMA (Elliott), Comcast, VERT
21-1-00-143.210	Tax Collections-AR	\$		Electric transferred to Shelia
21-1-00-144.000	Allowance for Doubtful Ac	\$	(20,000.00)	
21-1-00-154.100	Inventory / Materials	\$	152,667.89	Audit Adjustment
21-1-00-154.200	Transformer Inventory	\$	-	
21-1-00-165.100	Prepaid Expenses	\$	285.97	
21-1-00-165.200	Prepaid Insurance	\$	5,597.90	
21-1-00-331.000	Hydro Structures	\$	68,157.99	
21-1-00-332.000	Reservoirs and Dams	\$	1,209,553.28	
21-1-00-333.000	Hydro Equipment	\$	1,139,287.20	
21-1-00-341.000	Diesel Structures	\$	-	
21-1-00-247.000	Asset Retirement Cost-Other Gen	\$	11,800.00	
21-1-00-350.000	Transmission ROW	\$ \$	123,964.12	
21-1-00-353.000 21-1-00-355.000	Trans Substation Equip Trans Pole Line & Fixt	\$	116,523.02 671,036.92	
21-1-00-356.000		\$		
21-1-00-360.000	Trans Overhead Conductors Distribution ROW	\$	534,686.68 2,716.02	
21-1-00-361.000	Differed Storm Damage	\$	12,176.76	
21-1-00-362.000	Distr Substation Equip	\$	168,665.99	
21-1-00-365.000	Pole Lines & Fixtures	\$	4,151,817.33	
21-1-00-365.100	Overhead Conductors & Devices	\$	198,944.25	
21-1-00-367.000	Underground	\$	80,697.45	
21-1-00-368.000	Line Transform/Regulators	\$	975,685.10	
21-1-00-369.000	Dist. Services	\$	676,250.54	
21-1-00-370.000	Meters	\$	120,969.68	

ELECTRIC			
Balance Sheet			
For Period Ending:	December 31, 2023		
Account	Description	 Balance	Notes
21-1-00-371.000	Install-Customer Premises	\$ -	
21-1-00-373.000	Street Lights	\$ 43,519.10	
21-1-00-390.000	General Structures and Eq	\$ 25,393.38	
21-1-00-391.000	Furniture & Fixtures	\$ 108,968.10	
21-1-00-392.000	Transportation Equipment	\$ 81,492.22	
21-1-00-394.000	Tools & Equipment	\$ 12,220.00	
21-1-00-397.000	Communication Equipment	\$ -	
Total Assets		\$ 6,195,356.05	
21-2-00-221.100	Vt Municipal Bond #3	\$ _	total debt = 47.1% total assets
21-2-00-221.110	Vt Municipal Bond #4	\$ 785,000.00	
21-2-00-221.120	Vt Municipal Bond #5	\$ 1,355,000.00	
21-2-00-228.000	Defered Inflows-Pension	\$	Audit Adjustment
21-2-00-231.000	Notes Payable	\$ 	
21-2-00-231.200	CNB/ 900k Operating	\$ 650,201.43	
21-2-00-231.210	Pass./ Hydro Electric Loa	\$ 125,457.84	
21-2-00-232.100	Accounts Payable	\$ -	
21-2-00-232.200	Overbill Refunds Payable	\$ 40,977.73	
21-2-00-233.000	Net Pension Liability	\$	Audit Adjustment
21-2-00-235.100	Customer Deposits	\$ 29,852.06	
21-2-00-235.150	Customer Deposit Interest	\$ 	
21-2-00-242.000	Accrued Payroll	\$ 3,372.93	
21-2-00-242.100	VT Sales Tax	\$ -	
21-2-00-242.200	EEC	\$ 37,045.27	
21-2-00-242.300	Accrued Sick Time	\$ 4,039.45	
21-2-00-242.350	Accrued Vacation	\$ 2,575.73	
21-2-00-242.500	Payroll Clearning	\$ 	
21-2-00-242.550	Accrued Liabilities	\$ 9,185,00	Audit Adjustment
21-2-00-242.600	Accrued Purchase Power	\$ 56,631.86	
21-2-00-252.000	Customer Advance Payments	\$	NEK/Comcast/Customers
21-2-00-254.000	Other Regulatory Liabilities	\$ 35,962.71	VHB contract
21-3-00-000.000	Fund Balance	\$ 	
21-3-00-215.000	Appropriated Earnings	\$ 36,062.84	
21-3-00-216.000	Unappropriated Earnings	\$ 2,272,474.85	
		\$ 5,760,008.18	
Current Year Net Income	(LOSS)	\$ 435,347.87	
Total Liabilities & Earning		\$ 6,195,356.05	
Variance		\$ -	

ELECTRIC							
Profit & Loss Sta	atement						
or Period Ending:	December 31, 2023						
			2023		2023	Actual as %	
Account	Description		Budget		YTD	of Budget	Notes
21-4-00-415.100	Materials Sold	\$	25,000.00	\$	51,619.07		Audit Adjustment
21-4-00-415.200	Service Bill Labor/ Equip	\$	20,000.00	\$	130,886.36	654%	Audit Adjustment
21-4-00-415.300	Service Revenue-Contractor L/M	\$	45,000.00	\$	110,545.92	246%	Audit Adjustment
21-4-00-417.140	Del Tax Collector Fees	\$	-	\$	1,039.36	0%	
21-4-00-417.200	FEMA Aid	\$	-	\$	28,151.32	0%	
21-4-00-419.100	Interest Income	\$	9,000.00	\$	19,707.19		higher rates
21-4-0-419.120	Interest Income-Elect Tx	\$	-	\$	367.18	0%	
21-4-00-419.200	Customer Account Penalties	\$	15,000.00	\$	15,214.86	101%	
21-4-00-419.400	Bond Interest Transco Settlement (on bill)	\$	- 62,725.89	\$ \$	- 62,722.78	0% 100%	
21-4-00-419.500 21-4-00-419.510	Interest Inc-Transco Dire	\$	700.00	ې \$	419.11	60%	
21-4-00-419.520	Interest Inc-Transco NUOp	\$	400.00	\$	3,801.81	950%	
21-4-00-419.600	VELCO Dividend (check)	\$		\$	8,659.50	0%	
21-4-00-421.000	Misc. Income	\$	200.00	\$	11,555.51		Insurance/ckfees/VERT/EEC/AllMetals
21-4-00-421.100	Transco Net Credit (principal)	\$	136,731.05	\$	136,530.24	100%	
21-4-00-421.200	Misc Rev-Gain on Sale-Pro	\$	-	\$	88,899.89		Sale of bucket truck
21-4-00-440.100	Residential Sales	\$	2,005,431.39	\$	2,228,042.67	111%	
21-4-00-440.150	Residential Sales Surcharge	\$	-	\$	116,136.85	0%	
21-4-00-442.100	Commercial Sales	\$	492,643.27	\$	539,222.56	109%	
21-4-00-442.150	Commercial Sales Surcharge	\$	-	\$	33,043.13	0%	
21-4-00-444.100	Public Street Lighting	\$	25,827.95	\$	29,169.75	113%	
21-4-00-444.150	Street Lighting Surcharge	\$	-	\$	665.03	0%	
21-4-00-445.100	Municipal	\$	47,052.09	\$	57,980.65	123%	
21-4-00-445.150	Municipal Surcharge	\$	-	\$	3,044.84	0%	
21-4-00-445.200	Public Authority	\$	112,540.93	\$	120,026.93	107%	
21-4-00-445.250	Public Authority Surcharge	\$	-	\$	5,805.82	0%	
21-4-00-449.000	Revenue Unbilled	\$	-	\$	-	0%	
21-4-00-451.000	Disconnect / Reconnect	\$	2,750.00	\$	9,915.00	361%	
21-4-00-453.000	Hydro LIHI Credits	\$	-	\$ \$	-	0% 0%	
21-4-00-454.000 21-4-00-454.300	Rent Income Pole Attachment Rental	\$	- 3,500.00	ې \$	2.785.99	80%	
21-4-00-454.350	Pole Attachment-Survey Fee	\$	8,203.00	\$	24,892.00		NEK Broadband/Comcast
21-4-00-456.000	DOE Hydro Incentive	Ś	-	\$	-	0%	
		+		Ŧ			
		\$	3,012,705.57	\$	3,840,851.32	127%	
Total Revenues							
21-6-00-403.000	Depreciation Expense	\$	300,000.00	\$	272,775.75	91%	
21-6-00-408.110	Fuel Gross Tax	\$	16,000.00	\$	15,600.17	98%	
21-6-00-408.120	Gross Revenue Tax	\$	16,000.00		15,263.46	95%	
21-6-00-408.200	Property Tax	\$	122,000.00	· ·	133,767.47	110%	
21-6-00-408.210	PILOT	\$	13,125.00	\$	13,125.00	100%	
21-6-00-408.300	Other Taxes	\$	-	\$	-	0%	
21-6-00-431.100	Interest Expense	\$	141,575.01	\$	129,768.25	92%	
21-6-00-431.150	Interest Exp-Customer Dep	\$	750.00	\$	685.11	91%	
21-6-00-431.200 21-6-00-535.000	Finance Charges/Fees Hydro Labor	\$	750.00 26,918.64	\$ \$	26.90 31,402.74	4% 117%	
21-6-00-535.000	Hydro Operating Expenses	\$	30,000.00	ې \$	27,351.86	91%	
21-6-00-546.000	Diesel Labor	\$	- 30,000.00	\$	- 27,331.80	0%	<u> </u>
21-6-00-549.000	Diesel Operating Expenses	\$	-	\$	-	0%	<u> </u>
21-6-00-555.000	Purchased Power		1,218,408.09	<u> </u>	1,207,668.63	99%	
21-6-00-555.100	Sunset Solor Credits	\$	(1,000.00)		(4,044.23)		-
21-6-00-555.200	Hydro LIHI Credits	\$	(74,842.08)		(220,736.99)		includes trueup from CY22
21-6-00-561.000	Transmission Labor	\$	-	\$	-	0%	
21-6-00-574.000	Transmission Plant Mainte	\$	2,500.00	\$	4,531.25	181%	
21-6-00-580.000	Distribution Labor	\$	-	\$	887.76	0%	
21-6-00-580.100	Distribution Labor	\$	4,180.78	\$	31,354.66	750%	Primarily Steve
21-6-00-580.115	Distribution-Contract Labor	\$	625,040.00	\$	621,090.86	99%	
21-6-00-580.116	Distribution-Contract OnCall	\$	45,760.00	ć	44,000.00	96%	
21-6-00-580.117	Distribution Labor - Outages (Internal)	\$	25,000.00	\$	788.91	3%	

	atomont						
rofit & Loss St	1						
or Period Ending:	December 31, 2023						
			2023		2023	Actual as %	
Account 21-6-00-580.118	Description Disribution Labor - Capital	\$	Budget	\$	YTD (70,571.00)	of Budget 0%	Notes
21-6-00-580.118	Customer Jobs	\$	- 70,000.00	ې \$	155,749.43		NEK/Comcast Audit Adjustment
21-6-00-580.120	Distrib Lb/Equip Outagaes [DLC]	\$	79,094.00	\$	120,971.09	153%	NEN Comcast Addit Adjustment
21-6-00-580.142	Distrib Lb/Equip Outagaes [NDLC]	\$	-	\$	-	0%	
21-6-00-580.145	Capital Outage Repair	\$	-	\$	32.67	0%	
21-6-00-580.150	Distribution Labor-GIS	\$	-	\$	3,924.00	0%	
21-6-00-580.160	Pager	\$	-	\$	-	0%	
21-6-00-580.200	Training / Line Apprentic	\$	500.00	\$	724.62	145%	
21-6-00-582.100	Dist Line/ Station Expense	\$	1,500.00	\$	29,998.18		Audit Adjustment
21-6-00-582.200	Tools	\$	1,500.00	\$	1,266.38	84%	
21-6-00-586.000	Meter Expense	\$	10,000.00	\$	5,749.04	57%	
21-6-00-590.000 21-6-00-592.000	Dist. Maint. Labor Dist. Maint. Structure/Eq	\$	- 10,000.00	\$ \$	3,205.00	0% 0%	
21-6-00-593.100	Line Clearing-Internal Labor	\$	3,945.60	ې \$	199.35	5%	
21-6-00-593.100	Line Clearing/Contractor	\$	100,000.00	· ·	64,296.00	64%	<u> </u>
21-6-00-593.110	Line Clearing Contra	\$	(25,000.00)	· ·	(26,756.50)	107%	
21-6-00-593.115	Distrib Maint- OH Lines	\$	65,000.00	\$	57,547.83	89%	Audit Adjustment
21-6-00-595.000	Dist. Main. Line Transformers	\$	-	\$	2,973.04	0%	
21-6-00-596.000	Dist. Maint. Street Light	\$	2,500.00	\$	-	0%	
21-6-00-598.000	Dist. Maint. Other	\$	250.00	\$	-	0%	
21-6-00-902.000	Meter Reading Labor	\$	83,200.00	\$	81,267.18	98%	
21-6-00-903.000	Customer Records & Collections	\$	-	\$	13,649.34	0%	
21-6-00-904.000	Uncollectable Accounts	\$	10,000.00	\$	9,536.34	95%	
21-6-00-906.100	Newspaper Ads	\$	500.00	\$ \$	2,487.91	498% 0%	
21-6-00-916.100 21-6-00-916.200	Misc Sales Expenses Misc Sales Exp-RES Incent	\$		ې \$	-	0%	
21-6-00-910.200	Office Salaries	\$	101,159.10	\$	95,255.84	94%	
21-6-00-920.150	Employee Training	\$	400.00	\$	-	0%	
21-6-00-920.200	Elected Official Salaries	\$	800.00	\$	756.00	95%	
21-6-00-920.250	Electric Tax Collector Fees	\$	-	\$	1,039.36	0%	
21-6-00-921.100	Supplies	\$	24,500.00	\$	26,021.87	106%	
21-6-00-921.150	Village Reports	\$	75.00	\$	-	0%	
21-6-00-921.200	Computer Expense	\$	7,770.00	\$	10,735.41	138%	
21-6-00-921.300	Communication Expense	\$	5,000.00	\$	1,756.67		All-Ways answering
21-6-00-921.420	Utilities - Phone	\$	750.00	\$	1,005.26	134%	
21-6-00-921.500	Permits, Licenses and Due	\$		\$	2,241.01	90%	
21-6-00-923.100	Outside Services	\$ \$	78,000.00		25,081.07		bdgt'd for ESS
21-6-00-923.200 21-6-00-923.300	Legal Services VPPSA - Admin Fees	\$	70,195.00 80,969.00	ې \$	15,548.15 80,826.23	22% 100%	
21-6-00-923.330	VPPSA-GIS Project Fees	\$	11,669.00		10,997.38	94%	
21-6-00-923.335	VPPSA-AMI Project Fees	\$	-	\$	-	0%	
21-6-00-923.350	RES Project Cost	\$	44,124.00	\$	46,905.14	106%	
21-6-00-923.360	VPPSA Mgmt Services	\$	79,560.00	\$	93,591.80	118%	
21-6-00-923.400	Audit Services	\$	17,500.00	\$	22,500.00	129%	
21-6-00-924.100	Property Insurance	\$	10,832.26	\$	11,185.65	103%	includes annual VOO substation ins
21-6-00-924.150	Boiler/Machinery Insuranc	\$	1,076.34	\$	5,598.30	520%	
21-6-00-924.200	Public Official Insurance	\$	161.20		120.90		credit for prior yr overpmt
21-6-00-924.300	Liability Insurance	\$	3,777.54	\$	2,833.17		credit for prior yr overpmt
21-6-00-924.400	Bond Insurance	\$	-	\$	-	0%	anadik fan meian yn arrent
21-6-00-924.500	Vehicle Insurance Unemployment Insurance	\$	1,972.45 556.89	\$ \$	1,479.32	75%	credit for prior yr overpmt
21-6-00-924.600 21-6-00-924.700	Workers Comp Insurance	\$	3,596.00	<u> </u>	1,064.92 5,455.74		inlcudes prior yr audit
21-6-00-924.700	FICA/MEDI	\$	12,132.50		13,367.84	152%	
21-6-00-926.200	Health Insurance	\$	50,643.64	\$	38,798.86	77%	<u> </u>
21-6-00-926.250	Health Insurance Opt Out	\$	-	\$	-	0%	
21-6-00-926.300	Municipal Retirement	\$	10,308.66		4,286.71		Audit Adjustment (pension)
21-6-00-926.400	Compensated Absences	\$	22,094.70	\$	18,265.79	83%	
21-6-00-928.000	Regulatory Commission (SQ	\$	295.92	\$	54.98	19%	
21-6-00-930.000	Misc. Expense	\$	-	\$	154.38	0%	
21-6-00-931.100	Garage Rent	\$	32,000.00	\$	20,664.00	65%	Allocation methodology

ELECTRIC						
Profit & Loss St	atement					
For Period Ending:	December 31, 2023					
			2022	2022	A - to - 1 0/	
	Description		2023 Developed	2023	Actual as %	Neter
Account	Description		Budget	YTD	of Budget	Notes
21-6-00-931.150	Garage Rent (Int./Princ.)	\$	-	\$ -	0%	
21-6-00-931.200	Office Rent	\$	22,000.00	\$ 9,516.00		Allocation methodology
21-6-00-931.300	Railroad Crossing Lease	\$	1,100.00	\$ 1,029.00	94%	
21-6-00-933.100	Transportation Equipment	\$	-	\$ 822.50	0%	
21-6-00-933.200	Transportation Mileage	\$	2,500.00	\$ 2,775.51	111%	
21-6-00-933.300	Backhoe	\$	-	\$ -	0%	
21-6-00-933.400	Truck Maintenance	\$	-	\$ -	0%	
21-6-00-933.410	Bucket Truck	\$	-	\$ 1,441.73	0%	
21-6-00-933.420	Digger Truck	\$	3,500.00	\$ 4,230.70	121%	
21-6-00-933.430	Line Truck	\$	-	\$ 899.51	0%	
21-6-00-933.440	Meter Truck	\$	-	\$ -	0%	
21-6-00-933.500	Truck Fuel	\$	-	\$ 927.00	0%	
						VHB contract (portion expensed in CY 2022
21-6-00-935.100	Maint of General Plant-Remediation	\$	74,295.00	\$ 44,712.29	60%	audit adj
Total Expenses		\$ 3	3,702,969.24	\$ 3,405,503.45	92%	
			· · · ·			
Net Income (Loss)		\$	(690,263.67)	\$ 435,347.87	-63%	

WATER				
Balance Sheet				
For Period Ending:	December 31, 2023			
<u> </u>		-		
Account	Description		Balance	Notes
23-1-00-012.050	Due to / From (CASH)	\$	36,699.39	Notes
23-1-00-012.100	Cash UD Clearing	\$		
23-1-00-107.000	CWIP	\$	_	
23-1-00-108.000	Accumulated Depreciation	\$	(3 011 277 29)	Audit Adjustment
23-1-00-120.000	Water Checking	\$		
23-1-00-128.000	Defered Outflows-Pension	\$	2 641 00	Audit Adjustment
23-1-00-130.120	Community / Backhoe	\$	3,000.16	
23-1-00-130.130	Community / Capital Reser	\$	82,003.89	
23-1-00-130.140	Community / Major Repair	\$	15,165.38	
23-1-00-142.100	Accts Rec / Utility	\$	17,627.43	
23-1-00-142.200	Accts Rec / Service Bills	\$	-	
23-1-00-142.300	Unbilled Revenue	\$	15,969.40	
23-1-00-143.100	Other Accounts Receivable	\$		FEMA received in Jan24
23-1-00-143.200	Taxes/Assessment Fee Receivable	\$	3,041.62	
23-1-00-143.210	Tax Collections-Water AR	\$	18,754.09	
23-1-00-143.250	Taxes/Assessment Fee Interest R	\$	10,754.05	
23-1-00-144.000	Allowance for Doubtful Ac	\$	(1,000.00)	
23-1-00-144.000	Inventory / Materials	\$	35,047.77	
23-1-00-154.100	Prepaid Expenses	\$	2,192.42	
23-1-00-165.200	Prepaid Insurance	\$	2,192.42	
23-1-00-361.000	Dist. Structures and Equipment	\$	3,950,750.00	
23-1-00-362.000	Station Equipment	\$	56,362.99	
23-1-00-390.000	General Structures and Equipment	\$	2,212,727.82	
23-1-00-391.000	Office Furniture and Equipment	\$	22,809.00	
23-1-00-392.000	Transpotation Equipment	\$	35,218.50	
23-1-00-392.000		<u>ې</u>	33,218.30	
Total Assets		\$	2 506 929 07	
Total Assets			3,506,838.07	
23-2-00-221.150	VMBB 2012 Series 4 & 5 Water	\$	122 860 /3	LTD = 22.4% total assets
23-2-00-221.200	School Street Bond 2016	\$	72,029.47	
23-2-00-228.000	Defered Inflows-Pension	\$		Audit Adjustment
23-2-00-231.200	CNB/10YR Capital Improv.	\$	25,329.56	
23-2-00-231.200	CNB / Revenue Anticipatio	\$		
23-2-00-231.300	USDA / Improvement Loan	\$	554,192.87	
23-2-00-231.400	State of VT / Loan # AR3	\$	9,417.56	
23-2-00-231.400	Accounts Payables	\$		
23-2-00-232.100	Overbill Refunds Payable	\$	1,694.23	
23-2-00-232.200	Net Pension Liability	\$		Audit Adjustment
23-2-00-233.000	Accrued Payroll	ې \$	2,494.77	
23-2-00-242.000	VT Sales Tax	\$ \$	2,434.11	
23-2-00-242.100	Accrued Sick Time	\$ \$	795.25	
		_		
23-2-00-242.350	Accrued Vacation Time	\$	480.43	l

23-2-00-531.500	Passumpsic /Tax Anticipation Note	\$ -	
23-3-00-000.000	Fund Balance	\$ -	
23-3-00-215.000	Appropriated Earning	\$ 100,169.43	
23-3-00-216.000	Unappropriated Earnings	\$ 2,683,223.54	
		\$ 3,587,455.54	
Current Year Net Income (Lo	ss)	\$ (80,617.47)	
Total Liabilities & Earnings		\$ 3,506,838.07	
Variance		\$ -	

Profit & Loss Statement December 31, 2023 Actual For Pariod Ending: December 31, 2023 Actual 234-00-415.100 Materials Sold \$ 40000 \$ (3360) -8% 234-00-415.100 Service Bill Labor/Equip \$ 40000 \$ (3360) -8% 234-00-417.100 Taxe & Assessment Fee \$ 1,000.00 \$ 94239 94% 234-00-417.100 Fare & Assessment Fee \$ 1,000.00 \$ 94239 94% 234-00-417.200 Fare & Assessment Fee \$ 1,000.00 \$ 1,244.03 1.444.83 234-00-417.200 Grant Funds \$ 1,000.00 \$ 1,247.00 \$ (366.00 2,477 234-00-417.200 Gain(Loss) on Bigoation of Pit \$ - \$ - 0% 234-00-417.200 Misc. Interest income \$ 230,700.00 \$ 235,511.01 102% 234-00-417.000 Misc. Interest income \$ 317,554.31 \$ 332,357.71 105% 234-00-417.000 Misc. Interest income \$ 145,000.01 5 440.77 86% 234-00-417.000 Misc. Interest income \$ 317,554.31 \$ 332,357.7	
For Period Ending: December 31, 2023 Actual as % off Budget Actual as % off Property 2023 234-00-415.000 Materials Sold \$ - \$ 39.15 0% 234-00-415.000 Sevice III labor/Roupl \$ 4000.01 \$ 68.998.2 97% 234-00-417.1200 Taxe & Assessment Fees \$ 71,000.19 \$ 68.998.2 97% 234-00-417.200 Grant Funds \$ 1,000.00 \$ 1,444.83 144% 234-00-417.200 Grant Funds \$ 1,000.00 \$ 1,444.83 144% 234-00-417.200 Grant Funds \$ 1,000.00 \$ 1,444.83 145% 234-00-417.000 Misc. Incrome \$ 5 - 0% 234-00-410.00 Misc. Incrome \$ 5 - 0% 234-00-410.00 Water Sales \$ 230.000.00 \$ 235.531.01 102% 234-00-410.00 Water Sales \$ 2400.00 \$ 332,557.07 10% 701al Revenues \$ 145,000.00 \$ 145,204.01 100% Material Adjustment 234-00-410.00 Water Adjustment \$ 1,000.00 \$ 1,067.04	
Account Description 2023 Budget 2023 Struct Actual Budget Actual Struct 23-400-415.100 Materials Sold 5 40.00 5 39.15 0% 23-400-415.200 Service Bill Labor/Equip 5 40.00 5 (83.50) -8% 23-400-417.100 Taxe & Assessment Fees \$ 1.000.00 5 99.23 94% 23-400-417.200 DeTrace Collector's Fees \$ 1.000.00 \$ 99.23 94% 23-400-417.200 DeTrace Collector's Fees \$ 1.000.00 \$ 1.444.81 444.83 23-400-412.000 Misc Income \$ 50.00 \$ 1.945.67 130% 23-400-412.000 Misc Income \$ 2.00.00.05 \$ 23.55.81.10 1028 23-400-440.1000 Disconnect / Reconnect \$ 1.500.00 \$ 145.600 100% 23-400-410.000 Disconnect / Reconnect \$ 1.45.000 \$ 23.55.81.10 100% 23-400-40.1000 Disconnect / Reconnect \$ 1.45.000 \$ 1.65.29 10.000 23-400-40.2000 Deprelation Expense \$ 1.45.000	
Account Description 2023 Budget <	
Account Description 2023 Budget <	
Account Description Fudget FUT Budget Note 234-400-415.200 Service Bill Labor/Equip \$ 40.001 \$ 93.13.601 -85. 234-400-417.100 Taxes & Assessment Frees \$ 71.001.11 \$ 65.60.28. 97.4 234-400-417.100 Darks & Assessment Frees \$ 1.000.00 \$ 94.44.83 234-400-417.100 Darks & Assessment Frees \$ 1.000.00 \$ 94.44.83 234-400-417.00 Misc. Interest Income \$ 5.00.00 \$ 1.44.83 1.300.00 234-400-412.000 Misc. Interest Income \$ \$ 5.00.00 0.00% 1.000.00 234-400-412.000 Gain(Loss) on Disposition of PIt \$ \$ 5.00.00 0.00% 1.000.00 234-400-412.000 Bisconnect / Reconnect \$ 1.050.00 \$ 1.682.99 100% 234-400-410.00 Vatter/Sever Property Assesment Fee \$ 1.450.00 \$ 1.682.99 1000.00 234-600-483.000 D	
123-400-415.000 Naturals Sold S 30.15 000 23-400-417.100 Taxe & Assessment Fees \$ 71.004.19 \$ 66.690.62 97% 23-400-417.100 Taxe & Assessment Fees \$ 71.004.19 \$ 984 23-400-417.100 Del Taxe & Collector's Fees \$ 1.000.00 \$ 9.44.38 23-400-417.00 Misc. Increst \$ 1.000.00 \$ 1.444.84 23-400-417.00 Misc. Increst \$ \$ 0.00 \$ 1.444.84 23-400-413.00 Misc. Increst \$ \$ 0.00 \$ 1.444.84 23-400-413.00 Misc. Increst \$ > 0.00 \$ 1.444.84 23-400-421.000 Misc. Increst \$ > > 0.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.00 \$ 1.50.100 <td< th=""><th>es</th></td<>	es
23-400-415.200 Service BII Labor/Equip \$ 400.00 \$ 5 \$ 68,690.82 97% 23-400-417.100 Taxe & Assessment Fee Interest \$ 71,004.19 \$ 68,690.82 97% 23-400-417.120 Tax & Assessment Fee Interest \$ 1,000.00 \$ 942.39 94% 23-400-417.120 Grant Funds \$ 1200.00 \$ 23,653.94 144% 23-400-417.00 Misc. Interest Income \$ 23,653.94 197% ARPA \$17,077.06/FEMA \$ 23-400-419.00 Misc. Interest Income \$ 5.00.0 \$ 1.494.577 130% 23-400-421.000 Band Interest \$ 5 \$ 0.00 0% 23-400-421.000 Misc. Income \$ - \$ 5 0% 23-400-421.000 Misc. Income \$ 145,000.00 \$ 100% 100% 23-400-431.00 Depreciation Expense \$ 145,000.00 \$ 1.486,001 100% 23-600-403.000 Depreciation Expense \$ 1,000.00 \$ 1.486,004 100% 23-600-431.000 Interest Expense \$ 2,000.00 \$ 1.486,004 100% 23-600-431.000 <td< td=""><td></td></td<>	
123-4-00-417.120 Tax & Assessment Fee Interest \$ 1,000.00 \$ 942.39 94% 234-00-417.100 Del Tax Collector's Fees \$ 1,000.00 \$ 1,444.83 144% 234-00-417.200 Grant Funds \$ 12,000.00 \$ 2,46.33.44 137% ARPA \$17,097 C6/FEMA \$ 234-00-419.200 Misc. Interest Income \$ 50.00 \$ 42.77 86% 234-00-412.000 Bond Interest \$ - \$ - 0% 234-00-412.000 Gain(Loss) on Disposition of Plt \$ - \$ - 0% 234-00-421.200 Gain(Loss) on Disposition of Plt \$ - \$ - 0% 234-00-421.200 Disconnect / Reconnect \$ - \$ - 0% 234-00-451.000 Disconnect / Reconnect \$ 145,000.00 \$ 145,604.01 100% 234-00-431.000 Interest Expense \$ 145,000.00 \$ 145,604.01 100% 234-00-431.000 Interest Expense \$ 145,000.00 \$ 145,604.01 100% 234-00-431.000 Interest Expense \$ 1,000.00 \$ 1,682.99 105% 234-00-431.000	
123-400-417.140 Del Tax Collector's Fees \$ 1,000.00 \$ 1,444.83 144% 23-400-419.100 Misc. Interest Income \$ 12,000.00 \$ 2,453.94 197% ARPA \$17,07.06/FEMA \$ 23-4-00-419.100 Misc. Interest Income \$ 5.00.0 \$ 4.277 86% 23-4-00-419.000 Misc. Interest Income \$ - 0% - 23-4-00-419.000 Misc. Income \$ - 0% - 0% 23-4-00-421.000 Misc. Income \$ - 0% - 0% 23-4-00-421.000 Misc. Income \$ - 0 - 0% 23-4-00-421.000 Misc. Income \$ - 0 - 0% 23-4-00-421.000 Water Sales \$ 230,700.00 \$ 235,508.10 100% 23-600-430.000 Depreciation Expense \$ 1,600.00 \$ 148,604.01 100% 23-600-430.000 Interest Expense \$ 1,000.00 \$ 148,604.01 100% 23-600-431.000 Finance Charges and Fees \$ 1,000.00 \$ 148,604.01 100% 23-600-430.000 Water/Sever Property Assessment Fee \$ 1,000.00 \$ 1,667.94 59	
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23-4-00-419.200 Customer Accounts Penalti \$ 1,500.00 \$ 1,945.67 130% 23-4-00-421.000 Misc. Income \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ <td>\$6,556.88</td>	\$6,556.88
23-4-00.419.400 Bond Interest \$ - \$ - 0% 23-4-00.421.000 Gain(Loss) on Disposition of Pit \$ - \$ 5 0% 23-4-00.421.000 Disconnect / Reconnect \$ 23.4-00.451.000 Disconnect / Reconnect \$ - 0% 23-4-00.451.000 Disconnect / Reconnect \$ - 0% - 70tal Revenues \$ 145,000.00 \$ 145,604.01 100% 23-6-00-403.000 Depreciation Expense \$ 1,45,000.00 \$ 1.682.99 105% 23-6-00-430.000 Transmission Plant Mainte \$ - \$ 0% 23-6-00-430.000 Transmission Plant Mainte \$ - \$ 0% 23-6-00-580.1000 Water Labor-Craining \$ 2 0.000 \$ 1.800.01 \$ 0% 23-6-00-580.100 Water Labor-Customer Jobs \$ 2.000.00 \$ 8.40.33 84% 23-6-00-582.100 Water Labor-Customer Jobs \$<	
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23-4-00-451.000 Disconnect / Reconnect \$ \$ 0% Total Revenues \$ 317,654.19 \$ 332,357.07 100% 23-6-00-403.000 Depreciation Expense \$ 145,000.00 \$ 145,604.01 100% 23-6-00-431.000 Interest Expense \$ 20,000 \$ 1682.99 100% 23-6-00-431.000 Interest Expense \$ 20,000 \$ 1,682.99 100% 23-6-00-580.000 Water / Sever Property Assessment Fee \$ 1,600.00 \$ 1,670.94 58% 23-6-00-580.100 Water Labor-Operations \$ 75,066.79 \$ 91,202.65 120% higher labor hours 23-6-00-580.100 Water Labor-Customer Jobs \$ 20,0000 \$ 84,801.37 84% 23-6-00-582.110 Une/Station Expense-Chemicals \$ 20,00000 \$ 48,809.48 65% 23-6-00-582.100 Higher Iabor Maintenance \$ 2,500.00 \$ 48,809.48 199% 23-6-00-582.000	
Total Revenues \$ 317,654.19 \$ 332,357.07 105% 23-6-00-403.000 Depreciation Expense \$ 145,000.00 \$ 145,604.01 100% Audit Adjustment 23-6-00-408.300 Water/Sewer Property Assessment Fee \$ 145,000.00 \$ 1.682.99 100% 23-6-00-431.100 Interest Expense \$ 20,015.09 \$ 11,670.34 58% 23-6-00-431.200 Finance Charges and Fees \$ 2,500.00 \$ - 0% 23-6-00-580.000 Water Labor-Operations \$ 76,066.79 \$ 91,202.65 120% 23-6-00-580.100 Water Labor-Operations \$ 76,066.79 \$ 91,202.65 120% 23-6-00-580.100 Water Labor-Cubremariobs \$ 200.00 \$ - 0% 23-6-00-582.100 Line / Station Expense \$ 10,000.00 \$ 8,401.37 84% 23-6-00-582.115 Line/Station Expense-Temicals \$ 2,000.00 \$ 1,880.94 65% 23-6-00-582.115 Line/Station Expense-Testing \$ 1,800.04 \$ 3,889.34 199% 23-6-00-582.200 Water Meters \$ 2,000.00 \$ 1,646.20 82% <t< td=""><td></td></t<>	
23-6-00-403.000 Depreciation Expense \$ 145,000.00 \$ 145,604.01 100% Audit Adjustment 23-6-00-408.300 Water/Sewer Property Assessment Fee \$ 1,600.00 \$ 1,682.99 105% 23-6-00-431.100 Interest Expense \$ 20,135.09 \$ 11,670.94 58% 23-6-00-541.000 Finance Charges and Fees \$ 1,500.00 \$ - 0% 23-6-00-580.100 Water Labor-Operations \$ 76,066.79 \$ 91,202.65 120% higher labor hours 23-6-00-580.100 Water Labor-Training \$ - \$ 50.00 \$ - 0% 23-6-00-582.100 Line / Station Expense \$ 10,000.00 \$ 8,401.37 84% 23-6-00-582.110 Line/Station Expense-Testing \$ 1,000.00 \$ 1,880.94 109% 23-6-00-582.115 Line/Station Expense-Scada \$ - \$ 5,440.00 0% 23-6-00-582.200 Water Tools \$ 2,000.00 \$ 1,646.20 82% 23-6-00-582.300 Water Marcer \$ 2,500.00 \$ 2,485.20 100% 23-6-00-582.000 Water Madrition Exp-Storm Related \$ 1,5131	
23-6-00-403.000 Depreciation Expense \$ 145,000.00 \$ 145,604.01 100% Audit Adjustment 23-6-00-408.300 Water/Sewer Property Assessment Fee \$ 1,600.00 \$ 1,682.99 105% 23-6-00-431.100 Interest Expense \$ 20,135.09 \$ 11,670.94 58% 23-6-00-431.200 Finance Charges and Fees \$ 1,500.00 \$ - 0% 23-6-00-580.100 Water Labor-Operations \$ 76,066.79 \$ 91,202.65 120% higher labor hours 23-6-00-580.100 Water Labor-Courser Jobs \$ 200.00 \$ - 5 5.04 0% 23-6-00-582.100 Line / Station Expense \$ 10,000.00 \$ 8,401.37 84% 23-6-00-582.110 Line/Station Expense-Testing \$ 1,000.00 \$ 1,809.48 65% 23-6-00-582.116 Line/Station Expense-Stating \$ 1,900.00 \$ 1,809.48 65% 23-6-00-582.100 Water Tools \$ 2,000.00 \$ 1,664.20 82% 23-6-00-582.300 Hydrants \$ - \$ 5 .40.00 0% 23-6-00-582.000 Water Madring Expense	
23-6-00-408.300 Water/Sewer Property Assessment Fee \$ 1,600.00 \$ 1,682.99 105% 23-6-00-431.100 Interest Expense \$ 20,135.09 \$ 11,600.00 \$ 50.45 23-6-00-541.2000 Transmission Plant Mainte \$ - \$ 91,20.65 120% 23-6-00-580.100 Water Labor-Operations \$ 76,066.79 \$ 91,20.65 120% 23-6-00-580.100 Water Labor-Customer Jobs \$ 200.00 \$ - 0% 23-6-00-582.100 Line / Station Expense-Chemicals \$ 20,000.00 \$ 8.40.137 84% 23-6-00-582.115 Line/Station Expense-Chemicals \$ 20,000.00 \$ 3,588.94 199% 23-6-00-582.115 Line/Station Expense-Chemicals \$ 2,000.00 \$ 1,646.20 82% 23-6-00-582.200 Water Tools \$ 2,500.00 \$ 1,464.20 82% 23-6-00-582.300 Hydrants \$ - \$ 11,531.93 % flood-storm related 23-6-00-582.300 Water Interse & Equipment \$ 5,000.00 \$ 3,248.10 64% 23-6-00-582.300 Water Maters \$ 2,500.00 \$ 4,991.11 77%	
23-6-00-408.300 Water/Sewer Property Assessment Fee \$ 1,600.00 \$ 1,682.99 105% 23-6-00-431.100 Interest Expense \$ 20,135.09 \$ 11,600.00 \$ 0 - 0% 23-6-00-574.000 Transmission Plant Mainte \$ - \$ 0 0% 23-6-00-580.100 Water Labor-Operations \$ 76,066.79 \$ 91,202.05 120% higher labor hours 23-6-00-580.100 Water Labor-Customer Jobs \$ 200.00 \$ - 0% 23-6-00-582.100 Line / Station Expense-Chemicals \$ 29,000.00 \$ 8.40.43 65% 23-6-00-582.115 Line/Station Expense-Chemicals \$ 29,000.00 \$ 3,588.94 199% 23-6-00-582.115 Line/Station Expense-Chemicals \$ 2,000.00 \$ 1,646.20 82% 23-6-00-582.200 Water Tools \$ 2,500.00 \$ 1,531.93 % flood - storm related 23-6-00-582.300 Hydrants \$ - \$ 11,531.93 % flood - storm related 23-6-00-582.300 Water Maters \$ 2,500.00 \$ 4,991.11 77% 23-6-00-582.300 Mater Maters \$ 5,00.00	
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23-6-00-923.100 Outside Services \$ 1,000.00 \$ 139.00 14%	
23-6-00-923.110 Lawn Care \$ 1,374.14 \$ 372.68 27% 23-6-00-923.110 Lawn Care \$ 1,374.14 \$ 372.68 27%	
23-6-00-923.360 VPPSA Management \$ - \$ 11,580.80 0% Allocation of VPPSA mgm	πτ
23-6-00-923.400 Audit Expense \$ 1,875.00 \$ 1,774.99 95% 23-6-00-923.500 IT Services \$ - \$ - 0%	
23-6-00-923.500 IT Services \$ - \$ 0% 23-6-00-924.100 Property Insurance \$ 2,233.47 \$ 1,787.38 80% quarterly	

WATER							
Profit & Loss Stateme	nt						
For Period Ending:	December 31, 2023						
						Actual	
			2023		2023	as % of	
Account	Description		Budget		YTD	Budget	Notes
23-6-00-924.150	Boiler/Machinery Insuranc	Ś	1,560.55	\$	5,548.89	356%	
23-6-00-924.200	Pubic Official Insurance	\$	161.20	\$	120.90		overpayment from prior year
23-6-00-924.300	Liability Insurance	Ś	1,638.36	\$	1,228.77		overpayment from prior year
23-6-00-924.400	Bond Insurance	\$	-	\$	-,	0%	
23-6-00-924.500	Vehicle Insurance	\$	-	Ś	-	0%	
23-6-00-924.600	Unemployment Insurance	\$	1,033.61	\$	1,050.89	102%	
23-6-00-924.700	Workers Comp Insurance	\$	6,674.33	\$	9,903.16	148%	includes prior yr wc audit
23-6-00-926.100	FICA/MEDI	\$	7,245.45	\$	8,700.24	120%	
23-6-00-926.200	Health Insurance	\$	12,760.74	\$	1,360.79	11%	
23-6-00-926.300	Municipal Retirement	\$	5,953.46	\$	830.01	14%	Audit Adjustment
23-6-00-926.400	Compensated Absences	\$	10,004.64	\$	9,073.05	91%	·
23-6-00-930.000	Misc. Expense	\$	-	\$	(1.40)	0%	
23-6-00-931.200	Office Rent	\$	2,134.00	\$	1,512.00	71%	
23-6-00-931.300	Railroad Crossing Lease	\$	2,200.00	\$	2,200.00	100%	
23-6-00-931.400	Vehicle Rent	\$	-	\$	-	0%	
23-6-00-933.200	Transportation Mileage	\$	300.00	\$	73.60	25%	
23-6-00-933.300	Backhoe	\$	-	\$	-	0%	
23-6-00-933.500	Truck Fuel	\$	-	\$	-	0%	
						0%	
Total Expenses		\$	401,798.63	\$	412,974.54	103%	
Net Income (Loss)		\$	(84,144.44)	\$	(80,617.47)	96%	
	-	-	. , ,				

WASTE WATER				
Balance Sheet				
For Period Ending:	December 31, 2023			
Account	Description	_	Balance	Notes
24-1-00-012.050	Due to / From (CASH)	\$	(170,408.00)	Notes
24-1-00-012.000	Cash UB Clearing	\$	(170,408.00)	
24-1-00-012.100	CWIP	\$	51 176 7/	digester/sludge pump project
24-1-00-107.000	Accumulated Depreciation	\$		Audit Adjustment
24-1-00-120.000	Sewer Checking	\$		
24-1-00-128.000	Defered Outflows-Pension	\$	25 223 00	Audit Adjustment
24-1-00-130.120	Community / Backhoe	\$	2,700.14	
24-1-00-130.130	Community / Capital Reser	\$	24,914.62	
24-1-00-130.140	Community / Major Repair	\$	23,789.98	
24-1-00-142.100	Accts Rec / Utility	\$	22,558.55	
24-1-00-142.200	Accts Rec / Service Bills	\$,	
24-1-00-142.300	Unbilled Revenue	\$	25,735.52	
24-1-00-143.100	Other Accounts Receivable	\$	3,871.20	
24-1-00-143.200	Tax/Assessment Fee Receivable	\$	2,688.60	
24-1-00-143.210	Tax Collections-WW AR	\$	25,907.55	
24-1-00-143.250	Tax/Assessment Fee Interest Rec	\$	-	
24-1-00-144.000	Allowance For Doubtful Ac	\$	(1,000.00)	
24-1-00-154.100	Inventory / Materials	\$	10,386.52	
24-1-00-165.100	Prepaid Expenses	\$	3,145.66	
24-1-00-165.200	Prepaid Insurance	\$	4,569.97	
24-1-00-233.000	Net Pension Liability	\$	-	
24-1-00-389.000	Land	\$	-	
24-1-00-390.000	General Structures and Eq	\$	6,753,323.33	
24-1-00-392.000	Transportation Equipment	\$	37,738.43	
otal Assets		\$	2,876,065.58	
24-2-00-221.150	VMBB 2012 Series 4 & 5	\$	45,396.22	LTD=12.5% of total assets
24-2-00-221.200	VMBB-RF1-341.1.0	\$	6,870.00	
24-2-00-228.000	Defered Inflows-Pension	\$	22,755.00	Audit Adjustment
24-2-00-231.320	USDA / Improvement Loan #	\$	307,348.12	
24-2-00-232.100	Accounts Payable	\$	-	
24-2-00-232.200	Overbill Refunds Payable	\$	2,194.60	
24-2-00-233.000	Net Pension Liability	\$	(1,925.00)	Audit Adjustment
24-2-00-242.000	Accrued Payroll	\$	1,803.96	
24-2-00-242.300	Accrued Sick Time	\$	2,923.20	
24-2-00-242.350	Accrued Vacation Time	\$	1,928.71	
24-3-00-000.000	Fund Balance	\$	-	
24-3-00-215.000	Appropriated Earnings	\$	51,404.74	
24-3-00-216.000	Unappropriated Earnings	\$	2,513,028.78	
		\$	2,953,728.33	
Current Year Net Income (L	oss)	\$	(77,662.75)	
Fotal Liabilities & Earnings		\$	2,876,065.58	
Variance		\$		

Profit & Loss Statem	ent					
or Period Ending:	December 31, 2023					
or renou Liung.						
		2023		2023	Actual as %	
Account	Description	Budget		YTD	of Budget	Notes
24-4-00-415.100	Materials Sold	\$ -	\$	-	0%	
24-4-00-415.200	Service Bill Labor	\$ -	\$	1,830.00	0%	
24-4-00-417.100	Taxes and Assessment Fees	\$ 57,165.00	\$	57,087.86	100%	
24-4-00-417.120	Tax and Assessment Fee Interest	\$ 1,500.00	\$	1,122.49	75%	
24-4-00-417.140	Del Tax Collector Fees	\$ 1,500.00	\$	1,283.72	86%	
24-4-00-417.200	Grant Funds	\$ -	\$	81,696.12	0%	ARPA \$77,824.92/FEMA \$3,871.20
24-4-00-419.100	Misc. Interest Income	\$ 100.00	\$	15.45	15%	
24-4-00-419.200	Customer Account Penalties	\$ 1,600.00	\$	2,399.45	150%	
24-4-00-421.000	Misc Income	\$ -	\$	3,170.00	0%	Insurance Recovery on Storm Dam
24-4-00-421.200	Gain(Loss) on Disposition of Plt	\$ -	\$	-	0%	
24-4-00-440.100	Waste Water Sales	\$ 355,000.00	\$	300,421.52	85%	
24-4-00-447.100	Sales for ReSale-Glover	\$ -	\$	66,016.92	0%	Segregated Glover from other user
24-4-00-447.110	Sales for ReSale-Glover DS	\$ -	\$	465.24	0%	fees
24-4-00-447.115	Sales for ResaleGlover Capital	\$ -	\$	11,300.20	0%	
24-4-00-451.000	Disconnect / Reconnect	\$ -	\$	-	0%	
					0%	
otal Revenues		\$ 416,865.00	\$	526,808.97	126%	
24-6-00-403.000	Depreciation Expense	\$ 138,000.00	\$	145,383.33	105%	Audit Adjustment
24-6-00-408.300	Water/Sewer Assessment Fees	\$ 2,700.00	\$	2,832.08	105%	
24-6-00-431.100	Interest	\$ 9,093.68	\$	7,926.35	87%	
24-6-00-431.200	Finance Charges and Fees	\$ 100.00	\$	-	0%	
24-6-00-580.000	Sewer Labor-Operations	\$ 96,170.77	\$	111,468.15	116%	higher labor hours/OT
24-6-00-580.100	Sewer Line Expenses	\$ 5,000.00	\$	4,962.82	99%	
24-6-00-580.115	Sewer Labor-Training	\$ 1,500.00	\$	7,430.62	495%	not budgeted
24-6-00-580.120	Sewer Exp-Customer Jobs	\$ -	\$	-	0%	
24-6-00-582.100	Station Expenses	\$ 200.00	\$	10,250.18	5125%	
24-6-00-582.110	Sewer/Line Exp-Chemicals	\$ 32,400.00	\$	30,096.36	93%	
24-6-00-582.115	Sewer/Line Exp-Testing	\$ 9,000.00	\$	9,196.15	102%	
24-6-00-582.116	Sewer/Line Exp-Scada	\$ -	\$	3,032.10	0%	
24-6-00-582.200	Sewer Tools	\$ 2,500.00	\$	524.72	21%	
						flood/storm related
						\$3,170 insurance proceeds rec'd Nov to
24-6-00-588.100	Sewer Distrib Maint-Storm Damages	\$ -	\$	7,761.18	0%	offset
24-6-00-590.000	Sewer Labor-Maintenance	\$ 3,000.00		3,285.56	110%	
24-6-00-592.100	Maint of Struct & Equip-Plant	\$ 10,000.00	\$	11,139.14	111%	
24-6-00-592.110	Maint of Struct & Equip-Lift Station	\$ 3,000.00	\$	3,980.29	133%	BP Wastewater pumping/cleaning
24-6-00-592.120	Maint of Struct & Equip-Scada	\$ -	\$	-	0%	
24-6-00-594.000	Sewer Maintenance of Lines	\$ 5,000.00	_	8,692.68	174%	BP Wastewater pumping/cleaning
24-6-00-600.100	UP Operations Contract	\$ -	\$	-	0%	
24-6-00-600.200	UP Maintenance	\$ -	\$	-	0%	
24-6-00-600.300	Sludge Removal	\$ -	\$	25,284.87		Taplins
24-6-00-610.000	Sludge Disposal	\$ 10,000.00		12,931.66		City of Montpelier
24-6-00-620.000	Grit Disposal	\$ 1,200.00	_	1,212.57	101%	
24-6-00-902.000	Meter Reading	\$ 1,500.00	_	1,851.34	123%	
24-6-00-904.000	Uncollectable Accounts	\$ -	\$	-	0%	
24-6-00-920.100	Office Salaries	\$ 7,140.30	\$	9,020.00		Addition of bus mgr
24-6-00-920.150	Employee Training	\$ -	\$	655.00	0%	
24-6-00-920.200	Elected Official Salaries	\$ 800.00	<u> </u>	756.00	95%	
24-6-00-920.250	Tax Collector Fees	\$ 2,000.00		1,935.31	97%	
24-6-00-921.100	Office Supplies	\$ 3,500.00	<u> </u>	3,093.95	88%	
24-6-00-921.150	Village Reports	\$ -	\$	-	0%	
24-6-00-921.200	Computer Expense	\$ 1,110.00		1,273.32	115%	
24-6-00-921.300	Communication Expense	\$ -	\$	-	0%	
24-6-00-921.400	Utilities - Electric	\$ 40,000.00		41,313.13	103%	
24-6-00-921.420	Utilities - Phone	\$ 3,200.00		1,896.80	59%	
24-6-00-921.440	Utilities - Fuel	\$ 6,500.00	Ś	6,376.10	98%	

WASTE WATE			-			
Profit & Loss Statem						
For Period Ending:	December 31, 2023					
		 2023		2022	Actual as %	
Account	Description	2023 Budget		2023 YTD	of Budget	Notes
Account	Description	 Buuget		טוז	of Budget	Missions Communications
24-6-00-923.100	Outside Services	\$ 2,500.00	Ś	7,302.17	292%	Laramie Water Resources
24-6-00-923.110	Lawn Care	\$ 2,363.52	<u> </u>	3,353.86	142%	
24-6-00-923.360	VPPSA Management	\$ -	\$	11,206.18		Allocation of VPPSA Fees
24-6-00-923.400	Audit Expense	\$ 2,500.00	\$	1,825.02	73%	
24-6-00-923.500	IT Services	\$ -	\$	-,	0%	
24-6-00-924.100	Property Insurance	\$ 1,744.96	<u> </u>	1,396.43	80%	overpayment from prior year
24-6-00-924.150	Boiler/Machinery Insuranc	\$ 1,224.72	<u> </u>	4,335.15	354%	
24-6-00-924.200	Public Official Insurance	\$ 161.20	\$	120.90		overpayment from prior year
24-6-00-924.300	Liability Insurance	\$ 2,554.47	\$	1,915.86	75%	overpayment from prior year
24-6-00-924.400	Bond Insurance	\$ -	\$	-	0%	
24-6-00-924.500	Vehicle Insurance	\$ -	\$	-	0%	
24-6-00-924.600	Unemployment Insurance	\$ 2,067.23	\$	1,353.76	65%	
24-6-00-924.700	Workers Compensation	\$ 13,348.67	\$	18,135.17	136%	includes prior yr audit cost
24-6-00-926.100	FICA/MEDI	\$ 9,331.78	\$	11,207.69	120%	
24-6-00-926.200	Health Insurance	\$ 27,474.78	\$	29,885.52	109%	
24-6-00-926.300	Municipal Retirement	\$ 7,793.76	\$	5,365.07	69%	Audit Adjustment (pension)
24-6-00-926.400	Compensated Absences	\$ 17,172.95	\$	15,882.84	92%	
24-6-00-930.000	Misc Expense	\$ 500.00	\$	-	0%	
24-6-00-931.200	Office Rent	\$ 2,200.00	\$	1,464.00	67%	allocation methodology change
24-6-00-931.400	Vehicle Rent	\$ -	\$	10,395.15	0%	Village pickup cost
24-6-00-933.200	Transportation Mileage	\$ 300.00	\$	110.98	37%	
24-6-00-933.300	Backhoe	\$ -	\$	-	0%	
24-6-00-933.400	Truck Maintenance	\$ -	\$	950.98	0%	
24-6-00-933.500	Truck Fuel	\$ 2,000.00	\$	-	0%	
Total Expenses		\$ 491,052.79	\$	604,471.72	123%	
Net Income (Loss)		\$ (74,187.79)	\$	(77,662.75)	105%	

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

To:Barton Village Board of TrusteesFrom:Crystal CurrierDate:July 22, 2024Subject:Financial Reports-period endingAgenda:06/30/2024 Agenda Item "G"

The unaudited financial reports for the period ending 06/30/2024 [with notes] are attached for your review.

Highlights:

<u>Village:</u> Cash - \$544,600 Due (to)from other Funds: (\$374,136) Net Profit (Loss) to date: (\$18,667)

- Revenues Minimal to date
 - Pageant Park exceeding budget
 - Grant Funds pertain to VT Community Foundation [Flood Recovery Resiliency Celebration]
- Expenses 21.3% underbudget overall
 - Insurances paid through Q2
 - Boiler/Machinery Ins- includes missed pmt from CY 2023
 - Outside Services repairs to BMB hall bathrooms/septic
 - Village FICA/Medicare/Retirement Expense needs reallocation to other depts.

<u>Highway:</u>

Cash on Hand: (\$34,201)

AP – Jun AP posted to July: (\$11,385) Liabilities: Added Ally Municipal Lease \$14,549 – Paid in full in June Net Profit (loss) to date: (\$151,371)

- Revenues: Minimal to date
- Expenses: 33.3% underbudget overall
 - Garage Fuel/WS budgeted under "village"
 - Insurances paid through Q2
 - Additional of endorsement for new truck

- \circ 2nd Installment for Winter Maintenance to Barton Paid
- Winter Labor overbudget

Electric:

Cash on Hand: \$306,771

AP – June AP posted to Jul: (\$236,358)

Customer advances on hand due to NEK/Comcast Make-Ready work [\$102k]

LTD to total Assets Ratio: 43.5%

Net Profit: \$651,750 (unadjusted)

Estimate Net Profit (Loss) as Adjusted: \$173,603

- Revenues:
 - o Sales: Slightly underbudget
 - Customer Jobs: overbudget, includes Comcast/NEK
 - o Misc Revenues: includes sale of scrap metal; VERT reimbursement
- Expenses: 23.1% underbudget overall (unadjusted); 24.2% overbudget overall (adjusted)
 - Gross Revenue Tax annual exp paid
 - VPPSA Expenses for June pending Power settlement for Jun, May/Jun Operations, fees
 - Labor for outages overbudget
 - Insurances paid through Q2

Water:

Cash on Hand: \$34,465 LTD to total Assets Ratio: 22.3% Net Profit (loss) to date: (\$17,163)

- Revenues: Water sales underbudget [rate increase not implemented until May/Jun]
- Expenses overall 41.6% underbudget
 - Labor overbudget by approx. 60% or \$17K
 - Outside Services Repairs at facility
 - o Insurances paid through Q2

Wastewater:

Cash on Hand \$67,100

AP- Jun AP posted to Jul (\$14,687)

LTD to total Assets Ratio: 18.2%

Net Profit (loss) to date: (\$1,217)

- Revenues: Wastewater sales underbudget [rate increase not implemented until Apr]
 - Segregated Glover revenue from general user fees for clarity
- Expenses overall 37.5% or \$122K underbudget
 - Training costs overbudget
 - Lift Station Equipment overbudget
 - Computer expense new PC

• Insurances paid through Q2

Proposed Motion:

Motion to accept the unaudited financial reports for the period ending 06/30/2024 as presented.

VILLAGE				
Balance Sheet				
For Period Ending:	June 30, 2024			
ror Periou Enuing:	June 30, 2024	_		
Account	Description		Balance	Notes
12-1-00-012.000	General Checking	\$		\$281,873 Jun AP posted to July
12-1-00-012.050	Due to / From (CASH)	\$		\$267,831 Jun AP posted to July
12-1-00-107.000	CWIP	\$	-	
12-1-00-107.050	CWIP- Del. Tax Property	\$	-	
12-1-00-108.000	Accumulated Depreciation	\$	(354,953.07)	
12-1-00-128.000	Defered Outflows-Pension	\$	15,824.00	
12-1-00-130.120	Community / Backhoe	\$	-	
12-1-00-130.130	Community / Capital Reser	\$	25,144.54	\$200K loaned to WW
12-1-00-141.140	Notes Rec-WW/Village	\$	200,000.00	Loan Receivable from WW
12-1-00-142.400	Other A/R	\$	-	
12-1-00-143.100	Other Accounts Receivable	\$	-	
12-1-00-143.200	Taxes/User Fee Receivable	\$	1,807.34	
12-1-00-143.250	Taxes/User Fee Interest Receivable	\$	-	
12-1-00-165.100	Prepaid Expenses	\$	-	
12-1-00-165.200	Prepaid Insurance	\$	-	
12-1-00-373.000 12-1-00-389.000	Dist. Street Lights Land	\$ \$	- 149,989.93	
12-1-00-389.000	General Structures and Equip	\$ \$	885,611.41	
12-1-00-390.000	Office Furniture and Equip	\$		
12-1-00-392.000	Transportation Equipment	\$	19,572.87	
12-1-15-130.310	Passumpsic/ FD/Engine House Blg	\$	41,389.29	
12-1-23-390.000	General Structures and Equip-CG	\$	16,640.40	
Total Assets		\$	1,171,490.63	
12-2-00-221.130	VT Municipal LN/2015 Ford	\$	-	
12-2-00-228.000	Defered Inflows-Pension	\$	14,276.00	
12-2-00-231.220	CNB / Revenue Anticipatio	\$	-	
12-2-00-231.600	People's / 09 Garage Loan	\$	-	
12-2-00-231.700	VEDA / Bridge 20 and 58	\$	-	
12-2-00-232.100	Accounts Payables	\$	-	
12-2-00-232.300	Accounts Payables-Tax Collector	\$	-	
12-2-00-233.000	Net Pension Liability	\$	39,648.00	
12-2-00-242.000	Accrued Payroll	\$	-	
12-2-00-242.300	Accrued Sick Time	\$	402.10	
12-2-00-242.350	Accrued Vacation	\$	256.40	Dest sonding in lulu
12-2-00-242.400 12-2-00-242.410	Federal Withholding Tax VT State Withholding Tax	\$ \$		Pmt pending in Julu Pmt pending in July
12-2-00-242.410	FICA/MEDI Withholding Tax	\$	1,483.10	
12-2-00-242.420	Municipal Retirement With	\$		Pmt pending in July
12-2-00-242.440	Health Insurance Withhold	\$	1,344.88	
12-2-00-242.450	Union Dues Withholding	\$		Pmt pending in July
12-2-00-242.460	Child Support Withholding	\$		Pmt pending in July
12-2-00-242.465	Childcare Witholding	\$	-	
12-2-00-242.470	Employee Savings Withhold	\$	-	
12-2-00-242.500	Accrued Tax Attorney Fees	\$	129.00	
12-2-00-253.100	Deferred Grant Funds	\$	-	
12-2-21-235.100	Key Deposits	\$	100.00	
12-2-23-252.000	Community Garden	\$	4,392.47	
12-2-31-235.100	Pageant Park Deposits	\$	-	
12-3-00-000.000	Fund Balance	\$	-	
12-3-00-215.000	Appropriated Earning	\$	266,474.87	
12-3-00-216.000	Unappropriated Earnings	\$	852,651.44	

VILLAGE			
Balance Sheet			
For Period Ending:	June 30, 2024		
Account	Description	Balance	Notes
		\$ 1,190,157.65	
Current Year Net Income (L	oss)	\$ (18,667.02)	
Total Liabilities & Earnings		\$ 1,171,490.63	
Variance		\$ -	

VILLAGE							
Profit & Loss Statem	ent						
For Period Ending:	June 30, 2024						
						Actual	
			2024		2024	as % of	
Account	Description		Budget		YTD	Budget	Notes
12-4-00-415.200	Service Bill Labor/Equipm	\$	Buuget	\$		0%	Notes
	Taxes and Assessment Fees		-		-	0%	
12-4-00-417.100		\$	72,578.42	\$	-		
12-4-00-417.110	PILOT	\$	-	\$	-	0%	
12-4-00-417.112	PILOT - Electric	\$	13,125.00	\$	-	0%	
12-4-00-417.114	PILOT - StatePark/Dam/Riv	\$	4,795.00	\$	-	0%	
12-4-00-417.120	Tax and User Fee Interest	\$	750.00	\$	124.07	17%	
12-4-00-417.140	Del Tax Collector Fees	\$	550.00	\$	200.87	37%	
12-4-00-417.200	Grant Funds	\$	-	\$	15,000.00		Vermont Community Foundation
12-4-00-417.250	State Street Aid	\$	-	\$	-	0%	
12-4-00-419.100	Misc. Interest Income	\$	250.00	\$	72.30	29%	
12-4-00-419.400	Bond Interest	\$	-	\$	-	0%	
12-4-00-421.000	Misc. Income	\$	-	\$	-	0%	
12-4-00-421.200	Gain/Loss on Disposition of Plant	\$	-	\$	-	0%	
12-4-00-454.000	Rent Income	\$	-	\$	-	0%	
12-4-00-454.100	Rent-Vehicles-Electric	\$	-	\$	-	0%	
12-4-00-454.101	Rent-Vehicles-Water	\$	-	\$	-	0%	
12-4-00-454.102	Rent-Vehicles-Wastewater	\$	11,000.00	\$	-	0%	
12-4-00-454.103	Rent-Vehicles-Highway	\$	-	\$	-	0%	
12-4-13-454.113	Garage Rent-Highway	\$	21,612.00	\$	-	0%	
12-4-13-454.121	Garage Rent-Electric	\$	20,664.00	Ś	_	0%	
12-4-15-421.000	FD/Engine House Misc Income	\$	1,980.00	\$	1,155.00	58%	
12-4-21-421.000	Misc Income	\$	-	\$	-	0%	
12-4-21-454.121	BMB Rent-Electric	\$	9,516.00	\$		0%	
12-4-21-454.123	BMB Rent- Water	\$	1,512.00	\$		0%	
12-4-21-454.124	BMB Rent-Sewer	\$	1,464.00	Ś	_	0%	
12-4-21-454.200	BMB Rent- BASSI	\$	3,000.00	\$ \$	1,375.00	46%	
				\$ \$	-		
12-4-21-454.300	BMB Rent- Misc.	\$	200.00	\$ \$	250.00	125%	
12-4-23-417.200	Grant Funds-Comm Garden	\$	2,500.00	<u> </u>	-	0%	
12-4-31-421.000	P.Park Revenue	\$	32,000.00	\$	32,598.90	102%	
12-4-41-421.000	Ballfield Revenue	\$	-	\$	-	0%	
12-4-51-421.000	Barton River Green Revenues	\$	-	\$	-	0%	
otal Revenues		\$:	197,496.42	Ş	50,776.14	26%	
	_						
12-6-00-403.000	Depreciation Expense	\$	24,500.00	\$	-	0%	
12-6-00-408.200	Property Taxes	\$	-	\$	-	0%	
12-6-00-408.300	Water/Sewer Assessment Fee	\$	-	\$	-	0%	
12-6-00-408.400	Delinquent Property Purch	\$	-	\$	-	0%	
12-6-00-426.000	Donations/Appropriations	\$	-	\$	-	0%	
12-6-00-431.100	Interest Expense	\$	-	\$	-	0%	
12-6-00-431.200	Finance Charges and Fees	\$	250.00	\$	12.29	5%	
12-6-00-596.000	Dist Maint-Str Light Usag	\$	8,500.00	\$	2,875.32	34%	
12-6-00-700.100	Village DPW Labor	\$	-	\$	-	0%	
12-6-00-906.100	Newspaper Ads	\$	500.00	\$	-	0%	
12-6-00-920.100	Office Salaries	\$	11,249.59	\$	5,627.91	50%	
12-6-00-920.150	Employee Training	\$	100.00	\$	-	0%	
12-6-00-920.200	Elected Official	\$	900.00	\$	913.82	102%	Annual
12-6-00-920.250	Tax Collector Fees	\$	1,150.00	\$	201.26	18%	
	Supplies	\$	2,303.65	\$	1,762.87		overbudget
12-6-00-921.100				<u> </u>	,	0%	· · · · · · · · · · · · · · · · · · ·
	Village Reports	Ś	50.00	5	-	U70	
12-6-00-921.150	Village Reports Computer Expense	\$		\$ \$	- 179.92		
12-6-00-921.150 12-6-00-921.200	Computer Expense	\$	580.00	\$	- 179.92 -	31%	
12-6-00-921.150					- 179.92 - 102.61		

mafit Q Lass Ctata							
Profit & Loss Statem		+		<u> </u>			
or Period Ending:	June 30, 2024			<u> </u>			
		_				Antural	
			2024		2024	Actual as % of	
	Description				2024 YTD		Natas
Account	Description		Budget			Budget	Notes
12-6-00-923.360	VPPSA Management	\$	5,500.00	\$	2,480.08		2 months pending
12-6-00-923.400	Audit Services	\$	1,000.00	\$	1,215.97	122%	
12-6-00-924.100	Property Insurance	\$	-	\$	-	0%	
12-6-00-924.150	Boiler/Machinery Insuranc	\$	6,891.86	\$	3,362.19		includes missed pmt for CY2023
12-6-00-924.200	Public Official Insurance	\$ \$	142.20	\$ \$	71.10		1st & 2nd qtrs paid 1st & 2nd qtrs paid
12-6-00-924.300 12-6-00-924.400	Liability Insurance Bond Insurance	\$	87.32	\$ \$	43.66	0%	
		\$	703.77	\$ \$	351.88		1st & 2nd qtrs paid
12-6-00-924.500	Vehicle Insurance	\$	204.16	\$ \$	102.10		1st & 2nd gtrs paid
12-6-00-924.600 12-6-00-924.700	Unemployment Insurance Workers Comp Insurance	\$	1,219.00	ې \$	609.50		1st & 2nd qtrs paid
	FICA/MEDI	\$	1,219.00	\$ \$	6,580.05		needs reallocation
12-6-00-926.100	Health Insurance	_		ې \$	571.92		
12-6-00-926.200 12-6-00-926.300	Municipal Retirement	\$ \$	4,512.76	\$ \$	4,608.63	13%	needs reallocation
12-6-00-926.300	Compensated Absences	\$	3,433.77	> \$	4,608.63	18%	
12-6-00-926.400	Employee Benefits-Clothing	\$	3,433.77	\$ \$	- 007.20	18%	
12-6-00-926.410	Childcare Tax Expense	\$	-	\$ \$	-	0%	
12-6-00-920.413	Misc. Expense	\$	-	\$ \$	0.37	0%	
12-6-00-930.100	Misc. Expense-Storm Related	\$	-	\$ \$	0.57	0%	
	Misc. Expense-VCF Grant	\$		\$ \$	1,000.00	0%	
12-6-00-930.210 12-6-00-930.500	Transfer to Other Funds	\$	-	ې \$	1,000.00	0%	
12-6-00-933.200		\$		\$ \$	-	0%	
12-6-00-933.200	Transportation Mileage Truck Maintenance	\$	- 1,500.00	ې \$	- 187.25	12%	
12-6-00-933.500	Truck Fuel	\$	1,800.00	\$ \$	107.25	0%	
12-6-13-710.400		\$	2,824.00	\$ \$	30.00	1%	
	Garage Supplies Garage - Electric	\$	2,824.00	\$ \$		0%	
12-6-13-921.400 12-6-13-921.420	Garage Utilities/Misc	\$	-	\$ \$	-	0%	
		\$	3,500.00	\$ \$	-	0%	
12-6-13-921.440 12-6-13-921.460	Garage - Heating Fuel Utilities - Water/Sewer	\$	604.00	ې \$	462.00	76%	
12-6-13-923.100	Outside Services	\$	150.00	\$ \$	402.00	0%	
12-6-13-923.100	Property Insurance	\$	299.73	\$	149.86		1st & 2nd gtrs paid
12-6-15-408.300	FD/Engine Hs Wr/Swr User Fee	\$	299.75	\$ \$	149.00	0%	
12-6-15-710.400	FD/Engine House Supplies	\$	250.00	\$ \$	-	0%	
12-6-15-921.100	F/Engine House-Office Supplies	1	100.00		-	0%	
12-6-15-921.400	FD/Engine House-Electric	\$ \$	-	\$		0%	
12-6-15-921.440	FD/Engine House-Fuel	\$	-	\$ \$	-	0%	
12-6-15-921.460	FD/Engine House- Water/Sewer	\$	-	\$	-	0%	
12-6-15-923.100	FD/Engine House - Outside Services	\$	2,500.00	\$		0%	
12-6-15-924.100	FD/Engine House-Property Insurance	\$	479.20	\$	239.60		1st & 2nd qtrs paid
12-6-15-924.100	FD/Engine House-Boiler Insurance	\$	479.20	\$	239.00	0%	
12-6-15-924.130	FD - Vehicle Insurance	\$	-	\$ \$	-	0%	
12-6-21-408.300	BMB Water/Sewer Assessment	\$	- 1,900.00	\$ \$	-	0%	
12-6-21-700.100	DPW Labor - BMB	\$	637.00	\$ \$	- 1,535.57		BMB bathroom repairs
12-6-21-920.300	Other Labor - BMB	\$	- 057.00	\$ \$	-,	0%	•
12-6-21-920.300	Supplies	\$	- 8,500.00	\$ \$	3,876.10	46%	
12-6-21-921.400	Utilities - Electric	\$	3,900.00	\$	1,382.16	35%	
12-6-21-921.400	Utilities - Phone	\$	5,500.00	\$ \$	2,283.22	42%	
12-6-21-921.420	Utilities - Fuel	\$	13,000.00	\$ \$	7,999.12	62%	
12-6-21-921.440	Utilities - Water/Sewer	\$	1,800.00	ې \$	604.36	34%	
12-6-21-921.480	Outside Services	\$	3,000.00	\$ \$	5,004.24		BMB bathroom repairs
12-6-21-923.100	Lawn Care	\$	3,000.00	\$ \$	5,004.24	26%	
12-6-21-923.110	BMB Legal	\$	250.00	\$ \$	104.27	26%	
12-6-21-923.200	Property Insurance	\$	7,557.04	\$ \$	3,778.52		1st & 2nd qtrs paid
12-6-21-924.100	Workers Comp Insurance	\$	7,557.04	ې \$	5,770.52	0%	
12-6-21-924.700	Misc. Expense	\$	-	\$ \$	-	0%	

VILLAGE							
Profit & Loss Stateme							
For Period Ending:	June 30, 2024						
						Actual	
			2024		2024	as % of	
Account	Description		Budget		YTD	Budget	Notes
12-6-22-700.100	Village Common Labor	\$	228.67	\$	217.35	95%	
12-6-22-921.400	Village Common- Electric	\$	250.00	\$	165.61	66%	
12-6-22-921.460	Utilities- Water/Sewer	\$	100.00	\$	-	0%	
12-6-22-923.110	Lawn Care	\$	509.53	\$	134.07	26%	
12-6-23-930.000	Misc Expense-CG	\$	2,500.00	\$	-	0%	
12-6-31-408.300	P.Park Water/Sewer Prop Tax	\$	1,100.00	\$	-	0%	
12-6-31-700.100	DPW Labor	\$	2,888.63	\$	1,277.87	44%	
12-6-31-710.400	Misc. Supplies	\$	3,500.00	\$	952.37	27%	
12-6-31-920.300	Caretaker Labor	\$	7,400.00	\$	1,886.16	25%	
12-6-31-921.400	Utilities - Electric	\$	2,500.00	\$	143.77	6%	
12-6-31-921.420	Utilities - Phone	\$	2,500.00	\$	1,861.45	74%	
12-6-31-921.460	Utilities - Water/Sewer	\$	1,500.00	\$	678.21	45%	
12-6-31-923.100	Outside Services-Pageant Park	\$	1,500.00	\$	-	0%	
12-6-31-923.110	Lawn Care	\$	1,698.43	\$	446.90	26%	
12-6-31-924.100	Property Insurance	\$	221.38	\$	110.70	50%	1st & 2nd qtrs paid
12-6-31-924.600	Unemployment Insurance	\$	204.16	\$	-	0%	
12-6-31-924.700	Workers Comp Insurance	\$	-	\$	-	0%	
12-6-31-926.100	P.Park FICA/MEDI	\$	-	\$	72.69	0%	
12-6-31-930.000	Misc. Expense	\$	5,000.00	\$	14.99	0%	
12-6-41-408.300	Ballfield Water/Sewer Use	\$	65.00	\$	-	0%	
12-6-41-700.100	DPW Labor	\$	200.00	\$	-	0%	
12-6-41-921.400	Utilities - Electric	\$	325.00	\$	48.92	15%	
12-6-41-921.460	Utilities - Water/Sewer	\$	500.00	\$	226.07	45%	
12-6-41-923.110	Lawn Care	\$	1,415.36	\$	372.41	26%	
12-6-41-924.100	Property Insurance	\$	16.40	\$	8.20	50%	1st & 2nd qtrs paid
12-6-41-930.000	Misc. Expense	\$	-	\$	-	0%	
12-6-51-921.460	Utilities - Water/Sewer	\$	200.00	\$	81.41	41%	
12-6-51-923.110	Lawn Care	\$	339.69	\$	89.38	26%	
12-6-51-924.100	Property Insurance	\$	-	\$	-	0%	
12-6-51-930.000	Misc. Expense	\$	-	\$	-	0%	
Total Expenses		\$ 1	76,396.42	\$	69,443.16	39%	
			24 400 62	^	40.007.00	0001	
Net Income (Loss)		Ş	21,100.00	Ş	(18,667.02)	-88%	

HIGHWAY				
Balance Sheet				
For Period Ending:	June 30, 2024			
Account	Description	_	Balance	Notes
13-1-00-012.050	Due to / From (CASH)	\$		\$11,385 Jun AP posted to Jul
13-1-00-107.000	CWIP	ې \$		CWIP-Salt Shed [permanent]
13-1-00-107.000	Accumulated Depreciation	-	(1,077,537.00)	
		\$ \$	• • • •	
13-1-00-130.120 13-1-00-130.130	Backhoe Savings	\$ \$	10,003.03	
	CNB/Capital Reserve	-	210,334.11	
13-1-00-143.100	Other A/R Taxes Receivable	\$	93,082.56	
13-1-00-143.200		\$	8,374.19	
13-1-00-165.100	Prepaid Expenses	\$	-	
13-1-00-390.000	General Structures/Equip.	\$	1,758,412.01	
13-1-00-392.000	Transportation Equipment	\$	378,431.63	
Total Assets		\$	1,347,969.12	
		Ť	2,0 17,505122	
13-2-00-221.130	VT Municipal LN/2015 Ford	\$	-	
13-2-00-231.220	CNB/ Revenue Anticipation	\$	-	
13-2-00-231.230	Passumpsic-Wtr Street Paving	\$	211,141.92	
13-2-00-231.235	Ally Municipal Lease	\$	-	
13-2-00-231.700	VEDA/Bridge 20 and 58	\$	68,988.40	
13-2-00-232.100	Accounts Payable	\$	-	
13-2-00-235.100	Customer Deposits	\$	-	
13-2-00-242.000	Accrued Payroll	\$	-	
13-2-00-242.300	Accrued Sick Time	\$	14,745.72	
13-2-00-242.350	Accrued Vacation Time	\$	3,953.38	
13-2-00-242.420	FICA/MEDI Withholding Tax	\$	-	
13-3-00-000.000	Fund Balance	\$	-	
13-3-00-215.000	Appropriated Earnings	\$	326,532.14	
13-3-00-216.000	Unappropriated Earnings	\$	873,978.06	
		\$	1,499,339.62	1
Current Year Net Income (L	.oss)	\$	(151,370.50)	
Total Liabilities & Earnings		\$		
Variance		\$	-	

HIGHWAY						
Profit & Loss Statem	ent					
For Period Ending:	June 30, 2024					
		2024		2024	Actual as	
A	Description	2024		2024	% of	Nata
Account	Description	Budget		YTD	Budget	Notes
13-4-00-415.200	Revenue-Labor & Equipment	\$ -	\$ \$	763.00	0%	
13-4-00-417.100 13-4-00-417.120	Taxes Interest - Deliguent Tax Collections	\$ 358,179.90 \$ -	\$ \$	- 715.12	0%	
13-4-00-417.120	Deliguent Tax Collector Fees	\$ - \$ -	\$ \$	1,104.76	0%	
13-4-00-417.200	Grant Funds	\$ 204,049.00	\$ \$	1,104.76	0%	
13-4-00-417.250	State Street Aid	\$ 204,049.00	\$		0%	
13-4-00-419.100	Interest Income	\$ 110.00	\$	67.20	61%	
13-4-00-415.100	Misc. Income	\$ 110.00	\$	8.00	01%	
13-4-00-421.200	Loss on Disposition of Plant	\$ -	\$	-	0%	
13-4-00-421.500	Transfer From Other Funds	\$ -	\$	-	0%	
13-4-15-421.000	Transfer from Other Funds	\$ -	\$	-	0%	
Total Revenues		\$ 606,822.90	\$	2,658.08	0%	
		+	Ť	_,		
	1					
13-6-00-403.000	Depreciation Expense	\$ 83,000.00	\$	-	0%	
13-6-00-431.100	Interest Expense	\$ 17,343.18	<u> </u>	6,403.32	37%	
13-6-00-431.200	Finance Charges and Fees	\$ 100.00	<u> </u>	2.29	2%	
13-6-00-580.200	Employee Training	\$ 300.00	\$	75.00	25%	
13-6-00-710.150	Road Signs	\$ 500.00	\$	48.92	10%	
13-6-00-710.170	Sidewalk Expense	\$ -	\$	-	0%	
13-6-00-710.200	Bridges/Culverts/Roads/StormDam	\$ 1,000.00	\$	-	0%	
13-6-00-710.250	Guardrails/Fence	\$ -	\$	-	0%	
13-6-00-710.400	Garage Supplies	\$ 5,500.00	\$	2,790.43	51%	
13-6-00-710.450	Highway Tools/Safety	\$ 2,000.00	\$	123.97	6%	
13-6-00-906.100	Newspaper Ads	\$ 200.00	\$	-	0%	
13-6-00-920.100	Office Labor	\$ 11,249.59	\$	5,573.01	50%	
13-6-00-920.115	Employee Training	\$-	\$	-	0%	
13-6-00-920.150	Employee Training	\$ -	\$	54.00	0%	
13-6-00-920.200	Elected Official	\$ 900.00	\$	913.82		Annual
13-6-00-920.250	Tax Collector Fees	\$ 3,600.00	\$	1,044.67	29%	
13-6-00-921.100	Supplies	\$ 2,303.65	<u> </u>	1,462.82		Slightly over budget
13-6-00-921.150	Village Reports	\$ 50.00	<u> </u>	-	0%	
13-6-00-921.200	Computer Expense	\$ 870.00	\$	179.92	21%	
13-6-00-921.300	Communication Expense	\$ 1,500.00	<u> </u>	519.11	35%	
13-6-00-921.400	Utilities - Electric	\$ 2,220.00	<u> </u>	727.12	33%	
13-6-00-921.420	Utilities - Phone/Internet	\$ 2,100.00	\$	654.62	31%	
13-6-00-921.440	Utilities - Fuel	\$ -	\$	3,723.25		budgeted under "village"
13-6-00-9221.60	Utilities - Water/Sewer	\$ -	\$	496.12		budgeted under "village"
13-6-00-921.500	Permits	\$ 750.00	<u> </u>	-	0%	Due - Life Ld. Chilling
13-6-00-923.100	Outside Services	\$ 1,500.00 \$ 1,500.00		410.61 897.50	60%	Brookfield, StJFire
13-6-00-923.200 13-6-00-923.360	Highway Legal VPPSA Management	\$ 1,500.00 \$ 5,500.00		2,480.08	45%	
13-6-00-923.360	Audit	\$ 5,500.00		2,480.08	45% 51%	
13-6-00-923.400	Property Insurance	\$ 2,400.00		565.30		1st/2nd gtrs paid
13-6-00-924.200	Public Official Insurance	\$ 1,130.80		71.10		1st/2nd qtrs paid
13-6-00-924.300	Liability Insurance	\$ 2,076.31		1,038.16		1st/2nd qtrs paid
13-6-00-924.400	Bond Insurance	\$ 2,070.31	\$	-,000.10	0%	
13-6-00-924.500	Vehicle/Equip Insurance	\$ 2,943.69	<u> </u>	2,109.84		1st/2nd qtrs paid, new truck endorsement
13-6-00-924.600	Unemployment Insurance	\$ 2,199.69	<u> </u>	549.76	25%	
13-6-00-924.700	Workers Comp Insurance	\$ 13,134.00		6,567.00		1st/2nd gtrs paid
13-6-00-926.100	FICA/MEDI	\$ 9,817.20		3,331.37	34%	 Control of the second seco
13-6-00-926.200	Health Insurance	\$ 24,161.23	<u> </u>	11,438.76	47%	
13-6-00-926.250	Health Insurance-Opt Out	\$ 5,491.59		2,943.78	54%	
13-6-00-926.300	VMERS	\$ 8,662.24		5,316.51	61%	
13-6-00-926.400	Compensated Absenses	\$ 21,897.35	-	5,977.29	27%	
13-6-00-926.410	Employee Benefits-Clothing	\$ -	\$	265.00	0%	
13-6-00-926.415	Childcare Tax Expense	\$ -	\$	-	0%	
13-6-00-931.100	Garage Rent	\$ 21,612.00		-	0%	
13-6-00-931.400	Vehicle Rents	\$ -	\$	-	0%	
13-6-00-933.200	Mileage	\$ -	\$	-	0%	
13-6-00-933.300	Backhoe	\$ 1,500.00	<u> </u>	0.63	0%	

HIGHWAY								
Profit & Loss Statem	Profit & Loss Statement							
For Period Ending:	June 30, 2024		1					
13-6-00-933.310	Skid Steer	\$ 2,500.00	\$	42.09	2%			
13-6-00-933.400	Truck Maintenance	\$ 150.00	\$	854.88	570%			
13-6-00-933.403	Truck 2 [2024 GMC Sierra 3500]		\$	-				
13-6-00-933.405	Truck 5 [F550 Dump]	\$ 4,000.00	\$	(228.08)	-6%			
13-6-00-933.406	Truck 6 [4200 Int'l Dump]	\$ 4,000.00	\$	29.57	1%			
13-6-00-933.500	Fuel	\$ 6,500.00	\$	3,475.46	53%			
13-6-11-700.100	DPW Labor-Winter	\$ 16,703.33	\$	20,879.58	125%	overbudget		
13-6-11-700.120	Pager On-Call	\$ 7,011.68	\$	3,809.23	54%			
13-6-11-700.140	Stipend	\$ 3,360.00	\$	3,150.00	94%			
13-6-11-700.200	Plowing Labor	\$ 35,850.00	\$	8,050.58	22%			
13-6-11-710.100	Road Salt	\$ 15,000.00	\$	8,401.92	56%			
13-6-11-710.110	Road Sand	\$ 1,500.00	\$	-	0%			
13-6-11-710.120	Road Paving	\$ 2,000.00	\$	1,114.77	56%			
13-6-11-923.100	Winter Maintenance	\$ 19,525.57	\$	19,525.57	100%			
13-6-11-930.000	Winter Misc.	\$-	\$	-	0%			
13-6-12-700.100	DPW Labor-Summer	\$ 42,629.17	\$	9,364.72	22%			
13-6-12-700.120	Pager On-Call	\$ 7,011.68	\$	2,883.68	41%			
13-6-12-710.120	Road Paving	\$ 15,000.00	\$	274.37	2%			
13-6-12-710.130	Road Cleaning	\$ 3,500.00	\$	8.52	0%			
13-6-12-710.140	Road Marking	\$ 9,500.00	\$	-	0%			
13-6-12-710.160	Roadside/Trimming	\$ 3,500.00	\$	20.67	1%			
13-6-12-710.200	Bridges/Culverts/Storm Drains	\$ 1,250.00	\$	2,400.00	192%	overbudget		
13-6-12-930.000	Summer Misc.	\$ -	\$	-	0%			
Total Expenses		\$ 461,645.95	\$	154,028.58	33%			
Net Income (Loss)		<mark>\$ 145,176.95</mark>	\$	(151,370.50)	-104%			

ELECTRIC				
Balance Sheet				
For Period Ending:	June 30, 2024			
ror renoù Enang.	<i>June 30, 2024</i>	_		
Account	Description		Balance	Notes
21-1-00-012.000	Electric Checking	\$		
21-1-00-012.050	Due to / From (CASH)	\$	306.770.85	\$236,358 Jun AP posted to July
21-1-00-012.100	Cash UB Clearing	\$	-	
21-1-00-012.101	Electric Cash Clearing	\$	2.58	
21-1-00-012.102	Water/Sewer Cash Clearing	\$	402.67	
21-1-00-012.200	Cash in Office	\$	575.00	
21-1-00-012.300	Petty Cash	\$	100.00	
21-1-00-107.000	CWIP	\$	30,951.07	Hydro projects
21-1-00-108.000	Accumulated Depreciation	\$	(6,788,432.35)	
21-1-00-128.000	Defered Outflows-Pension	\$	16,755.00	
21-1-00-129.100	Investment Velco Stock	\$	75,300.00	
21-1-00-129.110	Investment Transco LLC	\$	3,350.00	
21-1-00-129.120	Investment VPPSA/Transco	\$	1,264,518.40	
21-1-00-129.200	US Bank/Bond 4 Cont Resev	\$	363,657.16	
21-1-00-129.210	US Bank/Interest A/C	\$	10,789.53	
21-1-00-129.220	US Bank/1998 Bond Princip	\$	86,048.63	
21-1-00-130.100	CNB/Vehicle Savings	\$	1,017.77	
21-1-00-130.120	CNB / Backhoe	\$	2,752.21	
21-1-00-130.200	TD Bank/Debt Retirement	\$	6,061.81	
21-1-00-130.300	Community/Hydro Proj Hold	\$	19,827.02	
21-1-00-130.500	CNB/Capital Reserve	\$	6,417.95	
21-1-00-142.100	Accts Rec / Utility	\$	436,369.32	
21-1-00-142.200	Accts Rec / Service Bills	\$	116,250.72	
21-1-00-142.300	Unbilled Revenue	\$	-	
21-1-00-143.100	Other A/R	\$	-	
21-1-00-143.210	Tax Collections-AR	\$	10,403.50	
21-1-00-144.000	Allowance for Doubtful Ac	\$	(20,000.00)	
21-1-00-154.100	Inventory / Materials	\$	170,413.02	
21-1-00-154.200	Transformer Inventory	\$	-	
21-1-00-165.100	Prepaid Expenses	\$	-	
21-1-00-165.200	Prepaid Insurance	\$	-	
21-1-00-331.000	Hydro Structures	\$	68,157.99	
21-1-00-332.000	Reservoirs and Dams	\$	1,209,553.28	
21-1-00-333.000	Hydro Equipment	\$	1,139,287.20	
21-1-00-341.000	Diesel Structures	\$	-	
21-1-00-247.000	Asset Retirement Cost-Other Gen	\$	11,800.00	
21-1-00-350.000	Transmission ROW	\$	123,964.12	
21-1-00-353.000	Trans Substation Equip	\$	116,523.02	
21-1-00-355.000	Trans Pole Line & Fixt	\$	671,036.92	
21-1-00-356.000	Trans Overhead Conductors	\$	534,686.68	
21-1-00-360.000	Distribution ROW	\$	2,716.02	
21-1-00-361.000	Differed Storm Damage	\$	12,176.76	
21-1-00-362.000	Distr Substation Equip	\$	168,665.99	
21-1-00-365.000	Pole Lines & Fixtures	\$	4,161,200.14	
21-1-00-365.100	Overhead Conductors & Devices	\$	201,994.49	
21-1-00-367.000	Underground	\$	80,697.45	
21-1-00-368.000	Line Transform/Regulators	\$	1,020,559.37	
21-1-00-369.000 21-1-00-370.000	Dist. Services Meters	\$ \$	676,568.77 120,969.68	

ELECTRIC			
Balance Sheet			
For Period Ending:	June 30, 2024		
Account	Description	Balance	Notes
21-1-00-371.000	Install-Customer Premises	\$ -	
21-1-00-373.000	Street Lights	\$ 43,519.10	
21-1-00-390.000	General Structures and Eq	\$ 25,393.38	
21-1-00-391.000	Furniture & Fixtures	\$ 108,968.10	
21-1-00-392.000	Transportation Equipment	\$ 43,093.14	
21-1-00-394.000	Tools & Equipment	\$ 12,220.00	
21-1-00-397.000	Communication Equipment	\$ -	
Total Assets		\$ 6,674,053.46	
24 2 00 224 425			
21-2-00-221.100	Vt Municipal Bond #3	\$ -	total debt = 43.5% total assets
21-2-00-221.110	Vt Municipal Bond #4	\$ 785,000.00	
21-2-00-221.120	Vt Municipal Bond #5	\$ 1,355,000.00	<u> </u>
21-2-00-228.000	Defered Inflows-Pension	\$ 15,116.00	<u> </u>
21-2-00-231.000	Notes Payable	\$ -	<u> </u>
21-2-00-231.200	CNB/ 900k Operating	\$ 636,249.08	
21-2-00-231.210	Pass./ Hydro Electric Loan	\$ 125,457.84	
21-2-00-232.100	Accounts Payable	\$ -	
21-2-00-232.200	Overbill Refunds Payable	\$ 35,143.51	
21-2-00-233.000	Net Pension Liability	\$ 154,951.00	
21-2-00-235.100	Customer Deposits	\$ 30,610.52	
21-2-00-235.150	Customer Deposit Interest	\$ -	
21-2-00-242.000	Accrued Payroll	\$ -	
21-2-00-242.100	VT Sales Tax	\$ 3,112.22	
21-2-00-242.200	EEC Accrual	\$ 28,004.81	
21-2-00-242.300	Accrued Sick Time	\$ 4,039.45	
21-2-00-242.350	Accrued Vacation	\$ 2,575.73	
21-2-00-242.500	Payroll Clearing	\$ -	
21-2-00-242.550	Accrued Liabilities	\$ -	
21-2-00-242.600	Accrued Purchase Power	\$ -	
21-2-00-252.000	Customer Advance Payments	\$ 101,717.71	
21-2-00-254.000	Other Regulatory Liabilities	\$ 1,440.21	
21-3-00-000.000	Fund Balance	\$ -	
21-3-00-215.000	Appropriated Earnings	\$ 36,062.84	
21-3-00-216.000	Unappropriated Earnings	\$ 2,707,822.72	
		\$ 6,022,303.64	
Current Year Net Income	 (Loss)	\$ 651,749.82	
Total Liabilities & Earning		\$ 6,674,053.46	
Variance		\$ -	

ELECTRIC							
Profit & Loss Sta	atement						
or Period Ending:	June 30, 2024						
			2024		2024		
A	Description		2024 Budest		2024	Actual as %	
Account 21-4-00-415.100	Description Materials Sold	\$	Budget	\$	YTD 7,731.67	of Budget	Notes
21-4-00-415.100	Service Bill Labor/ Equip	\$	15,000.00 20,000.00	> \$	102,884.56	52%	Comcast/NEK MR work
21-4-00-415.300	Service Revenue-Contractor L/M	\$	12,500.00	\$ \$	338,181.75		Comcast/NEK MR work
21-4-00-413.300	Del Tax Collector Fees	\$	750.00	\$ \$	6.60	2705%	
21-4-00-417.200	FEMA Aid	\$	730.00	\$	0.00	0%	
21-4-00-419.100	Interest Income	\$	15,000.00	\$	9,992.49	67%	
21-4-0-419.120	Interest Income-Elect Tx	\$	250.00	\$	281.47	113%	
21-4-00-419.200	Customer Account Penalties	\$	15,000.00	\$	7,041.63	47%	
21-4-00-419.400	Bond Interest	\$	-	\$	-	0%	
21-4-00-419.500	Transco Settlement (on bill)	\$	67,500.64	\$	18,897.09	28%	
21-4-00-419.510	Interest Inc-Transco Dire	\$	420.00	\$	104.77	25%	
21-4-00-419.520	Interest Inc-Transco NUOp	\$		\$	1,488.68	149%	
21-4-00-419.600	VELCO Dividend (check)	\$	8,672.00	\$	4,329.75	50%	
21-4-00-421.000	Misc. Income	\$	250.00	\$	6,107.80		\$3,193 Scrap Copper; \$2,160 VERT
21-4-00-421.100	Transco Net Credit (principal)	\$	137,002.85	\$	68,716.44	50%	
21-4-00-421.200	Misc Rev-Gain on Sale-Pro	\$	-	\$	1,000.00	0%	
21-4-00-440.100	Residential Sales	\$	2,366,397.00	\$	1,098,079.79	46%	
21-4-00-440.150	Residential Sales Surcharge	\$	-	\$	-	0%	
21-4-00-442.100	Commercial Sales	\$	591,191.00	\$	253,394.53	43%	
21-4-00-442.150	Commercial Sales Surcharge	\$	-	\$	-	0%	
21-4-00-444.100	Public Street Lighting	\$	30,661.00	\$	13,285.93	43%	
21-4-00-444.150	Street Lighting Surcharge	\$	-	\$	-	0%	
21-4-00-445.100	Municipal	\$	52,143.00	\$	29,343.85	56%	
21-4-00-445.150	Municipal Surcharge	\$	-	\$	-	0%	
21-4-00-445.200	Public Authority	\$	124,718.00	\$	60,644.33	49%	
21-4-00-445.250	Public Authority Surcharge	\$	-	\$	-	0%	
21-4-00-449.000	Revenue Unbilled	\$	-	\$	-	0%	
21-4-00-451.000	Disconnect / Reconnect	\$	3,500.00	\$	6,660.00	190%	
21-4-00-453.000	Hydro LIHI Credits	\$	-	\$	-	0%	
21-4-00-454.000	Rent Income	\$	-	\$	-	0%	
21-4-00-454.300	Pole Attachment Rental	\$	3,500.00	\$	-	0%	
21-4-00-454.350	Pole Attachment-Survey Fee	\$	5,000.00	\$	5,957.00	119%	
21-4-00-456.000	DOE Hydro Incentive	\$	-	\$	-	0%	
		\$	3,470,455.49	\$	2,034,130.13	59%	
Total Revenues							
21-6-00-403.000	Depreciation Expense	\$	300,000.00	\$	-	0%	
21-6-00-408.110	Fuel Gross Tax	\$	16,000.00	<u> </u>	7,245.42	45%	
21-6-00-408.120	Gross Revenue Tax	\$	16,000.00		16,646.34		Annual
21-6-00-408.200	Property Tax	\$	135,000.00		-	0%	
21-6-00-408.210	PILOT	\$	13,125.00	\$	-	0%	1
21-6-00-408.300	Other Taxes	\$	-	\$	-	0%	
21-6-00-431.100	Interest Expense	\$	118,336.88	\$	55,712.77	47%	
21-6-00-431.150	Interest Exp-Customer Dep	\$	750.00	\$	348.12	46%	
21-6-00-431.200	Finance Charges/Fees	\$	750.00	-	23.08	3%	
21-6-00-535.000	Hydro Labor	\$	35,291.99	_	16,453.33	47%	
21-6-00-545.000	Hydro Operating Expenses	\$	30,000.00	\$	11,009.75	37%	
21-6-00-546.000	Diesel Labor	\$	-	\$	-	0%	
21-6-00-549.000	Diesel Operating Expenses	\$	-	\$	-	0%	
21-6-00-555.000 21-6-00-555.100	Purchased Power		1,362,032.73	\$	399,300.52		2 month CDA pending
	Sunset Solor Credits	\$	(1,000.00)	<u> </u>	(951.17)		
	Hydro LIHI Credits	\$	(129,132.46)		(61,226.67)		2 month CDA pending
21-6-00-555.200	Transmission Labor		-	\$	-	0%	
21-6-00-555.200 21-6-00-561.000	Transmission Labor	\$	4 500 00	l ^	2 722 47		
21-6-00-555.200 21-6-00-561.000 21-6-00-574.000	Transmission Plant Mainte	\$	1,500.00	\$	3,733.41	249%	
21-6-00-555.200 21-6-00-561.000 21-6-00-574.000 21-6-00-580.000	Transmission Plant Mainte Distribution Labor	\$ \$	-	\$	-	0%	
21-6-00-555.200 21-6-00-561.000 21-6-00-574.000 21-6-00-580.000 21-6-00-580.100	Transmission Plant Mainte Distribution Labor Distribution Labor	\$ \$ \$	- 9,303.71	\$ \$	- 10,823.08	0% 116%	
21-6-00-555.200 21-6-00-561.000 21-6-00-574.000 21-6-00-580.000	Transmission Plant Mainte Distribution Labor	\$ \$	- 9,303.71 594,880.00	\$ \$ \$	-	0% 116% 25%	

ELECTRIC							
Profit & Loss Sta	atement						
or Period Ending:	June 30, 2024						
			2024		2024	Actual as %	
Account	Description		Budget		YTD	of Budget	Notes
21-6-00-580.118	Disribution Labor - Capital	\$	(75,000.00)	\$	(11,016.40)	15%	
21-6-00-580.120	Customer Jobs	\$	65,000.00	\$	410,265.19	631%	NEK/Comcast Work
21-6-00-580.140	Distrib Lb/Equip Outagaes [DLC]	\$	95,000.00	\$	25,708.27	27%	2 months pending
21-6-00-580.142	Distrib Lb/Equip Outagaes [NDLC]	\$	-	\$	22,457.02		2 months pending
21-6-00-580.145	Capital Outage Repair	\$	-	\$	-	0%	
21-6-00-580.150	Distribution Labor-GIS	\$	-	\$	-	0%	
21-6-00-580.160 21-6-00-580.200	Pager Training / Line Apprentic	\$ \$	- 500.00	\$ \$	-	0% 0%	
21-6-00-582.100	Dist Line/ Station Expense	\$	2,500.00	\$	658.58	26%	
21-6-00-582.200	Tools	\$	1,500.00	\$	(16.70)	-1%	
21-6-00-586.000	Meter Expense	\$	10,000.00	\$	9,090.00	91%	
21-6-00-590.000	Dist. Maint. Labor	\$	4,500.00	\$	-	0%	
21-6-00-592.000	Dist. Maint. Structure/Eq	\$	10,000.00	\$	-	0%	
21-6-00-593.100	Line Clearing-Internal Labor	\$	4,500.00	\$	-	0%	
21-6-00-593.105	Line Clearing/Contractor	\$	100,000.00	\$	20,624.84	21%	
21-6-00-593.110	Line Clearing Contra	\$	(25,000.00)	<u> </u>	-	0%	
21-6-00-593.115	Distrib Maint- OH Lines	\$	65,000.00	\$	20,960.04	32%	
21-6-00-595.000	Dist. Main. Line Transformers	\$	2,500.00	\$	1,495.00	60%	
21-6-00-596.000	Dist. Maint. Street Light Dist. Maint. Other	\$,	\$	-	0%	
21-6-00-598.000	Meter Reading Labor	\$	250.00	\$ \$	- 20,800.00	0%	2 months pending
21-6-00-902.000 21-6-00-903.000	Customer Records & Collections	\$	83,200.00	ې \$	1,150.00	4%	
21-6-00-904.000	Uncollectable Accounts	\$	10,000.00	\$	-	0%	
21-6-00-906.100	Newspaper Ads	\$	500.00	\$	-	0%	
21-6-00-916.100	Misc Sales Expenses	\$	-	\$	-	0%	
21-6-00-916.200	Misc Sales Exp-RES Incent	\$	-	\$	-	0%	
21-6-00-920.100	Office Salaries	\$	112,666.37	\$	56,148.40	50%	
21-6-00-920.150	Employee Training	\$	500.00	\$	-	0%	
21-6-00-920.200	Elected Official Salaries	\$	900.00	\$	1,038.85		Annual
21-6-00-920.250	Electric Tax Collector Fees	\$	750.00	\$	152.50	20%	
21-6-00-921.100	Supplies	\$	24,500.00	\$	14,910.72		overbudget
21-6-00-921.150	Village Reports	\$	75.00	\$	-	0%	
21-6-00-921.200 21-6-00-921.300	Computer Expense Communication Expense	\$ \$	8,120.00	\$ ¢	2,391.16 705.26	29% 9%	
21-6-00-921.420	Utilities - Phone	\$	1,250.00	\$	703.20	0%	
21-6-00-921.500	Permits, Licenses and Due	\$	2,500.00	\$	2,154.00		annual
21-6-00-923.100	Outside Services	\$	35,000.00	\$	-	0%	
21-6-00-923.200	Legal Services	\$	25,000.00	<u> </u>	868.00	3%	
21-6-00-923.300	VPPSA - Admin Fees	\$	107,436.00	\$	28,224.11	26%	2 month pending
21-6-00-923.330	VPPSA-GIS Project Fees	\$	12,497.00		5,943.54	48%	
21-6-00-923.335	VPPSA-AMI Project Fees	\$	-	\$	-	0%	
21-6-00-923.350	RES Project Cost	\$	70,649.00	\$	33,156.85	47%	
21-6-00-923.360	VPPSA Mgmt Services	\$	54,995.20	<u> </u>	24,974.59	45%	
21-6-00-923.400	Audit Services	\$	22,400.00		12,267.82	55%	
21-6-00-924.100	Property Insurance	\$	13,607.35		8,070.58	1	2 qtrs paid
21-6-00-924.150	Boiler/Machinery Insuranc	\$	7,857.88 142.20		3,830.56 71.10		1 qtr pd, 1 qtr missed from CY2023
21-6-00-924.200 21-6-00-924.300	Public Official Insurance Liability Insurance	\$	4,066.27		2,033.14		2 qtrs paid 2 qtrs paid
21-6-00-924.400	Bond Insurance	\$	-+,000.27	\$ \$	2,055.14	0%	
21-6-00-924.500	Vehicle Insurance	\$	1,407.54		703.78		2 qtrs paid
21-6-00-924.600	Unemployment Insurance	\$	813.12		956.38		2 qtrs paid
21-6-00-924.700	Workers Comp Insurance	\$	4,855.00		2,427.50		2 qtrs paid
21-6-00-926.100	FICA/MEDI	\$	14,526.86	1	4,778.72	33%	
21-6-00-926.200	Health Insurance	\$	34,891.23	\$	16,014.27	46%	
21-6-00-926.250	Health Insurance Opt Out	\$	-	\$	-	0%	
21-6-00-926.300	Municipal Retirement	\$	9,436.90		1,878.09	20%	<u> </u>
21-6-00-926.400	Compensated Absences	\$	28,131.58		6,218.40	22%	
21-6-00-926.415	Childcare Tax Expense	\$	-	\$	-	0%	
21-6-00-928.000	Regulatory Commission (SQ	\$	350.00	I S	-	0%	

ELECTRIC						
Profit & Loss St	atement					
For Period Ending:	June 30, 2024					
			2024	2024	Actual as %	
Account	Description		Budget	YTD	of Budget	Notes
21-6-00-931.100	Garage Rent	\$	21,000.00	\$ -	0%	
21-6-00-931.150	Garage Rent (Int./Princ.)	\$	-	\$ -	0%	
21-6-00-931.200	Office Rent	\$	9,600.00	\$ -	0%	
21-6-00-931.300	Railroad Crossing Lease	\$	1,100.00	\$ 1,029.00	94%	
21-6-00-933.100	Transportation Equipment	\$	750.00	\$ -	0%	
21-6-00-933.200	Transportation Mileage	\$	2,500.00	\$ 426.42	17%	
21-6-00-933.300	Backhoe	\$	-	\$ -	0%	
21-6-00-933.400	Truck Maintenance	\$	-	\$ -	0%	
21-6-00-933.410	Bucket Truck	\$	-	\$ 62.25	0%	
21-6-00-933.420	Digger Truck	\$	4,500.00	\$ 496.62	11%	
21-6-00-933.430	Line Truck	\$	-	\$ (90.44)	0%	
21-6-00-933.440	Meter Truck	\$	-	\$ -	0%	
21-6-00-933.500	Truck Fuel	\$	1,000.00	\$ -	0%	
21-6-00-935.100	Maint of General Plant-Remediation	\$	10,000.00	\$ -	0%	
Total Expenses		\$ 3	3,595,972.35	\$ 1,382,380.31	38%	
Net Income (Loss)		\$	(125,516.86)	\$ 651,749.82	-519%	

WATER				
Balance Sheet				
For Period Ending:	June 30, 2024	+		
Account	Description		Balance	Notes
23-1-00-012.050	Due to / From (CASH)	\$	34,465.09	\$5,401 Jun AP posted to Jul
23-1-00-012.100	Cash UD Clearing	\$		
23-1-00-107.000	CWIP	\$	2,290.00	
23-1-00-108.000	Accumulated Depreciation	\$	(3,011,277.29)	
23-1-00-120.000	Water Checking	\$	-	
23-1-00-128.000	Defered Outflows-Pension	\$	2,641.00	
23-1-00-130.120	Community / Backhoe	\$	3,000.91	
23-1-00-130.130	Community / Capital Reser	\$	82,024.28	
23-1-00-130.140	Community / Major Repair	\$	15,169.15	
23-1-00-142.100	Accts Rec / Utility	\$	26,964.20	
23-1-00-142.200	Accts Rec / Service Bills	\$	1,101.75	
23-1-00-142.300	Unbilled Revenue	\$	-	
23-1-00-143.100	Other Accounts Receivable	\$		
23-1-00-143.200	Taxes/Assessment Fee Receivable	\$	1,196.92	
23-1-00-143.210	Tax Collections-Water AR	\$	8,773.92	
23-1-00-143.210	Taxes/Assessment Fee Interest Rec	\$	8,773.52	
23-1-00-144.000	Allowance for Doubtful Ac	\$	(1,000.00)	
23-1-00-144.000	Inventory / Materials	\$	35,043.03	
23-1-00-165.000	Prepaid Expenses	\$	55,045.05	
23-1-00-165.200	Prepaid Insurance	\$	_	
23-1-00-165.200	Dist. Structures and Equipment	\$	2 050 750 00	
23-1-00-362.000	Station Equipment	\$ \$	3,950,750.00 56,362.99	
23-1-00-390.000	General Structures and Equipmet	\$	2,212,727.82	
23-1-00-390.000	Office Furniture and Equipment	\$ \$	2,212,727.82	
23-1-00-391.000		\$ \$		
23-1-00-392.000	Transpotation Equipment		35,218.50	
Total Assets		ć	2 479 261 27	
Total Assets		>	3,478,261.27	
23-2-00-221.150	VMBB 2012 Series 4 & 5 Water	\$	122 860 43	LTD = 22.3% total assets
23-2-00-221.130	School Street Bond 2016	\$	71,198.71	
23-2-00-221.200	Defered Inflows-Pension	\$	2,383.00	
23-2-00-231.200	CNB/10YR Capital Improv.	\$	25,329.56	
23-2-00-231.200	CNB / Revenue Anticipatio	\$	25,529.50	
23-2-00-231.220	USDA / Improvement Loan	\$	- EAC CE1 AC	
			546,651.46	
23-2-00-231.400	State of VT / Loan # AR3	\$	9,417.56	
23-2-00-232.100	Accounts Payables	\$	-	
23-2-00-232.200	Overbill Refunds Payable	\$	1,147.48	
23-2-00-233.000	Net Pension Liability	\$	12,385.00	
23-2-00-242.000	Accrued Payroll	\$	-	
23-2-00-242.100	VT Sales Tax	\$	-	
23-2-00-242.300	Accrued Sick Time	\$	795.25	
23-2-00-242.350	Accrued Vacation Time	\$	480.43	l

23-2-00-531.500	Passumpsic /Tax Anticipation Note	\$ -	
23-3-00-000.000	Fund Balance	\$ -	
23-3-00-215.000	Appropriated Earning	\$ 100,169.43	
23-3-00-216.000	Unappropriated Earnings	\$ 2,602,606.07	
		\$ 3,495,424.38	
Current Year Net Income (Los	ss)	\$ (17,163.11)	
Total Liabilities & Earnings		\$ 3,478,261.27	
Variance		\$ -	

WATER							
Profit & Loss Statemen				-			
For Period Ending:	June 30, 2024			-			
Tor renou Linuing.	Julie 30, 2024						
Account	Description		2024 Budget		2024 YTD	Actual as % of Budget	Notes
23-4-00-415.100	Materials Sold	\$	-	\$	32.27	0%	
23-4-00-415.200	Service Bill Labor/Equip	\$	250.00	+ ·	538.00	215%	
23-4-00-417.100	Taxes & Assessment Fees	\$	68,804.00	<u> </u>	-	0%	
23-4-00-417.120	Tax & Assessment Fee Interest	\$	1,000.00	\$	579.89	58%	
23-4-00-417.140	Del Tax Collector's Fees	\$	1,500.00	\$	1,005.69	67%	
23-4-00-417.200	Grant Funds	\$	-	\$	-	0%	
23-4-00-419.100	Misc. Interest Income	\$	50.00	\$	20.93	42%	
23-4-00-419.200	Customer Accounts Penalti	\$	1,700.00	\$	590.97	35%	
23-4-00-419.400	Bond Interest	\$	-	\$	-	0%	
23-4-00-421.000	Misc. Income	\$	-	\$	-	0%	
23-4-00-421.200	Gain(Loss) on Disposition of Plt	\$	-	\$	-	0%	
23-4-00-440.100	Water Sales	\$	245,167.79	\$	104,963.50	43%	
23-4-00-451.000	Disconnect / Reconnect	\$	-	\$	-	0%	
Total Revenues		\$	318,471.79	\$	107,731.25	34%	
		<u> </u>	100	-			
23-6-00-403.000	Depreciation Expense	\$	180,000.00	<u> </u>	-	0%	
23-6-00-408.300	Water/Sewer Assessment Fees	\$	1,700.00	<u> </u>	-	0%	
23-6-00-431.100	Interest Expense	\$	11,997.13	<u> </u>	7,754.02	65%	
23-6-00-431.200	Finance Charges and Fees	\$	1,500.00	\$	3.73	0%	
23-6-00-574.000	Transmission Plant Mainte	\$	-	\$	-	0%	
23-6-00-580.000	Water Labor-Operations	\$	56,576.40	\$	45,244.19		overbudget
23-6-00-580.100	Water Labor-Training	\$	250.00	\$	-	0%	
23-6-00-580.120	Water Labor-Customer Jobs	\$	200.00	\$	-	0%	
23-6-00-582.100	Line / Station Expense	\$	10,000.00	\$	733.24	7%	
23-6-00-582-110	Line/Station Expense-Chemicals	\$	20,000.00	\$	5,520.25	28%	
23-6-00-582.115	Line/Station Expense-Testing	\$	3,500.00	\$	2,714.57	78%	
23-6-00-582.116	Line/Station Expense-Scada	\$	1,500.00	<u> </u>	415.50	28%	
23-6-00-582.200	Water Tools	\$	3,100.00	\$	61.36	2%	
23-6-00-582.300	Hydrants	\$	2,000.00	\$	1,120.00	56%	
23-6-00-582.320	Reservoir	\$	-	\$	-	0%	
23-6-00-586.000	Water Meters	\$	2,500.00	\$	-	0%	
23-6-00-588.100	Misc Distribution Exp-Storm Related	\$	-	\$	-	0%	
23-6-00-590.000	Water Labor-Maintenance	\$	4,587.28	<u> </u>	1,921.67	42%	
23-6-00-592.000	Maint of Structures & Equipment	\$	7,000.00	\$	2,508.07	36%	
23-6-00-594.000	Maint of Water Lines-Materials	\$	6,000.00		248.17	4%	
23-6-00-600.100	UP Operations Contact	\$	-	\$	-	0%	4
23-6-00-600.200	UP Maintenance	\$	-	\$	-	0%	4
23-6-00-902.000	Meter Reading Expense	\$	2,000.00	<u> </u>	1,205.26	60%	4
23-6-00-904.000	Uncollectable Account	\$	500.00	<u> </u>	-	0%	
23-6-00-920.100	Office Salaries	\$	17,897.08		8,746.34	49%	4
23-6-00-920.150	Employee Training	\$	250.00	<u> </u>	-	0%	
23-6-00-920.200	Elected Official Salaries	\$	900.00	<u> </u>	922.11		Annual
23-6-00-920.250	Tax Collector Fees	\$	1,500.00		984.92	66%	
23-6-00-921.100	Office Supplies	\$	3,685.13	-	2,813.52		overbudget
23-6-00-921.150	Village Reports	\$	50.00	<u> </u>	-	0%	4
23-6-00-921.200	Computer Expense	\$	870.00		293.35	34%	
23-6-00-921.300	Dispatch Expense	\$	-	\$	-	0%	4
23-6-00-921.400	Utilities - Electric	\$	7,750.00		3,950.30	51%	
23-6-00-921.420	Utilities-Phone	\$	2,000.00		896.50	45%	
23-6-00-921.440	Utilities - Fuel	\$	7,000.00		5,898.26	84%	4
23-6-00-921.500	Permits Licenses and Dues	\$	1,750.00		998.75	57%	
23-6-00-923.100	Outside Services	\$	1,000.00		2,357.28		Fred's Energy [Repairs]
23-6-00-923.110	Lawn Care	\$	1,415.36	1	119.17	8%	
23-6-00-923.360	VPPSA Management	\$	8,760.00	<u> </u>	4,010.58		2 months pending
23-6-00-923.400	Audit Expense	\$	2,400.00		1,982.71	83%	4
23-6-00-923.500	IT Services	\$	-	\$	-	0%	
23-6-00-924.100	Property Insurance	\$	1,796.56	\$	898.28	50%	1st/2nd qtrs paid

WATER						
Profit & Loss Stateme	nt					
For Period Ending:	June 30, 2024					
Account	Description	2024 Budget		2024 YTD	Actual as % of Budget	Notes
23-6-00-924.150	Boiler/Machinery Insuranc	\$ 6,006.93	\$	3,351.36	56%	
23-6-00-924.200	Pubic Official Insurance	\$ 142.20	\$	71.10		1st/2nd atrs paid
23-6-00-924.300	Liability Insurance	\$ 1,617.53	\$	808.76		1st/2nd qtrs paid 1st/2nd qtrs paid
23-6-00-924.400	Bond Insurance	\$ -	\$	-	0%	
23-6-00-924.500	Vehicle Insurance	\$ -	\$	-	0%	
23-6-00-924.600	Unemployment Insurance	\$ 951.68	<u> </u>	475.92		1st/2nd qtrs paid
23-6-00-924.700	Workers Comp Insurance	\$ 5,682.33	Ś	2,841.16		1st/2nd gtrs paid
23-6-00-926.100	FICA/MEDI	\$ 7,175.99	Ś	4,090.43	57%	
23-6-00-926.200	Health Insurance	\$ 8,044.57	\$	3,622.27	45%	
23-6-00-926.300	Municipal Retirement	\$ 7,175.99	\$	-	0%	
23-6-00-926.400	Compensated Absences	\$ 12,743.01	\$	3,095.09	24%	
23-6-00-926.410	Employee Benefits-Clothing	\$ -	\$	-	0%	
23-6-00-926.415	Childcare Tax Expense	\$ -	\$	-	0%	
23-6-00-930.000	Misc. Expense	\$ -	\$	-	0%	
23-6-00-931.200	Office Rent	\$ 1,550.00	\$	-	0%	
23-6-00-931.300	Railroad Crossing Lease	\$ 2,200.00	\$	2,200.00	100%	
23-6-00-931.400	Vehicle Rent	\$ -	\$	-	0%	
23-6-00-933.200	Transportation Mileage	\$ -	\$	16.17	0%	
23-6-00-933.300	Backhoe	\$ 300.00	\$	-	0%	
23-6-00-933.500	Truck Fuel	\$ -	\$	-	0%	
					0%	
Total Expenses		\$ 427,525.17	\$	124,894.36	29%	
Net Income (Loss)		\$ (109,053.38)	\$	(17,163.11)	16%	

WASTE WATER				
Balance Sheet				
For Period Ending:	June 30, 2024			
Account	Description		Balance	Notes
24-1-00-012.050	Due to / From (CASH)	\$	67,100.34	\$14,687 Jun AP posted to Jul
24-1-00-012.100	Cash UB Clearing	\$	-	
24-1-00-107.000	CWIP	\$	51,176.74	
24-1-00-108.000	Accumulated Depreciation	\$	(3,970,256.23)	
24-1-00-120.000	Sewer Checking	\$	-	
24-1-00-128.000	Defered Outflows-Pension	\$	25,223.00	
24-1-00-130.120	Community / Backhoe	\$	2,700.81	
24-1-00-130.130	Community / Capital Reser	\$	24,920.81	
24-1-00-130.140	Community / Major Repair	\$	23,795.90	
24-1-00-142.100	Accts Rec / Utility	\$	33,162.92	
24-1-00-142.200	Accts Rec / Service Bills	\$	-	
24-1-00-142.300	Unbilled Revenue	\$	-	
24-1-00-143.100	Other Accounts Receivable	\$	-	
24-1-00-143.200	Tax/Assessment Fee Receivable	\$	1,033.93	
24-1-00-143.210	Tax Collections-WW AR	\$	10,901.93	
24-1-00-143.250	Tax/Assessment Fee Interest Rec	\$	-	
24-1-00-144.000	Allowance For Doubtful Ac	\$	(1,000.00)	
24-1-00-154.100	Inventory / Materials	\$	10,386.52	
24-1-00-165.100	Prepaid Expenses	\$		
24-1-00-165.200	Prepaid Insurance	\$	0.01	
24-1-00-233.000	Net Pension Liability	\$	-	
24-1-00-389.000	Land	\$	-	
24-1-00-390.000	General Structures and Eq	\$	6,753,323.33	
24-1-00-392.000	Transportation Equipment	\$	37,738.43	
otal Assets		\$	3,070,208.44	
		· ·	0,070,200.11	
24-2-00-221.150	VMBB 2012 Series 4 & 5	\$	45,396.22	LTD=18.2% of total assets
24-2-00-221.200	VMBB-RF1-341.1.0	\$	11,450.00	
24-2-00-228.000	Defered Inflows-Pension	\$	22,755.00	
24-2-00-231.140	Notes Payable-WW/Village	\$	200,000.00	
24-2-00-231.320	USDA / Improvement Loan #	\$	300,603.13	
24-2-00-232.100	Accounts Payable	\$	-	
24-2-00-232.200	Overbill Refunds Payable	\$	1,523.87	
24-2-00-233.000	Net Pension Liability	\$	(1,925.00)	
24-2-00-242.000	Accrued Payroll	\$	-	
24-2-00-242.300	Accrued Sick Time	\$	2,923.20	
24-2-00-242.350	Accrued Vacation Time	\$	1,928.71	
24-3-00-000.000	Fund Balance	\$	_,;==0:;;1	<u> </u>
24-3-00-215.000	Appropriated Earnings	\$	51,404.74	
24-3-00-215.000	Unappropriated Earnings	\$	2,435,366.03	
210000		\$	3,071,425.90	
Current Year Net Income (L		\$	(1,217.46)	
otal Liabilities & Earnings		\$	3,070,208.44	
/ariance		\$	5,570,200.44	

ent June 30, 2024						1
		2024		2024	Actual as %	
Description				YTD		Notes
Materials Sold	\$	-	\$	-	0%	
Service Bill Labor	\$	-	\$	-	0%	
Taxes and Assessment Fees	\$	65,540.05	\$	-	0%	
Tax and Assessment Fee Interest	\$	1,500.00	\$	616.06	41%	
Del Tax Collector Fees	\$	1,500.00	\$	1,408.69	94%	
Grant Funds	\$	-	\$	-	0%	
Misc. Interest Income	\$	100.00	\$	16.76	17%	
Customer Account Penalties	\$	2,000.00	\$	800.80	40%	
Misc Income	\$	-	\$	-	0%	
Gain(Loss) on Disposition of Plt		-	<u> </u>	-	0%	
Waste Water Sales			<u> </u>			
			<u> </u>	,		
	- ·		<u> </u>	232.62		
		5,350.40	<u> </u>	-		
Disconnect / Reconnect	\$	-	\$	-		
	-					
	Ş	574,332.61	Ş	202,528.33	35%	
	-	455 000 00	-			
			<u> </u>	-		
	·		<u> </u>	-		
	·	,	<u> </u>	,		
	- <u>-</u>		<u> </u>			
		-	<u> </u>			
· ·			<u> </u>			overbudget
	·	3,000.00	<u> </u>	3,033.09		overbudget
· ·	- · ·	10 000 00	<u> </u>	2 204 88		
	·		<u> </u>			
	·		<u> </u>			
	- · ·		<u> </u>	-		
	·		<u> </u>	286.34		
		-	<u> </u>	-		
Sewer Labor-Maintenance	·	8.364.72	<u> </u>	1.097.92		
	- · ·		<u> </u>			overbudget
	·		<u> </u>			overbudget
			<u> </u>	,		
				-	0%	
		-		-	0%	
UP Maintenance	\$	-	\$	-	0%	
Sludge Removal	\$	25,000.00	\$	1,980.00	8%	
Sludge Disposal	\$	15,000.00	\$	2,771.35	18%	
Grit Disposal	\$	1,200.00	\$	272.41	23%	
Meter Reading	\$	2,000.00	\$	1,205.26	60%	
Uncollectable Accounts	\$	-	\$	-	0%	
Office Salaries	\$	17,385.73	\$	8,469.05	49%	
Employee Training	\$			158.00	11%	
Elected Official Salaries	\$	900.00	\$	921.40	102%	Annual
Tax Collector Fees	\$	1,500.00	\$	1,388.22	93%	
Office Supplies	\$	3,565.92	\$	2,486.41		overbudget
Village Reports	\$			-	0%	
Computer Expense	\$	1,160.00	<u> </u>	1,541.35		пеж рс
Communication Expense	\$	-	\$	-	0%	
Utilities - Electric	\$			15,234.22	38%	
Utilities - Phone	\$			725.99	29%	
Utilities - Fuel	\$			5,324.19	82%	
Permits Licenses Dues	\$			1,544.50	62%	
Outside Services	\$	3,000.00	ιć	587.55	20%	
	Service Bill LaborTaxes and Assessment FeesTax and Assessment Fee InterestDel Tax Collector FeesGrant FundsMisc. Interest IncomeCustomer Account PenaltiesMisc IncomeGain(Loss) on Disposition of PltWaste Water SalesSales for ReSale-GloverSales for ReSale-Glover CapitalDisconnect / ReconnectDepreciation ExpenseWater/Sewer Assessment FeesInterestFinance Charges and FeesSewer Labor-OperationsSewer Labor-OperationsSewer Labor-TrainingSewer/Line ExpensesSewer/Line Exp-ChemicalsSewer/Line Exp-ChemicalsSewer/Line Exp-ChemicalsSewer/Line Exp-ChemicalsSewer ToolsSewer Labor-MaintenanceMaint of Struct & Equip-PlantMaint of Struct & Equip-Lift StationMaint of Struct & Equip-ScadaSewer Maintenance of LinesUP Operations ContractUP MaintenanceSludge RemovalSludge RemovalSludge RemovalSludge RemovalSludge RemovalSludge ReportsComputer ExpenseComputer ExpenseComputer ExpenseComputer ExpenseUtilities - FuelUtilities - Fuel	Materials Sold\$Service Bill Labor\$Taxes and Assessment Fees\$Tax and Assessment Fee Interest\$Del Tax Collector Fees\$Grant Funds\$Misc. Interest Income\$Customer Account Penalties\$Misc Income\$Gain(Loss) on Disposition of Plt\$Waste Water Sales\$Sales for ReSale-Glover Os\$Sales for Resale-Glover Capital\$Disconnect / Reconnect\$Depreciation Expense\$Water/Sewer Assessment Fees\$Interest\$Finance Charges and Fees\$Sewer Labor-Operations\$Sewer Labor-Operations\$Sewer Labor-Training\$Sewer/Line Expenses\$Sewer/Line Exp-Chemicals\$Sewer Tools\$Sewer Tools\$Sewer Ibrib Maint-Storm Damages\$Sewer Ibrib Maint-Storm Damages\$Sewer Maintenance\$Maint of Struct & Equip-Plant\$Maint of Struct & Equip-Lift Station\$Maint of Struct & Equip-Scada\$Sewer Maintenance of Lines\$Sludge Disposal\$Office Salaries\$Computer Expense\$Sludge Disposal\$Office Supplies\$Village Reports\$Computer Expense\$Utilities - Fuel\$Utilities - Fuel\$	DescriptionBudgetMaterials Sold\$-Service Bill Labor\$-Taxes and Assessment Fees\$65,540.05Tax and Assessment Fee Interest\$1,500.00Del Tax Collector Fees\$1,500.00Grant Funds\$-Misc. Interest Income\$100.00Customer Account Penalties\$2,000.00Misc. Income\$-Gain(Loss) on Disposition of Plt\$-Waste Water Sales\$373,462.14Sales for ReSale-Glover\$124,414.78Sales for ReSale-Glover Capital\$5,350.40Disconnect / Reconnect\$-Depreciation Expense\$155,000.00Water/Sewer Assessment Fees\$2,850.00Interest\$7,543.24Finance Charges and Fees\$110.00Sewer Line Expenses\$100.00Sewer Line Expenses\$100.00Sewer Line Expenses\$100.00Sewer/Line Exp-Chemicals\$30,000.00Sewer/Line Exp-Chemicals\$30,000.00Sewer/Line Exp-Chemicals\$3,500.00Sewer Tools\$1,500.00Sewer Ibirbi Maint-Storm Damages\$-Sewer Iabor-Maintenance\$-Sewer Iabor-Maintenance\$-Sewer Maintenance of Lines\$7,500.00Maint of Struct & Equip-Lift Station\$1,200.00Maint of Struct & Equip-Scada <t< td=""><td>Description Budget Materials Sold \$</td><td>Description Budget YTD Materials Sold \$. \$ Service Bill Labor \$. \$ Taxe and Assessment Fee Interest \$ 1,500.00 \$ 616.06 Del Tax Collector Fees \$ 1,500.00 \$ 1,408.69 Grant Funds \$. \$. . Misc. Interest Income \$ 100.00 \$ 16.76 Customer Account Penalties \$ 2,000.00 \$ 800.80 Misc Income \$. \$. . Gain(Loss) on Disposition of Plt \$. \$. . Sales for Resale-Glover DS \$ 465.24 \$ 22.02.07 . Sales for Resale-Glover DS \$ 455.74,332.61 \$ 202.528.33 Depreciation Expense \$ 155.000.00 \$. Interest \$ 7.543.24 \$ 3.809.56 Finance Charges and Fees \$</td><td>Description Budget YTD of Budget Materials Sold \$ - \$ \$ - 0% Taxes and Assessment Fees \$ 65,540.05 \$ - 0% Taxes and Assessment Fees \$ 15,500.00 \$ 616.06 41% Dell Tax Collector Fees \$ 1,500.00 \$ 1.46.69 94% Grant Funds \$ - \$ - 0% Misc. Interest Income \$ 100.00 \$ 16.76 17% Gain(Loss) on Disposition of Plt \$ - \$ - 0% Sales for Resale-Glover DS \$ 465.24 \$ 232.62 50% Sales for Resale-Glover DS \$ 465.24 \$ 232.62 50% Sales for Resale-Glover DS \$ 455.24 \$ 232.62 50% Sales for Resale-Glover DS \$ 455.200.00 \$ - 0% Disconnect / Reconnect \$ - \$ - 0% Water/Sewer Assessment Fees \$ 2,850.00 \$ - 0% Sewer Labor-Operations \$ 118,686.65 \$ 6,3282.40 53% Sewer Labor-Coperations \$ 118,686.65 \$ 6,3</td></t<>	Description Budget Materials Sold \$	Description Budget YTD Materials Sold \$. \$ Service Bill Labor \$. \$ Taxe and Assessment Fee Interest \$ 1,500.00 \$ 616.06 Del Tax Collector Fees \$ 1,500.00 \$ 1,408.69 Grant Funds \$. \$. . Misc. Interest Income \$ 100.00 \$ 16.76 Customer Account Penalties \$ 2,000.00 \$ 800.80 Misc Income \$. \$. . Gain(Loss) on Disposition of Plt \$. \$. . Sales for Resale-Glover DS \$ 465.24 \$ 22.02.07 . Sales for Resale-Glover DS \$ 455.74,332.61 \$ 202.528.33 Depreciation Expense \$ 155.000.00 \$. Interest \$ 7.543.24 \$ 3.809.56 Finance Charges and Fees \$	Description Budget YTD of Budget Materials Sold \$ - \$ \$ - 0% Taxes and Assessment Fees \$ 65,540.05 \$ - 0% Taxes and Assessment Fees \$ 15,500.00 \$ 616.06 41% Dell Tax Collector Fees \$ 1,500.00 \$ 1.46.69 94% Grant Funds \$ - \$ - 0% Misc. Interest Income \$ 100.00 \$ 16.76 17% Gain(Loss) on Disposition of Plt \$ - \$ - 0% Sales for Resale-Glover DS \$ 465.24 \$ 232.62 50% Sales for Resale-Glover DS \$ 465.24 \$ 232.62 50% Sales for Resale-Glover DS \$ 455.24 \$ 232.62 50% Sales for Resale-Glover DS \$ 455.200.00 \$ - 0% Disconnect / Reconnect \$ - \$ - 0% Water/Sewer Assessment Fees \$ 2,850.00 \$ - 0% Sewer Labor-Operations \$ 118,686.65 \$ 6,3282.40 53% Sewer Labor-Coperations \$ 118,686.65 \$ 6,3

WASTE WATE	R						
Profit & Loss Statem	ent						
For Period Ending:	June 30, 2024						
			2024		2024	Actual as %	
Account	Description		Budget		YTD	of Budget	Notes
24-6-00-923.360	VPPSA Management	\$	8,476.00	\$	3,879.67	46%	2 months pending
24-6-00-923.400	Audit Expense	\$	3,200.00	\$	1,917.53	60%	
24-6-00-923.500	IT Services	\$	-	\$	-	0%	
24-6-00-924.100	Property Insurance	\$	2,429.73	\$	1,214.86	50%	1st/2nd qtrs paid
24-6-00-924.150	Boiler/Machinery Insuranc	\$	7,856.35	\$	3,409.14	43%	
24-6-00-924.200	Public Official Insurance	\$	142.20	\$	71.10	50%	1st/2nd qtrs paid
24-6-00-924.300	Liability Insurance	\$	2,439.57	\$	1,219.78	50%	1st/2nd qtrs paid
24-6-00-924.400	Bond Insurance	\$	-	\$	-	0%	
24-6-00-924.500	Vehicle Insurance	\$	-	\$	-	0%	
24-6-00-924.600	Unemployment Insurance	\$	1,903.36	\$	951.84	50%	1st/2nd qtrs paid
24-6-00-924.700	Workers Compensation	\$	11,364.67	\$	5,682.34	50%	1st/2nd qtrs paid
24-6-00-926.100	FICA/MEDI	\$	12,719.53	\$	5,558.00	44%	
24-6-00-926.200	Health Insurance	\$	50,743.54	\$	13,907.76	27%	
24-6-00-926.300	Municipal Retirement	\$	11,223.12	\$	4,876.06	43%	
24-6-00-926.400	Compensated Absences	\$	19,831.29	\$	8,224.73	41%	
24-6-00-926.410	Employee Benefits-Clothing	\$	-	\$	260.99	0%	
24-6-00-926.415	Childcare Tax Expense	\$	-	\$	-	0%	
24-6-00-930.000	Misc Expense	\$	500.00	\$	-	0%	
24-6-00-931.200	Office Rent	\$	1,500.00	\$	-	0%	
24-6-00-931.400	Vehicle Rent	\$	11,500.00	\$	-	0%	
24-6-00-933.200	Transportation Mileage	\$	300.00	\$	237.00	79%	
24-6-00-933.300	Backhoe	\$	-	\$	-	0%	
24-6-00-933.400	Truck Maintenance	\$	-	\$	60.00	0%	
24-6-00-933.500	Truck Fuel	\$	-	\$	-	0%	
T.1.1.5			CE4 705 10		202 745 72	2.54	
Total Expenses		Ş	651,785.40	Ş	203,745.79	31%	
Net Income (Loss)		\$	(77,452.79)	\$	(1,217.46)	2%	

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

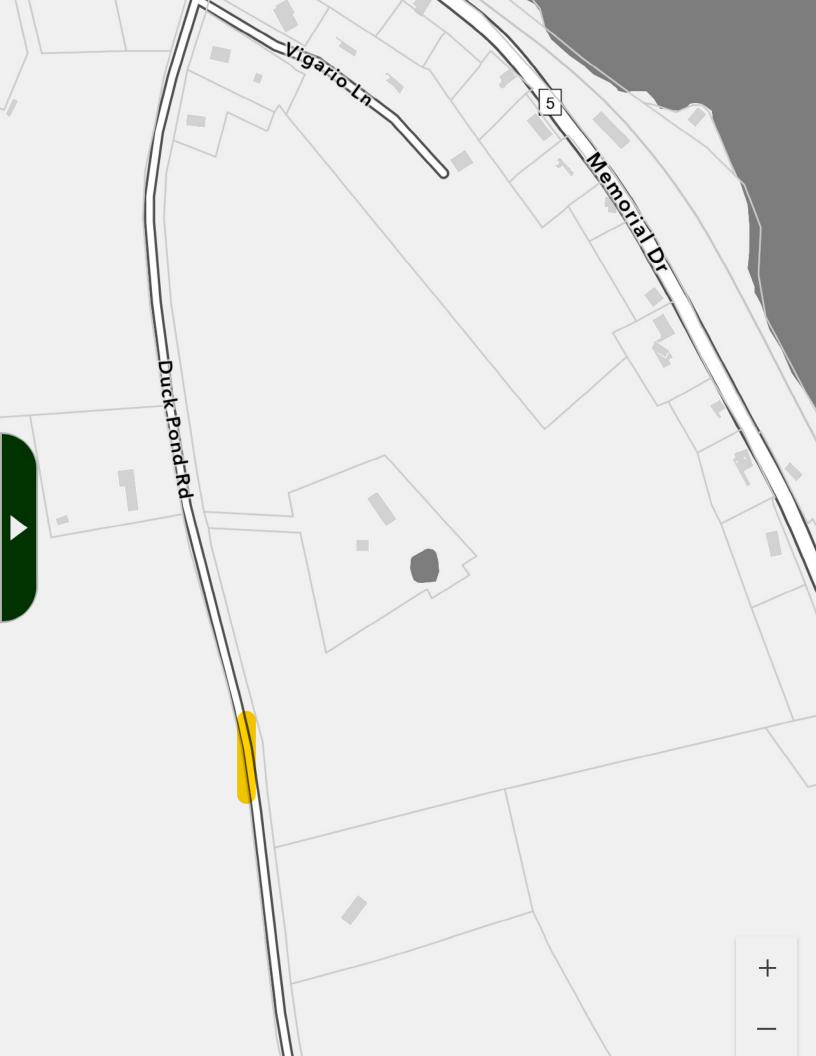
Memorandum

To:Barton Village Board of TrusteesFrom:Vera LaPorteDate:July 22, 2024Subject:Driveway Access Permit ApplicationAgenda:Item "H"

The Board of Trustees has received a Driveway Access Permit Application for a property located on Duck Pond Road (parcel ID 230520351 – no 911 address assigned yet). The owner would like to install an 18' culvert with 20' concrete apron on the southern portion of the property for driveway access to Duck Pond Road (see map).

DPW Foreman Andy Sicard has already met with the owner and contractor to discuss the application and has approved their plan.

<u>Proposed Motion</u>: Motion to approve the Driveway Access Permit Application as presented.



Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

То:	Barton Village Board of Trustees
From:	Vera LaPorte
Date:	July 22, 2024
Subject:	Federal Emergency Management Agency (FEMA) Buyout Applications
Agenda:	Agenda Item "I"

The Board of Trustees has received two Federal Emergency Management Agency (FEMA) buyout applications for residents affected by the July 10, 2023 flood (DR-4720):

- 29 Elm Street
- 90 Glover Road

The applications require Board approval before submission to FEMA and Vermont Emergency Management (VEM).

Two other Village residents have expressed interest in the program but have yet to complete the applications.

The pre-application deadline for anyone interested in a FEMA buyout is August 16, 2024.

Proposed Motion: Motion to approve the FEMA buyout applications for 29 Elm Street and 90 Glover Road as presented.

FEMA MODEL DEED RESTRICTION DUE NOW

In reference to the property or properties ("Property") conveyed by the Deed between

 Strane
 [property owner(s)]

 participating in the federally-assisted acquisition project ("the Grantor") and _Village of Barton, VT [the local government], ("the Grantee"), its successors and assigns:

WHEREAS, The Robert T. Stafford Disaster Relief and Emergency Assistance Act, ("The Stafford Act"), 42 U.S.C. § 5121 et seq., identifies the use of disaster relief funds under § 5170c, **Hazard Mitigation Grant Program ("HMGP")**, including the acquisition and relocation of structures in the floodplain;

WHEREAS, the mitigation grant program provides a process for a local government, through the State, to apply for federal funds for mitigation assistance to acquire interests in property, including the purchase of structures in the floodplain, to demolish and/or remove the structures, and to maintain the use of the Property as open space in perpetuity;

Whereas, the State of Vermont has applied for and been awarded such funding from the Department of Homeland Security, Federal Emergency Management Agency ("FEMA") and has entered into a mitigation grant program Grant Agreement date <u>(this is the date of your FEMA award letter for the project)</u> with FEMA and herein incorporated by reference; making it a mitigation grant program grantee.

 Whereas, the Property is located in _Village of Barton, VT ______[Village/City/County], and _______
 [Village of Barton, VT _______[Village/City/County] participates in the National Flood Insurance Program ("NFIP") and is in good standing with NFIP as of the date of the Deed;

 Whereas, the __Village of Barton, VT______[local government], acting by and through the __Village of Barton, VT______[local government] Board, has applied for and been awarded federal funds pursuant to an agreement with __Vermont_____[State] dated _______[date] ("State-Local Agreement"), and herein incorporated by reference, making it a mitigation grant program subgrantee;

WHEREAS, the terms of the mitigation grant program statutory authorities, Federal program requirements consistent with 44 C.F.R. Part 80, the Grant Agreement, and the State-local Agreement require that the Grantee agree to conditions that restrict the use of the land to open space in perpetuity in order to protect and preserve natural floodplain values;

Now, therefore, the grant is made subject to the following terms and conditions:

1. Terms. Pursuant to the terms of the <u>Hazard Mitigation Grant Program (HMGP)</u> statutory authorities, Federal program requirements consistent with 44 C.F.R. Part 80, the Grant Agreement, and the State-local Agreement, the following conditions and restrictions shall apply in perpetuity to the Property described in the attached deed and acquired by the Grantee pursuant to FEMA program requirements concerning the acquisition of property for open space:

a. Compatible uses. The Property shall be dedicated and maintained in perpetuity as open space for the conservation of natural floodplain functions. Such uses may include: parks for outdoor recreational activities; wetlands management; nature reserves; cultivation; grazing; camping (except where adequate warning time is not available to allow evacuation); unimproved,

unpaved parking lots; buffer zones; and other uses consistent with FEMA guidance for open space acquisition, Hazard Mitigation Assistance, Requirements for Property Acquisition and Relocation for Open Space.

b. Structures. No new structures or improvements shall be erected on the Property other than:

i. A public facility that is open on all sides and functionally related to a designated open space or recreational use;

ii. A public rest room; or

iii. A structure that is compatible with open space and conserves the natural function of the floodplain, including the uses described in Paragraph 1.a., above, and approved by the FEMA Administrator in writing before construction of the structure begins.

Any improvements on the Property shall be in accordance with proper floodplain management policies and practices. Structures built on the Property according to paragraph b. of this section shall be floodproofed or elevated to at least the base flood level plus 1 foot of freeboard, or greater, if required by FEMA, or if required by any State, Tribal, or local ordinance, and in accordance with criteria established by the FEMA Administrator.

c. Disaster Assistance and Flood Insurance. No Federal entity or source may provide disaster assistance for any purpose with respect to the Property, nor may any application for such assistance be made to any Federal entity or source. The Property is not eligible for coverage under the NFIP for damage to structures on the property occurring after the date of the property settlement, except for pre-existing structures being relocated off the property as a result of the project.

d. Transfer. The Grantee, including successors in interest, shall convey any interest in the Property only if the FEMA Regional Administrator, through the State, gives prior written approval of the transferee in accordance with this paragraph.

i. The request by the Grantee, through the State, to the FEMA Regional Administrator must include a signed statement from the proposed transferee that it acknowledges and agrees to be bound by the terms of this section, and documentation of its status as a qualified conservation organization if applicable.

ii. The Grantee may convey a property interest only to a public entity or to a qualified conservation organization. However, the Grantee may convey an easement or lease to a private individual or entity for purposes compatible with the uses described in paragraph (a), of this section, with the prior approval of the FEMA Regional Administrator, and so long as the conveyance does not include authority to control and enforce the terms and conditions of this section.

iii. If title to the Property is transferred to a public entity other than one with a conservation mission, it must be conveyed subject to a conservation easement that shall be recorded with the deed and shall incorporate all terms and conditions set forth in this section, including the easement holder's responsibility to enforce the easement. This shall be accomplished by one of the following means:

a) The Grantee shall convey, in accordance with this paragraph, a conservation easement to an entity other than the title holder, which shall be recorded with the deed, or

b) At the time of title transfer, the Grantee shall retain such conservation easement, and record it with the deed.

iv. Conveyance of any property interest must reference and incorporate the original deed restrictions providing notice of the conditions in this section and must incorporate a provision for the property interest to revert to the State, Tribe, or local government in the event that the transferee ceases to exist or loses its eligible status under this section.

2. Inspection. FEMA, its representatives and assigns including the State or Tribe shall have the right to enter upon the Property, at reasonable times and with reasonable notice, for the purpose of inspecting the Property to ensure compliance with the terms of this part, the Property conveyance and of the grant award.

3. Monitoring and Reporting. Every three years on <u>[date]</u>, the Grantee (mitigation grant program subgrantee), in coordination with any current successor in interest, shall submit through the State to the FEMA Regional Administrator a report certifying that the Grantee has inspected the Property within the month preceding the report, and that the Property continues to be maintained consistent with the provisions of 44 C.F.R. Part 80, the property conveyance, and the grant award.

4. Enforcement. The Grantee (mitigation grant program subgrantee), the State, FEMA, and their respective representatives, successors and assigns, are responsible for taking measures to bring the Property back into compliance if the Property is not maintained according to the terms of 44 C.F.R. Part 80, the property conveyance, and the grant award. The relative rights and responsibilities of FEMA, the State, the Grantee, and subsequent holders of the property interest at the time of enforcement, shall include the following:

a. The State will notify the Grantee and any current holder of the property interest in writing and advise them that they have 60 days to correct the violation.

i. If the Grantee or any current holder of the property interest fails to demonstrate a good faith effort to come into compliance with the terms of the grant within the 60-day period, the State shall enforce the terms of the grant by taking any measures it deems appropriate, including but not limited to bringing an action at law or in equity in a court of competent jurisdiction.

ii. FEMA, its representatives, and assignees may enforce the terms of the grant by taking any measures it deems appropriate, including but not limited to 1 or more of the following:

a) Withholding FEMA mitigation awards or assistance from the State or Tribe, and Grantee; and current holder of the property interest.

b) Requiring transfer of title. The Grantee or the current holder of the property interest shall bear the costs of bringing the Property back into compliance with the terms of the grant; or

c) Bringing an action at law or in equity in a court of competent jurisdiction against any or all of the following parties: the State, the Tribe, the local community, and their respective successors.

5. Amendment. This agreement may be amended upon signatures of FEMA, the State, and the Grantee only to the extent that such amendment does not affect the fundamental and statutory purposes underlying the agreement.

6. Severability. Should any provision of this grant or the application thereof to any person or circumstance be found to be invalid or unenforceable, the rest and remainder of the provisions of this grant and their application shall not be affected and shall remain valid and enforceable.

[Signed by Grantor(Property Owner) <u>and</u> Grantee (Town/Applicant), witnesses and notarization in accordance with local law.]

Grantor Name: SHANES. WARD	
Grantor Signature:	Date: 7/17/24
Grantee Name:	
Grantee Signature:	Date:
Grantee Name:	
Grantee Signature:	Date:
Witness Name: Hannah M. Perkin	is for Shane Wayd only
Witness Signature: Hamah M. Perki	Date: 07/17/2024
STATE OF VERMONT, COUNTY OF Orleans SS. On this 11 day of JUL, 2024, personally a me known to be the person who executed the foregoing instrume acknowledged to me that he (she) executed the same to be his (he Before me, Hamah Pukim NOTAR Notary Public	ent, and he (she) there upon duly
Commission Expires: 01 31 2025	Notary Public State of Verman
	Hannah Marie Perkins
	Commission No. 157.0001746

DEPARTMENT OF HOMELAND SECURITY FEDERAL EMERGENCY MANAGEMENT AGENCY Statement of Voluntary Participation for Acquisition of Property for Purpose of Open Space FEMA's Hazard Mitigation Assistance Programs

THIS AGREEMENT is made and entered into this or	n (date), by and between (name of Sub
grantee) Bayton Village owner) SHANES, WARD	, hereinafter referred to as "Subgrantee," and (property
owner) SHANES, WARD	, hereinafter referred to as "Seller." The parties agree as follows:

- 1. Seller affirms that I/we own the property located at (legal address) 29 ELM ST., BARTON, VT 05.822 hereinafter referred to as "property."
- 2. Subgrantee has notified Seller that the Subgrantee may wish to purchase the referenced property, and, if Seller agrees to sell, Seller must permanently relocate from property.
- Subgrantee has identified that the purchase offer valuation of the property as of (*date*) ______ is \$ ______, as determined by appropriate valuation procedures implemented by Subgrantee and based on FEMA acquisition requirements provided in 44 C.F.R. Part 80, and relevant program guidance as documented below (*e.g., Pre-Disaster Mitigation, Hazard Mitigation Grant Program, Flood Mitigation Assistance*). _______
- 4. Subgrantee has notified the Seller that **neither the** *State* **nor the** *Local Government* **will use its eminent domain authority to acquire the property for open-space purpose if the Seller chooses not to participate, or if negotiations fail.**
- 5. Subgrantee has notified Seller that if the Seller agrees to sell the property to the Subgrantee the transaction is voluntary and the Seller is not entitled to relocation benefits provided by the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970, which are available to property owners who must sell their properties involuntarily.
- 6. Subgrantee affirms that it has provided the notifications and explained the information described in the preceding paragraphs to the seller, and property identified above is not a part of an intended, planned, or designated project area where all or substantially all of the property within the area is to be acquired within specific time limits.
- 7. This Agreement shall expire on *(date of closing)* ______, unless Seller has voluntarily sold Property to the Sub grantee by that date.

ertv Owner Signature

Subgrantee's Authorized Agent Signature

Date

PAPERWORK BURDEN DISCLOSURE NOTICE

Public reporting burden for Property Owners Voluntary Participation Statement is estimated to average 1 hour per response. The burden estimate includes the time for reviewing instructions, searching existing data sources, gathering and maintaining the needed data and completing and submitting the form. You are not required to respond to this collection of information unless it displays a valid OMB control number. Send comments regarding the accuracy of the burden estimate and any suggestions for reducing the burden to: Information Collections Management, Department of Homeland Security, Federal Emergency Management Agency, 500 C Street, SW, Washington, DC, 20472, and Paperwork Reduction Project (1660-0103). Note: Do not send your completed form to this address.

MAINTENANCE AGREEMENT

The <u>Village of Barton</u> (*City, Town, County*), State of <u>Vermont</u>, hereby agrees that if it receives any Federal aid as a result of the said project application, <u>29 Elm Street, Barton, VT</u> (*address*) it will accept responsibility, at its own expense if necessary, for the **routine** maintenance of any real property, structures, or facilities acquired or constructed as a result of such Federal aid. Routine maintenance shall include, but not be limited to, such responsibilities as keeping vacant land clear of debris, garbage, and vermin; keeping stream channels, culverts, and storm drains clear of obstructions and debris; and keeping detention ponds free of debris, trees, and woody growth.

The purpose of this agreement is to make clear the Subgrantee's maintenance responsibilities following project award and to show the Subgrantee's acceptance of these responsibilities. It does not replace, supersede, or add to any other maintenance responsibilities imposed by Federal law or regulation and which are in force on the date of project award.

Signed by	/:		
	(printed or typed name	of signing official),	
the dul	y authorized		
	(title)		
of			
	(name of applic	ant)	
This	(<i>day</i>) of	(month),	(year).

Signature: _____

FEMA Model Statement of Assurances for Property Acquisition Projects

NOTE: If you have questions regarding any of these assurances, please consult the program guidance and contact the sponsoring agency.

Name of Project Sub-Applicant: <u>Village of Barton</u>

State: <u>Vermont</u>

As the duly authorized representative of the sub-applicant, I certify that the sub-applicant:

- 1. Will ensure that participation by property owners is voluntary. The prospective participants have been informed in writing that participation in the program is voluntary, that the Sub-applicant will not use its eminent domain authority to acquire their property for the project purposes should negotiations fail;
- Will ensure each property owner will be informed, in writing, of what the Sub-applicant considers to be the fair market value of the property. The Sub-applicant will use the Model Statement of Voluntary Participation to document this and will provide a copy for each property after award;
- 3. Will ensure that each participating property owner certifies that they are a National of the United States or qualified alien before the property owner can receive pre-event value for the property pursuant to 44 CFR, Part 80.17(c)(4).
- 4. Will accept all of the requirements of the FEMA grant and the deed restriction governing the use of the land, as restricted in perpetuity to open-space uses. The Sub-applicant will apply and record a deed restriction on each property in accordance with the language in the FEMA Model Deed Restriction. The community will seek FEMA approval for any changes in language differing from the Model Deed Restriction.
- 5. Will ensure that the land will be unavailable for the construction of flood damage reduction levees and other incompatible purposes, and is not part of an intended, planned, or designated project area for which the land is to be acquired by a certain date;
- 6. Will demonstrate that it has consulted with the US Army Corps of Engineers regarding the subject land's potential future use for the construction of a levee system, and will reject future consideration of such use if it accepts FEMA assistance to convert the property to permanent open-space;
- 7. Will demonstrate that it has coordinated with its State Department of Transportation to ensure that no future, planned improvements or enhancements to the Federal aid systems are under consideration that will affect the subject property;
- 8. Will remove existing structures within 90 days of settlement;
- 9. Post grant award, will ensure that a property interested is conveyed only with the prior approval of the FEMA Regional Director and only to another public entity or to a qualified conservation organization pursuant to 26 CFR 1.170A-14;
- 10. Will submit every three years to the Grantee, who will then submit to the FEMA Regional Director, a report certifying that it has inspected the subject property within the month preceding the report, and that the property continues to be maintained consistent with the provisions of the grant. If the subject property is not maintained according to the terms of the grant, the Grantee

and FEMA, its representatives, designated authorities, and assigns are responsible for taking measures to bring the property back into compliance; and

11. Will not seek or accept the provision of, after settlement, disaster assistance for any purpose from any Federal entity with respect to the property, and FEMA will not distribute flood insurance benefits for that property for claims related to damage occurring after the date of the property settlement.

As the duly authorized representative of the applicant, I hereby certify that the applicant will comply with the identified assurances and certifications.

Type Name of Authorized Agent Title

Signature

Date Signed

Last Modified: Friday, 20-Aug-2010 16:03:13 EDT

FEMA MODEL DEED RESTRICTION DUE NOW

In reference to the property or properties ("Property") conveyed by the Deed between

 Michael and Kinderly Arcell
 [property owner(s)]

 participating in the federally-assisted acquisition project ("the Grantor") and _the Village of Barton, VT], ("the Grantee"), its successors and assigns:

WHEREAS, The Robert T. Stafford Disaster Relief and Emergency Assistance Act, ("The Stafford Act"), 42 U.S.C. § 5121 et seq., identifies the use of disaster relief funds under § 5170c, Hazard Mitigation Grant **Program ("HMGP")**, including the acquisition and relocation of structures in the floodplain;

WHEREAS, the mitigation grant program provides a process for a local government, through the State, to apply for federal funds for mitigation assistance to acquire interests in property, including the purchase of structures in the floodplain, to demolish and/or remove the structures, and to maintain the use of the Property as open space in perpetuity;

Whereas, the State of Vermont has applied for and been awarded such funding from the Department of Homeland Security, Federal Emergency Management Agency ("FEMA") and has entered into a mitigation grant program Grant Agreement date <u>(this is the date of your FEMA award letter for the project)</u> with FEMA and herein incorporated by reference; making it a mitigation grant program grantee.

Whereas, the Property is located in the Village of Barton,	VT	_[Village/City/	Coun	ty],
a <u>nd Town of</u> , VT	[Village/City/County]	participates	in	the
National Flood Insurance Program ("NFIP") and is in good s	standing with NFIP as o	f the date of th	ne De	ed;

 Whereas, the <u>Village of Barton, VT</u> [local government], acting by and through

 the _, VT
 [local government] Board, has applied for and

 been awarded federal funds pursuant to an agreement with <u>Vermont</u> [State] dated

 ______[date] ("State-Local Agreement"), and herein incorporated by reference, making it a

 mitigation grant program subgrantee;

WHEREAS, the terms of the mitigation grant program statutory authorities, Federal program requirements consistent with 44 C.F.R. Part 80, the Grant Agreement, and the State-local Agreement require that the Grantee agree to conditions that restrict the use of the land to open space in perpetuity in order to protect and preserve natural floodplain values;

Now, therefore, the grant is made subject to the following terms and conditions:

1. Terms. Pursuant to the terms of the <u>Hazard Mitigation Grant Program (HMGP)</u> statutory authorities, Federal program requirements consistent with 44 C.F.R. Part 80, the Grant Agreement, and the State-local Agreement, the following conditions and restrictions shall apply in perpetuity to the Property described in the attached deed and acquired by the Grantee pursuant to FEMA program requirements concerning the acquisition of property for open space:

a. Compatible uses. The Property shall be dedicated and maintained in perpetuity as open space for the conservation of natural floodplain functions. Such uses may include: parks for outdoor recreational activities; wetlands management; nature reserves; cultivation; grazing; camping (except where adequate warning time is not available to allow evacuation); unimproved,

unpaved parking lots; buffer zones; and other uses consistent with FEMA guidance for open space acquisition, Hazard Mitigation Assistance, Requirements for Property Acquisition and Relocation for Open Space.

b. Structures. No new structures or improvements shall be erected on the Property other than:

i. A public facility that is open on all sides and functionally related to a designated open space or recreational use;

ii. A public rest room; or

iii. A structure that is compatible with open space and conserves the natural function of the floodplain, including the uses described in Paragraph 1.a., above, and approved by the FEMA Administrator in writing before construction of the structure begins.

Any improvements on the Property shall be in accordance with proper floodplain management policies and practices. Structures built on the Property according to paragraph b. of this section shall be floodproofed or elevated to at least the base flood level plus 1 foot of freeboard, or greater, if required by FEMA, or if required by any State, Tribal, or local ordinance, and in accordance with criteria established by the FEMA Administrator.

c. Disaster Assistance and Flood Insurance. No Federal entity or source may provide disaster assistance for any purpose with respect to the Property, nor may any application for such assistance be made to any Federal entity or source. The Property is not eligible for coverage under the NFIP for damage to structures on the property occurring after the date of the property settlement, except for pre-existing structures being relocated off the property as a result of the project.

d. Transfer. The Grantee, including successors in interest, shall convey any interest in the Property only if the FEMA Regional Administrator, through the State, gives prior written approval of the transferee in accordance with this paragraph.

i. The request by the Grantee, through the State, to the FEMA Regional Administrator must include a signed statement from the proposed transferee that it acknowledges and agrees to be bound by the terms of this section, and documentation of its status as a qualified conservation organization if applicable.

ii. The Grantee may convey a property interest only to a public entity or to a qualified conservation organization. However, the Grantee may convey an easement or lease to a private individual or entity for purposes compatible with the uses described in paragraph (a), of this section, with the prior approval of the FEMA Regional Administrator, and so long as the conveyance does not include authority to control and enforce the terms and conditions of this section.

iii. If title to the Property is transferred to a public entity other than one with a conservation mission, it must be conveyed subject to a conservation easement that shall be recorded with the deed and shall incorporate all terms and conditions set forth in this section, including the easement holder's responsibility to enforce the easement. This shall be accomplished by one of the following means:

a) The Grantee shall convey, in accordance with this paragraph, a conservation easement to an entity other than the title holder, which shall be recorded with the deed, or

b) At the time of title transfer, the Grantee shall retain such conservation easement, and record it with the deed.

iv. Conveyance of any property interest must reference and incorporate the original deed restrictions providing notice of the conditions in this section and must incorporate a provision for the property interest to revert to the State, Tribe, or local government in the event that the transferee ceases to exist or loses its eligible status under this section.

2. Inspection. FEMA, its representatives and assigns including the State or Tribe shall have the right to enter upon the Property, at reasonable times and with reasonable notice, for the purpose of inspecting the Property to ensure compliance with the terms of this part, the Property conveyance and of the grant award.

3. Monitoring and Reporting. Every three years on <u>[date]</u>, the Grantee (mitigation grant program subgrantee), in coordination with any current successor in interest, shall submit through the State to the FEMA Regional Administrator a report certifying that the Grantee has inspected the Property within the month preceding the report, and that the Property continues to be maintained consistent with the provisions of 44 C.F.R. Part 80, the property conveyance, and the grant award.

4. Enforcement. The Grantee (mitigation grant program subgrantee), the State, FEMA, and their respective representatives, successors and assigns, are responsible for taking measures to bring the Property back into compliance if the Property is not maintained according to the terms of 44 C.F.R. Part 80, the property conveyance, and the grant award. The relative rights and responsibilities of FEMA, the State, the Grantee, and subsequent holders of the property interest at the time of enforcement, shall include the following:

a. The State will notify the Grantee and any current holder of the property interest in writing and advise them that they have 60 days to correct the violation.

i. If the Grantee or any current holder of the property interest fails to demonstrate a good faith effort to come into compliance with the terms of the grant within the 60-day period, the State shall enforce the terms of the grant by taking any measures it deems appropriate, including but not limited to bringing an action at law or in equity in a court of competent jurisdiction.

ii. FEMA, its representatives, and assignees may enforce the terms of the grant by taking any measures it deems appropriate, including but not limited to 1 or more of the following:

a) Withholding FEMA mitigation awards or assistance from the State or Tribe, and Grantee; and current holder of the property interest.

b) Requiring transfer of title. The Grantee or the current holder of the property interest shall bear the costs of bringing the Property back into compliance with the terms of the grant; or

c) Bringing an action at law or in equity in a court of competent jurisdiction against any or all of the following parties: the State, the Tribe, the local community, and their respective successors.

5. Amendment. This agreement may be amended upon signatures of FEMA, the State, and the Grantee only to the extent that such amendment does not affect the fundamental and statutory purposes underlying the agreement.

6. Severability. Should any provision of this grant or the application thereof to any person or circumstance be found to be invalid or unenforceable, the rest and remainder of the provisions of this grant and their application shall not be affected and shall remain valid and enforceable.

[Signed by Grantor(Property Owner) <u>and</u> Grantee (Town/Applicant), witnesses and notarization in accordance with local law.]

•	Grantor Name:	Michael J Purcell	7-17-24
•	Grantor Signature:	Michael J Porcell Thickey J. Parcell	Date: 7-17-24
	Grantee Name:		
0	Grantee Signature:		Date:
	Grantee Name:		
	Grantee Signature:		Date:
.	Witness Name:	Kristin Atricod withess	to grantor only
.	Witness Signature:	Kista matter 06	Date: 7/17/2024
	STATE OF VERMONT, C	COUNTY OF Orleans, ss.	
	me known to be the perso	multiple in the foregoing instrument, a he (she) executed the same to be (his (her) from the same to be (her) fr	nd hể (she) there upon duly
_	Before me, <u>HaMMa</u> Nota	<u>h flikim</u> notary se ry Public	AL:
	Commission Expires:	131/2025	Notary Public State of Vermont
		1 1	Hannah Marie Perkins
			Commission

No. 157.0001746

DEPARTMENT OF HOMELAND SECURITY FEDERAL EMERGENCY MANAGEMENT AGENCY Statement of Voluntary Participation for Acquisition of Property for Purpose of Open Space FEMA's Hazard Mitigation Assistance Programs

THIS AGREEMENT is made and entered into this on	(<i>date</i>), by and between (name of Sub
grantee) Village of Barton, VT	, hereinafter referred to as "Subgrantee," and (property
owner) Michael and Kinbuly	, hereinafter referred to as "Seller." The parties agree as follows:
Purcell (

- 1. Seller affirms that I we win the property located at (legal address) 90 Glover Rd. Beston, VF hereinafter referred to as "property."
- 2. Subgrantee has notified Seller that the Subgrantee may wish to purchase the referenced property, and, if Seller agrees to sell, Seller must permanently relocate from property.
- Subgrantee has identified that the purchase offer valuation of the property as of (*date*) <u>TBD</u> is \$ <u>TBD</u> , as determined by appropriate valuation procedures implemented by Subgrantee and based on FEMA acquisition requirements provided in 44 C.F.R. Part 80, and relevant program guidance as documented below (*e.g., Pre-Disaster Mitigation, Hazard Mitigation Grant Program, Flood Mitigation Assistance*). <u>Hazard Mitigation Grant Program</u>
- 4. Subgrantee has notified the Seller that neither the *State* nor the *Local Government* will use its eminent domain authority to acquire the property for open-space purpose if the Seller chooses not to participate, or if negotiations fail.
- 5. Subgrantee has notified Seller that if the Seller agrees to sell the property to the Subgrantee the transaction is voluntary and the Seller is not entitled to relocation benefits provided by the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970, which are available to property owners who must sell their properties involuntarily.
- 6. Subgrantee affirms that it has provided the notifications and explained the information described in the preceding paragraphs to the seller, and property identified above is not a part of an intended, planned, or designated project area where all or substantially all of the property within the area is to be acquired within specific time limits.
- 7. This Agreement shall expire on *(date of closing)* <u>TBD</u>, unless Seller has voluntarily sold Property to the Sub grantee by that date.

Signature Property Owner Signature

Subgrantee's Authorized Agent Signature

Date

PAPERWORK BURDEN DISCLOSURE NOTICE

Public reporting burden for Property Owners Voluntary Participation Statement is estimated to average 1 hour per response. The burden estimate includes the time for reviewing instructions, searching existing data sources, gathering and maintaining the needed data and completing and submitting the form. You are not required to respond to this collection of information unless it displays a valid OMB control number. Send comments regarding the accuracy of the burden estimate and any suggestions for reducing the burden to: Information Collections Management, Department of Homeland Security, Federal Emergency Management Agency, 500 C Street, SW, Washington, DC, 20472, and Paperwork Reduction Project (1660-0103). Note: Do not send your completed form to this address.

MAINTENANCE AGREEMENT

The <u>Village of Barton</u> (*City, Town, County*), State of <u>Vermont</u>, hereby agrees that if it receives any Federal aid as a result of the said project application, <u>90 Glover Road, Barton, VT</u> (*address*) it will accept responsibility, at its own expense if necessary, for the **routine** maintenance of any real property, structures, or facilities acquired or constructed as a result of such Federal aid. Routine maintenance shall include, but not be limited to, such responsibilities as keeping vacant land clear of debris, garbage, and vermin; keeping stream channels, culverts, and storm drains clear of obstructions and debris; and keeping detention ponds free of debris, trees, and woody growth.

The purpose of this agreement is to make clear the Subgrantee's maintenance responsibilities following project award and to show the Subgrantee's acceptance of these responsibilities. It does not replace, supersede, or add to any other maintenance responsibilities imposed by Federal law or regulation and which are in force on the date of project award.

Signed by:			
	(printed or typed name of signi	ng official),	
the duly	authorized		
	(title)		
of	(name of annlianat)		
	(name of applicant)		
This	(day) of	(month),	(year).

Signature: _____

FEMA Model Statement of Assurances for Property Acquisition Projects

NOTE: If you have questions regarding any of these assurances, please consult the program guidance and contact the sponsoring agency.

Name of Project Sub-Applicant: <u>Village of Barton</u>

State: <u>Vermont</u>

As the duly authorized representative of the sub-applicant, I certify that the sub-applicant:

- 1. Will ensure that participation by property owners is voluntary. The prospective participants have been informed in writing that participation in the program is voluntary, that the Sub-applicant will not use its eminent domain authority to acquire their property for the project purposes should negotiations fail;
- Will ensure each property owner will be informed, in writing, of what the Sub-applicant considers to be the fair market value of the property. The Sub-applicant will use the Model Statement of Voluntary Participation to document this and will provide a copy for each property after award;
- 3. Will ensure that each participating property owner certifies that they are a National of the United States or qualified alien before the property owner can receive pre-event value for the property pursuant to 44 CFR, Part 80.17(c)(4).
- 4. Will accept all of the requirements of the FEMA grant and the deed restriction governing the use of the land, as restricted in perpetuity to open-space uses. The Sub-applicant will apply and record a deed restriction on each property in accordance with the language in the FEMA Model Deed Restriction. The community will seek FEMA approval for any changes in language differing from the Model Deed Restriction.
- 5. Will ensure that the land will be unavailable for the construction of flood damage reduction levees and other incompatible purposes, and is not part of an intended, planned, or designated project area for which the land is to be acquired by a certain date;
- 6. Will demonstrate that it has consulted with the US Army Corps of Engineers regarding the subject land's potential future use for the construction of a levee system, and will reject future consideration of such use if it accepts FEMA assistance to convert the property to permanent open-space;
- 7. Will demonstrate that it has coordinated with its State Department of Transportation to ensure that no future, planned improvements or enhancements to the Federal aid systems are under consideration that will affect the subject property;
- 8. Will remove existing structures within 90 days of settlement;
- 9. Post grant award, will ensure that a property interested is conveyed only with the prior approval of the FEMA Regional Director and only to another public entity or to a qualified conservation organization pursuant to 26 CFR 1.170A-14;
- 10. Will submit every three years to the Grantee, who will then submit to the FEMA Regional Director, a report certifying that it has inspected the subject property within the month preceding the report, and that the property continues to be maintained consistent with the provisions of the grant. If the subject property is not maintained according to the terms of the grant, the Grantee

and FEMA, its representatives, designated authorities, and assigns are responsible for taking measures to bring the property back into compliance; and

11. Will not seek or accept the provision of, after settlement, disaster assistance for any purpose from any Federal entity with respect to the property, and FEMA will not distribute flood insurance benefits for that property for claims related to damage occurring after the date of the property settlement.

As the duly authorized representative of the applicant, I hereby certify that the applicant will comply with the identified assurances and certifications.

Type Name of Authorized Agent Title

Signature

Date Signed

Last Modified: Friday, 20-Aug-2010 16:03:13 EDT

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

То:	Barton Village Board of Trustees
From:	Vera LaPorte
Date:	July 22, 2024
Subject:	Northeast Kingdom Organizing (NEKO) Presentation – Barton Celebrates!
Agenda:	Agenda Item "J"

Meghan Wayland of Northeast Kingdom Organizing (NEKO) will address the Board with updates to the Barton Celebrates project.

Proposed Motion: None.

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

To:	Barton Village Board of Trustees
From:	Vera LaPorte
Date:	July 22, 2024
Subject:	Hydro Facility Project Update
Agenda:	Agenda Item "K"

In preparation for the informational hearing and bond vote for the hydro facility upgrades, Crystal Currier (VPPSA) has put together a presentation and flyer for distribution:

- Flyer To be sent with next electric billing July 29, 2024.
- Presentation To be published on bartonvt.com, displayed at the Village Office, and displayed during the informational hearing.

Proposed Motion: None.

Village Meeting/Informational Hearing: August 26th @ 6:00 PM

Australian Ballot Vote: August 28th Polls open from 10:00 AM - 7:00 PM

TOPIC OF DISCUSSION

Barton's hydro power facility is in need of <u>multiple</u> major upgrades. If the upgrades are not completed, the facility will likely discontinue operations.

Est. Rate Increase WITHOUT Improvements: 12.4% Est. Rate Increase WITH Improvements: 7-11%

FINANCIAL CONSIDERATIONS

The expense to complete the upgrades will cost approximately \$3M. The financing needed for these upgrades will require approval from the village voters. While Barton Electric "rate-payers" cannot vote on the approval of the facility upgrades, we encourage rate-payers to come to the informational hearing on August 26th to ask questions and bring their voices to the meeting.

Barton Village, Inc. Special Village Meeting [Informational Hearing]

Purpose: To discuss the Barton Village Hydro Facility Upgrades, Cost and Financing

Informational Hearing: Barton Memorial Building Monday, August 26, 2024 6:00 PM



<u>Australian Ballot Vote:</u> Wednesday, August 28, 2024 Barton Memorial Building Polls Open 10:00 am – 7:00 pm

Barton Village Hydro Facility General Information

Location: On the Clyde River in West Charleston, Vermont

FERC License: 7725-000-Vermont Expires 10/01/2043

Turbine# 1: Constructed and placed in service in 1930, rebuilt in 2008

Turbine #2: Constructed and placed in service in 1948, rebuilt in 2009

Hydro Unit #1 Nameplate Rating – 700 (KW)

Hydro Unit #2 Nameplate Rating – 600 (KW)

Existing Headgate and Supporting Structures – dated 1895 and manually operated

Penstock: Three Components:

1. Downstream of the intake structure is 665 feet of 7-foot nominal diameter welded steel penstock installed in 1941. This portion of the penstock was replaced in 1991.

At this point the penstock bifurcates into two penstocks. Original Facility Installed in early 1940's.

2. Penstock #1 is comprised of a 5-foot 6-inch diameter welded steel penstock feeding Unit No. 1

This portion of the penstock was replaced in 1974 (approx.).

3. Penstock #2 is comprised of a 5-foot 9-inch diameter welded and riveted steel penstock feeding Unit No. 2

Penstocks and Saddles were inspected by Dubois & King June 27, 2022 and March 5, 2024

Per D&K report dated 10/14/2022

Penstock #1 – Overall in satisfactory condition with estimated remaining life of approx. 20 years. Penstock #2 - Exterior and saddles in poor condition – experiencing accelerated deterioration and *at the end of its useful life* 2

Barton Village Hydro Facility Generation

Over the last ten years, the hydro facility has produced approximately 21%-38% of Barton's annual resource requirements

Year	Hydro Gen [kwh]	BVI Load [kwh]	<mark>Hydro % of</mark> Total
2023	6,339,699	16,712,625	<mark>38%</mark>
2022	5,293,771	16,693,486	<mark>32%</mark>
2021	4,109,156	16,303,830	<mark>25%</mark>
2020	5,135,569	16,152,540	<mark>32%</mark>
2019	4,118,764	15,573,781	<mark>26%</mark>
2018	3,371,743	15,972,877	<mark>21%</mark>
2017	4,025,485	15,774,211	<mark>26%</mark>
2016	4,091,374	16,133,833	<mark>25%</mark>
2015	4,330,701	16,324,834	<mark>27%</mark>
2014	3,411,541	16,394,177	<mark>21%</mark>
2013	4,061,110	16,532,570	<mark>25%</mark>

Barton Village Hydro Facility Financial Considerations

Project Components and Cost:		
Unit #2 Penstock		1,219,244
1895 Headgates & Support Structure		699,205
Penstock Valve		47,669
Recloser, Transformer, Containment		432,833
Standby Generator		75,000
Engineering		260,995
Direct Labor/Benefits		15,840
Consultants		30,200
Legal	\$	36,000
Permitting		105,000
Total		2,921,986

Vermont Bond Bank Project Financing Rate: 3.95% (as of 04/17/2024) Amount Financed: \$3 Million Total Cost: \$4,484,254 Term: 20 years

OR

Vermont Public Power Supply Authority Power Supply Estimate (Cost to replace loss of hydro production over 20-year period) \$7,925,411 Avg. Annual: \$396,271

Estimated Rate Impact = 12.4%

Estimated

Rate

Impact = 7-11%

This only reflects the estimated impact of replacing the power required. If the facility were to cease operations, there would be decommissioning costs that are not reflected in this number

Barton Village Hydro Facility Project Components – Unit #2 Penstock

Existing Penstock and saddles are deteriorated, pitted with holes, leaking and at risk of full failure.

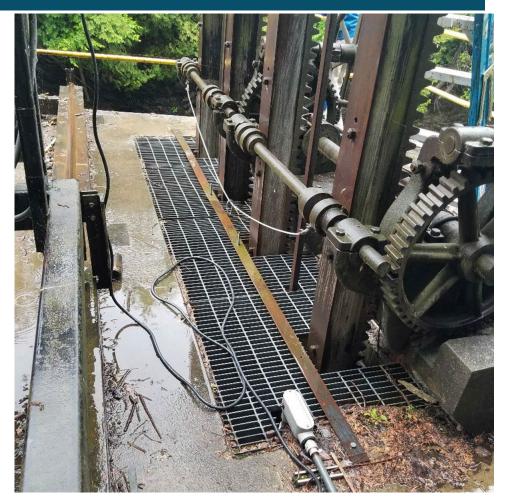
Alternative #1: Carbon Fiber Reinforced Polymer Liner (CFRP) – layers of unidirectional CFRP fabric bonded together with epoxy resin. Reinforce exiting penstock with CFRP and replace the existing concrete saddles and thrust blocks. Estimated lifespan is 50 yrs. Estimated Construction Cost: \$2,023,350

Alternative #2 [RECOMMENDED]: New Steel Penstock – Demolish the existing penstock and saddles, replace the penstock with a 5/16-inch thick rolled ASTM A36 steel plate penstock and replace the existing saddles with new reinforced concrete saddles and thrust blocks. Estimated lifespan is 80 years Estimated Construction Cost: \$1,219,244

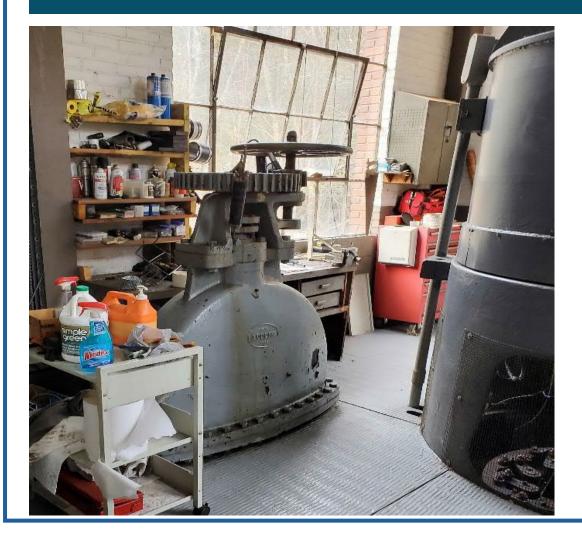


Barton Village Hydro Facility Project Components – 1895 Headgate

- Existing Headgate is dated 1895.
- Existing structure is deteriorated and no longer functional.
- Significant safety hazard.
- Replaces existing timber headgates and steel support structure with new steel headgates and support structure.
- New structure operated with electric actuators.



Barton Village Hydro Facility Project Components – Unit #2 Penstock Gate Valve



- Includes installing an electric motor and operator to replace the existing manual operator at the Unit #2 gate valve, using the existing gate valve support frame.
- Replaces aged equipment and allows for electronic monitoring and operation (off-site).

Barton Village Hydro Facility Project Components – Transformer, Containment, Recloser



- Replaces the existing (old) transformers with identical size/capacity.
- Adds containment area for environmental concerns and safety.
- Adds recloser on distribution system, protecting the hydro facility and the remaining distribution customers in the event of faults.

Barton Village Hydro Facility Project Components – Standby Generator

- Currently facility has no generator and cannot generate in the event of power failure.
- Borrowed equipment is used to keep equipment from freezing during power outages.
- Installation of standby generator prevents equipment damage and enables continued operations during outages.

Barton Village Hydro Facility Additional Information

- Special Village Meeting: Monday, August 26, 2024 6:00 pm at Barton Memorial Building
- Australian Ballot Voting: Wednesday, August 28, 2024
 - Barton Memorial Building
 - Polls open 10:00 am 7:00 pm
 - Ballots available in advance at the Village Office and/or Town Clerk's Office

For more information call:

Vera LaPorte, Barton Village Business Manager: (802) 525-4747 Denis Fortin, Barton Village Hydro Manager: (802) 323-3352 Crystal Currier, VPPSA Member Support Advisor: (802) 882-8501

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

To:Barton Village Board of TrusteesFrom:Vera LaPorteDate:July 22, 2024Subject:Flood UpdateAgenda:Item "L"

Damage inventory for July 10, 2024 flood:

DPW

- Elm Street
 - Excessive stormwater runoff caused a break in the old vitrified clay pipe causing a sinkhole to form next to the manhole across from Park Street. Village employees made their best efforts to replace the broken portion of the pipe but the water flowed quicker than it could be pumped out, making the pipe inaccessible. The sinkhole is currently stable and fenced off while we wait for the flow to reduce in dryer weather. We will try again on Tuesday when the water is lower and more powerful equipment to complete the repair will be available.

Lincoln Avenue

- Debris flowed from upstream through the concrete sluice and culvert crossing Lincoln Avenue, causing the culvert to become plugged and forcing water and debris to flow over the road, damaging the road and several residential properties. Debris has been removed from the sluice, but the culvert had to be cut open, and the portion under Lincoln Avenue remains packed with trees/stones/tires/silt/etc. Water is currently flowing relatively well despite this. No plan yet for removing the debris from the portion of the culvert under the road or replacing the portion cut open for debris removal.
- There was extensive damage to the surface of the road, which has since been repaired with fill and Staymat. As of 07/19/2024 the road is open and passable. Estimates for paving are forthcoming.
- A water main leak potentially caused by shifting earth during the sluice/culvert washout was located and repaired on 07/12/2024.
- Main Street/Ball Park Access Road
 - Mud and silt related to the Lincoln Avenue sluice issue overwhelmed the storm drain on Main Street near the Ball Field Access Road, plugging the

drain and causing water to wash out the access road and flow into 493 Main Street, and causing Main Street to become impassable. Village and JP Sicard employees worked overnight to remove the debris and Main Street was reopened the afternoon of 07/11/2024. The Ball Park Access Road was repaired but debris remains at the ball field.

- High Street/St. Paul's Cemetery Access Road
 - A landslide on St. Paul's Cemetery Access Road deposited debris into a stream that flows through the Village. This is the likely source for all the material that washed through the concrete sluice/culvert that damaged Lincoln Avenue. The gate is currently closed to traffic. State Geologists inspected the site on 07/17/2024.
 - The same stream overflowed on High Street and washed out a culvert, depositing more debris into the stream. Village employees installed riprap to shore up the culvert, but damage to the pavement and guard rail remains.

• Pageant Park Road Culvert

 When investigating an electric outage at Pageant Park, Orleans Electric's bucket truck fell through the culvert crossing Pageant Park Road. It is suspected that excess stormwater undermined the integrity of the culvert. The culvert and road are currently passable, but a permanent repair needs to be sought.

Electric Department

• Glover Road

 Fire Chief EJ Rowell ordered electric meters be removed from properties on Glover Road as a precautionary measure the night of 07/10/2024. Those less affected by flooding from the river were restored the next day but several were made to wait for the flooding in their basements to recede and be inspected by a licensed electrician. All customers were electrified by 07/12/2024.

Wastewater Department

• The wastewater plant suffered overflows from the lagoons but was otherwise unaffected. The overflows were reported to the State on 07/11/2024.

Water Department

- Due to high turbidity, the water plant was shut down on 07/11/2024 and remained offline until 07/17/2024. Several loads of water were trucked in to provide clean drinking water to Village residents. Due to the shutdown, a water conservation notice was issued on 07/12/2024 and finally lifted on 07/18/2024 when the plant was able to make enough water to replenish the cells.
- Three pallets of bottled water were delivered to the BMB for Village residents in need of drinking water.

Other Information

- The State is currently organizing debris removal similar to how it was done in July 2023.
- Showers and thunderstorms are expected to return 07/23/2024.
- NEKO/BASSI have seen record turnouts for meal service the last few Tuesdays and Thursdays.
- FEMA IA preliminary assessments will begin 07/22/2024 for affected counties (estimated damage totals currently \$22,141,966).
- The American Red Cross donated 16 cleaning kits to Barton Village resident (13 remain).
- Affected residents are encouraged to call 211 to report damage and receive assistance.

Proposed Motion: None.

MEMORANDUM OF UNDERSTANDING

Between the State of Vermont and the Barton Village, Inc. For Disaster Debris Removal and Management

This Memorandum of Understanding ("MOU") is entered into between Barton Village, Inc., Vermont ("Village"), a political subdivision of the State of Vermont, and the State of Vermont ("State").

RECITALS

WHEREAS, on July 10th, 2024, the State of Vermont experienced severe flooding from Hurricane Beryl.

WHEREAS, as a result of the severe flooding homes and businesses sustained substantial flood damage resulting in large quantities of disaster debris.

WHEREAS, the Village maintains responsibility for the collection of solid waste and debris along Villagemaintained rights-of-way and in Village-maintained public spaces.

WHEREAS, the large quantities of disaster debris is outside the abilities of the Village to handle quickly to mitigate against threats to public safety, public health, infrastructure, the environment and ensure the economic recovery of the community.

WHEREAS, the State maintains standby contracts for disaster debris removal and monitoring to assist State agencies/departments and local communities expeditiously recover from debris-generating disasters.

WHEREAS, the Village desires to enter into this MOU to allow the State to remove disaster debris from Village-maintained rights-of-way and Village-maintained public spaces.

THEREFORE, the parties agree as follows:

- The Village agrees that the State may remove, manage, reduce, and dispose of any disaster debris, including vegetation, construction and demolition, household hazardous waste, white goods, electronic waste, sediment, hazardous trees, hazardous limbs, and hazardous stumps, directly related to the disaster from Village-maintained rights-of-way and Village-maintained property in an effort to coordinate and expedite disaster response and recovery.
- 2. The Village shall not direct State Contractors to perform work that results in any modifications to the Contract, Scope of Work or Price Schedule. The Village should direct debris concerns or issues to the State Debris Management Coordinator.
- 3. The State invites the Village to participate in daily debris operations coordination meetings to coordinate debris removal efforts across all local jurisdictions.
- 4. This MOU shall remain in effect for 120 days beginning on the last date of execution appearing below. The Village or the State may terminate this MOU for any reason upon thirty (30) days written notice to the other party.
- 5. The Village understands that the Federal Emergency Management Agency (FEMA) will reimburse the State for much of the debris removal cost performed in accordance with the Public Assistance Program and Policy Guide. The Village may be responsible for a split of the State cost share that is later determined to be the responsibility of the Village.

- 6. To the extent permitted by Vermont law, the Village shall indemnify and hold harmless the State, its officers, employees and debris contractors from liabilities, damages (limited to normal wear and tear of roadways, bridges, parking lots, etc.), losses, and costs, including, but not limited to, reasonable attorney's fees, caused by the State in the performance of this MOU. It is specifically agreed between the parties that it is not intended by any of the provisions of any part of this MOU to create in the public or any member thereof, a third-party beneficiary hereunder, or to authorize anyone not a party to this MOU to maintain a suit for personal injuries or provisions of this MOU.
- 7. This MOU is for the removal of disaster debris ONLY.
- 8. The Debris Manager to whom all debris related issues for the Village should be direct is:

Debris Manager: Regina Lyon Title: Board of Trustees Chair Phone: 802-673-9309 Email: ginalyonbvt@gmail.com

IN WITNESS WHEREOF, we have executed this MOU, effective on the last date executed by the parties below.

State of Vermont:	Barton Village, Inc.
Name: <u>David DiBiase</u>	Name: <u>Regina Lyon</u>
Title: BGS Deputy Commissioner	Title: Board of Trustees Chair
Signature:	Signature:
Date:	Date:

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

To:Barton Village Board of TrusteesFrom:Vera LaPorteDate:July 22, 2024Subject:Department Operations UpdatesAgenda:Agenda Item "M"

Electric Department

- After-hours on-call answering service No update.
- OCFA tariff rider No update.
- See Flood Update for additional information.

Wastewater Department

- See Flood Update for additional information.
- The wastewater treatment facility continues to operate well and all reporting deadlines are being met.

Water Department

- The Vermont Bond Bank/ARPA Funds No update.
- See Flood Update for additional information.
- The water treatment facility continues to operate well and all reporting deadlines are being met.

Highway Department

- Paving No update.
- Salt/sand shed No update.
- See Flood update for additional information.

Village Department

- School crossing signs No update.
- The State is closer to distributing the "flood recovery" funds from the FY24 Budget Adjustment Act.
- See Flood update for additional information.

Proposed Motion: None.

Local Impact Grant Submission Summary

Submission Date: 07-19-2024 12:50 PM

Local Government Name: Barton Village

Authorized Representative Name: Regina Lyon

Authorized Representative Title: Trustee, Board Chair

Authorized Representative Phone: 802-673-9309

Authorized Representative Email: ginalyonbvt@gmail.com

Mailing Address: 17 Village Square, Barton, VT 05822

Secondary Contact Name: Vera LaPorte

Secondary Contact Title: Business Manager

Secondary Contact Phone: 802-525-4747

Secondary Contact Email: Businessmanager@bartonvt.com

Payment Response: We would like payment to be made according to our current supplier preferences at the state.

Our local government entity agreed to the following Local Impact Grant conditions:

- The funds are not to be spent on projects which are eligible for the public assistance program, if you have questions there, please contact the public assistance coordinator assigned to your municipality.
- You must retain records of the expenditures until the records retention period for projects related to the July 2023 floods (DR-4720) has elapsed to allow your community to demonstrate to FEMA that there has been no duplication of benefits.

Authorized Representative Signature: Regina Lyon

Barton Village, Inc.

PO Box 519 Barton, Vermont 05822 (802) 525-4747

Memorandum

To:Barton Village Board of TrusteesFrom:Vera LaPorteDate:July 22, 2024Subject:Management/Staff ReportsAgenda:Item "N"

Office Equipment/Computers:

 Mailing Machine/Postage – The lease on the mailing/postage machine expired in 2020. Since that time, the village has paid the lease on a month-to-month basis. The current machine will soon become noncompliant in June with US postal requirements. I will be bringing options for replacing this machine to the Board in the near future – May be addressed by making the change to El Dorado (see Village Department).

Village Department

- Sidewalks
- LHMP BRIC grant has been awarded to the Town in the amount of \$11,835 to update the LHMP
- School crossing signs Locations have been determined and work will begin once the appropriate equipment has been ordered.
- State Budget Adjustment Act (Act No. 87 H839) funds of \$80,000 for flood recovery on hold until a federal audit is completed Applied for an "advance."
- The Board of Trustees toured the Barton Village facilities accompanied by Ed Barber from Newport Daily Express.
- Vera LaPorte, Billing Clerks Emily Marlow and Julie Nelson, and Crystal Currier (VPPSA) attended an onion presentation on municipal billing software called El Dorado. The software looks promising as a replacement for NEMRC.
- A new dog waste receptable was installed at Pageant Park.

Highway Department

- Andy to obtain paving estimate for West Street North On hold due to budget constraints.
- Spring cleanup has begun and spot paving will begin as soon as weather and time permits Pothole repair and other paving projects continue.

- The water leak on Main Street near Davis Court was completed. A sewer blockage consisting of rags/wipes was discovered during the repair and cleared out.
- Vera LaPorte submitted the Subrecipient Certification for road damage sustained in the July 2023 flood in the amount of \$101,982.75. Funds will be received soon but no exact date yet.
- New FEMA claim for December 2023 storm (DR4762) opened and meetings have already taken place. Recovery Scoping Meeting (RSM) with full staff and VT State was on 05/02/2024 and follow-up with Program Delivery Manager (PDMG) was on 05/10/2024. Meetings will continue weekly for the time being.
- Bridge 55 (Elm Street) is budgeted by the State for full replacement in FY 2029.
- Salt/Sand Shed Project
 - Project Engineer, Tyler Billingsley East Engineering working with Crystal and USDA.
 - Construction/Funding Options Some USDA grant money awarded (see Salt/Sand Shed Update memo from BOT meeting 03/11/2024), Town possibly has funds available through Miscellaneous Grant Fund. Barton Village was unfortunately not selected by Senator Welch's office for funding through the Congressionally Directed Spending (CDS) program.
 - Currently obtaining material quotes for expanding the existing shed.

Wastewater Department

- Wastewater Infrastructure Improvements
 - Aldrich & Elliot Mike Mainer to present the Board with the 90% completion report based on the Board's directive at the end of the summer.
 - VT Dept of Environmental Conservation State Revolving Loan Programs funding application completed and approved June 12, loan documents received 10/04/2023 and approved by BOT on 10/16/2023. Two payments received so far in the amount of \$11,450.
 - DRAFT sewer ordinance and surcharge procedure complete and currently under BOT review, will readdress in future meetings.
- Insurance/FEMA recovery for flood damage Two projects from the July 2023 have been paid by FEMA for a total of \$10,428.08 (75%) currently reimbursed, FEMA has now announced that they will cover the remaining 25% for these two projects (\$3,476.02).
- Glover Agreement Mike Mainer from Aldrich & Elliott to research in tandem with the Village's rates, will perform a holistic rate study of Barton Village and Glover rates. He is currently analyzing Glover's flow data and will return to the Board with his thoughts and conclusions when he is done.
- New wastewater rates implemented 04/15/2024 (\$44.23 base and \$8.33/1000 gallons used) and disconnection procedure for nonpayment will begin 04/22/2024 with the mailing of disconnection notices.
- Overtime reconnection fee increased to \$37.50 per 129 V.S.A. § 5151.

• Another no rags/wipes flyer will be included in the next water/sewer billing.

Water Department

- May Pond Land Research.
- Lucas DiMauro in process of obtaining second estimate for carbon filter rehab project.
- The 2023 Consumer Confidence Report is available on the Village website and posted in areas around the Village.
- New rates for water implemented with the May billing and overtime reconnection fee increased to \$37.50 per 129 V.S.A. § 5151.
- DPW Utility Workers Garrett Heath and Jeremiah Borsoi are currently being cross-trained for water testing.
- Vermont Bond Bank was awarded \$6.8M in ARPA funds for the purpose of providing small, rural municipalities with awards to repair drinking water and wastewater systems. Once this program is accepting applications Vera LaPorte intends to apply to help fund some projects at the water plant.

Hydro Plant

- Removal of Fuel Tank.
- Penstock Major upgrade will require financing (village vote and PUC approval). The BOT approved the application for a grant through the Northern Border Regional Commission's (NBRC) Catalyst Program at Special Trustees Meeting on 04/30/2024 – Was not awarded.
 - The petition to finance improvements to the hydro plant was filed with the PUC on 05/23/2024 (Section 108 filing).
 - Informational meeting about the project will be held before the regular BOT meeting on 08/26/2024. Bond vote to be held 08/28/2024.

Electric:

- Rate increase approved at 10.82% on 11/16/2023.
- IRP approved by the PUC 11/16/2023, next filing due no later than 03/06/2026.
- High Street Site Investigation & Remediation
 - Contract balance amount is \$169,445, paid to date is \$156,112.29, balance is \$13,332.71.
 - Sampling completed 10/29/2023 and VHB currently compiling data as it comes in. The Supplemental Site Investigation Report is complete as of 04/10/2024 and submitted to DEC and EPA on 04/12/2024.
 Recommendation from VHB is that more testing is needed in specific areas, but pending comment from DEC and EPA. VHB to present to the Board their recommendations at Regular Trustees Meeting on 06/24/2024. Additional testing will be required.

- Working on vegetation management plan with Dave DiSimone to reduce outages by identifying and cutting problem trees/brush, particularly along main trunk line.
- Vera LaPorte and Steve Farman from VPPSA working on the possibility of the tariff rider addressing the Orleans County Fair's unique situation.
- Vera LaPorte demoing new after hours on-call answering services.

Misc Items:

• Website – Vera working on it when she can